FOR BUDGET

Influence Hanford Cleanup Priorities

Attend a Special Budget Meeting

\$\$

Wednesday, April 2
6 p.m. - 9 p.m.
Lopez Room, Seattle Center
305 Harrison Street
Seattle, Washington

\$\$

The U.S. Department of Energy urges you to participate in development of the Hanford Site fiscal year 1999 budget.

Voice your opinion on important issues, including:

- Tri-Party Agreement milestones
- · Cleanup schedules and funding priorities

For more information

call the Hanford Hotline at 1-800-321-2008 or check the Hanford internet site, http://www.hanford.gov

Send written comments to Alice Murphy U.S. Department of Energy PO Box 550 MS A7-29 Richland, WA 99352 Review documents at University of Washington Suzzallo Library Govt. Publications MS FM-25 Seattle, WA 98195

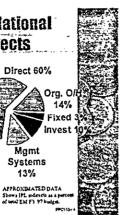




Pacific Northwest National Laboratory Indirects Direct 60%

- ✓ Organizational Overheads
 ✓ Management, training, and facility
 costs of organizations.
 ✓ Allocated on labor hours.
- ✓ Fixed Costs
- ✓ Fee, insurance, and taxes.
 ✓ Allocated to all programs.
- ✓ Investments ✓ Enhance/expand science and
- ✓ Enhance/expand science and technology capabilities, bring capabilities to market in high quality, cost competitive manner.
 ✓ Management Systems
 ✓ Core services in support of projects and lab management.
 ✓ Examples: Lab Director's office,

Human Resources, Finance.



Bechtel Hanford Inc. Indirects

- ✓ Controller
- ✓ Procurement
- ✓ Planning and Control
- ✓ Community Relations
- ✓ Environmental Technologies
- ✓ ER Project Teams
- ✓ Human Resources
- ✓ Quality, Safety & Health
- ✓ Office and Administrative Services
- ✓ Internal Audit
- ✓ Contract Administration
- ✓ Fleid Support
- ✓ Taxes and insurance



Mgmt Systems 13%

Shows indirects as a proof total FY 97 budget.

PL Indirect Summary FY 97 Budget, FY 98 and FY 99 Targets (Beliars in Millions)

	FY 97	FY 98	FY 99
PHMC	\$321	\$270	\$250
PNNL	34	34	34
вні	15	14	14
Less: Crosscharges	(36)	(36)	<u>(36)</u>
Total Site Indirects	\$334	\$282	\$262



•								
_								
								-
_								
_								
,								
				,				
				,				
-								
•								
						1		
	<u> </u>					<u> </u>		
	<u> </u>					<u>. </u>	.	
			<u></u>			•		
			<u> </u>			•	,	
							7	
							-, -	
						•		
								
		<u> </u>					·	
								
								
								-
						•		
								-
								-
								-
								-
								-



FY 99 Budget Breakout Session Site Indirects on the Integrated Priority List

Kay Kuon RL Financial Management Division

- ✓ Indirects on the Integrated Priority List
- ✓ Identify the Indirect Costs for Hanford Contractors
- ✓ Provide Site Indirect Data for Fiscal Years 1997, 1998, and 1999
- ✓ Answer Your Questions



P	HN	10	In	dli	ei	Ľ	717 3
34.0	5,27,00		-		***	100	1992
In	dirı	ct	7	Q٧c	ırlı	62	đ.

- ✓ Company Level Overheads
 ✓ FDH General & Administrative,
 Fire Road Maintenance, Security
 ✓ Allocated to all projects.
- -ee ✓ Fee for indirect performance
- ✓ Fee for indirect performance agreements.
 ✓ Allocated to all projects.
 Project Management Accounts.
 ✓ Subcontractor specific; managerial.
 ✓ Allocated to benefiting projects.
- ✓ Associate to operating projects.
 Service Centers
 ✓ Heavy Equipment, Waste Burlat, Utilities, Analytical Labs, HAMMER, Crane & Rigging, Computing, Doslmetry.
 ✓ Allocated to benefiting projects on representative bases; sized by projects.



18%

Direct 67%

CROSSWALK OF INDIRECT COSTS

	PHMC	
FEE	11.0	
Technology Management Economic Transition CIO & HANDI Infrastructure Oversight Pres. Off/Independent QA QA RL Data Warehouse Other NEW SCOPE	1.5 0.8 2.4 1.3 1.2 2.3 1.8 3.7	
Waste Disposal Negotiation Decreased Lab Cost Training Reduction Miscellaneous Reductions Productivity Commitment DECREASED FUNCTIONS	(0.7) (1.6) (1.0) (2.9) (6.9) (13.0)	13.0
STRUCTURE DynCorp G&A and Overheads Home Office G&A	6.0	9.0
ENTERPRISE COMPANY WORK Estimated G&A, Overhead and fee not already included in site pools Transferred from PHMC	26.0 (22.0)	4.0
		26.0

ENVIRONMENTAL COMPLIANCE

A. HANFORD ENVIRONMENTAL MANAGEMENT PROGRAM

PROGRAM DESCRIPTION					
■ Provide guidance and support to Hanford Site to ensure that facilities/programs achieve			·		
compliance with environmental requirements and agreements.		<u></u>		÷	
Provide RL with a mechanism to coordinate specific environmental activities between contractors.	1	•			
Coordinate Hanford Site activities for sitewide reports, permits and provide focal point for	•		-	·	
regulator data needs and issues.	j •		,		-
	; } }			<u> </u>	,
PROGRAM ASSUMPTIONS					
■ Environmental support is required for RL and Contractor to maintain compliance with	•				
environmental requirements and agreements. M As compliance requirements change, activities will be revised to ensure that				· · · · · · · · · · · · · · · · · · ·	,
compliance is achieved to the extent funding allows.					
■ Facility or other contractor specific compliance activities remain the responsibility of individual programs.					
or individual programs.					,
PROGRAM PRIORITIES			<u> </u>		
■ Ensure submittal of mandatory State and Federal environmental reports which crosscut Hanford missions/programs.					-, -,, -
Federal environmental reports which crosscut Hanford missions/programs.		- •		·	
permit applications which crosscut Hanford					
☐ Coordinate and integrate Tri-Party Agreement negotiations, public repositories/					
administrative records, and regulator data					

BASELINE VALIDATIONS

- efficiency and effectiveness of the program.
- BASELINE VALIDATION

 Continue commitment to improve the efficiency and effectiveness of the pro

 Continue critical review of manpower requirements for each activity in conju with imposed company restructuring.

 Eliminate discretionary spending (sus all non-required training courses, trave requirements for each activity in conjunction with imposed company restructuring.
 - Eliminate discretionary spending (suspended all non-required training courses, travel, etc.).

ng.
suspended a
ravel, etc.). a
a
a

7

KEY PROGRAM ACCOMPLISHMENTS FISCAL YEAR WORK SCOPE COMPARISON TARGET VS REQUIRED FUNDING

DESCRIPTION =	FY#19974	EY1998	EY 1999
Sitewide Environmental Regulatory Report	X	X	X
Hanford Facility RCRA Permit	X	Х	Х
Tri-Party Agreement Compliance	X	Х	X

0000000

KEY PROGRAM ACCOMPLISHMENTS FISCAL YEAR WORK SCOPE COMPARISON TARGET VS REQUIRED FUNDING

MPARISO IDING
IDING
ORE PAYER
_
' x
1

0000000

KEY PROGRAM ACCOMPLISHMENTS FISCAL YEAR WORK SCOPE COMPARISON TARGET VS REQUIRED FUNDING

DESCRIPTION	FY 1907	EY#1998#	EY=1999=	
Hanford Site Air Operating Permit	X	Below	Below	
Evaluate Chemical Tracking/Purchasing Database/Initiale	\$6	\$6		0000
		1	000000	000

- CONCLUSION

 Environmental permit (e.g. Air Operative Permit) and other documents are required law, regulation and other enforceable agreements for facility operation and other enforceable agreements ■ Environmental permit (e.g. Air Operating Permit) and other documents are required by law, regulation and other enforceable agreements for facility operation and cleanup.
 - Failure to perform has strong implications for the Hanford mission which may create

SUMMARY OF IPL BY PROJECT AS OF MARCH 11 IPL FY 1997—FY 1999 (\$1N 000's)

	A 1		11 14 2 FY	1999
PROJECT	FY 1997 *	FY 1998	HIGH	<u>LOW</u>
TWRS **	272,020	317,110	302,085	302,085
minus Indirect Credit	· 0.	(7,044)	(8,136)	(13,038)
TWRS total	272,020	310,066	293,949	289,047
SNF	171,312	151,810	123,029	123,029
minus Indirect Credit	0	(3,324)	(3,264)	(5,230)
SNF total	171,312	148,486	119,765	117,799
WASTE PROG / PNNL	133,026	135,745	175,371	134,800
WACTE DDOC	100 501	400.000	464 000	. 407.005
WASTE PROG	126,521 0	123,080	164,833	127,305
minus Indirect Credit		(2,608)	(4,377)	(5,420)
WP total	126,521	120,472	160,456	121,885
PNNL	6,505	15,273	14,915	12,915
minus Indirect Credit	. 0	. 0	0	0
PNNL total	6,505	15,273	14,915	12,915
	:			
ER	139,635	133,302	152,201	138,201
minus Indirect Credit	0	0	. 0	0
ER total	139,635	133,302	152,201	138,201

SUMMARY OF IPL BY PROJECT AS OF MARCH 11 IPL FY 1997-FY 1999 (\$ IN 000's)

		. , , , , , , , , , , , , , , , , , , ,	FY	1999
PROJECT ·	FY 1997 *	FY 1998	HIGH	LOW
		•		· · · · · · · · · · · · · · · · · · ·
FACILITYTRANSITION	201,837	200,653	234,488	211,285
TRANSITION PROJECTS / 324	152,338	148,700	173,242	164,902
minus Indirect Credit	. 0	(3,180)	(4,596)	(7,012)
TRANSITION PROJECTS total	152,338	145,520	168,646	157,890
LANDLORD	11,037	15,000	33,885	22,000
minus Indirect Credit	0	(328)	(902)	(935)
LANDLORD total	11,037	14,672	32,983	21,065
SYSTEMS ENGINEERING	750	750	750	750
minus Indirect Credit	0	0	0 .	0
SYSTEMS ENGINEERING total	750	750	750	750
ADVANCED REACTOR	37,712 ·	40,600	32,986	32,986
minus Indirect Credit	0	(889)	(877)	(1,406)
ADVANCED REACTOR total	37,712	39,711	32,109	31,580
OTHER	77,582	59,948	59,686	59,175
EEM	4,181	3,926	6,300	6,199
minus Indirect Credit	0	(86)	(167)	(167)
EEM total	4,181	3,840	6,133	6,032
MISSION SUPPORT ***	22,196	19,892	20,000	20,000

SUMMARY OF IPL BY PROJECT AS OF MARCH 11 IPL FY 1997-FY 1999 (\$ IN 000's)

	e de la companya de	And the second of the second o	•	FY4999
PROJECT	FY 1997 *	FY 1998	<u>HIGH</u>	LOW
minus Indirect Credit	0	(430)	(550)	(881)
Mission Support total	22,196	19,462	19,450	19,119
OTHER, CON'T	·		•	•
TWRS Reg Unit	4,600	4,590	4,456	4,456
minus Indirect Credit	0	0	0	0
TWRS Reg Unit total	4,600	4,590	4,456	4,456
HAMMER	13,203	5,053	4,934	4,934
minus Indirect Credit	0	(111)	(131)	(210)
HAMMER total	13,203	4,942	4,803	4,724
RL Directed	33,402	27,114	24,844	24,844
minus Indirect Credit	0	0	0	0
RL Directed total	33,402	27,114	24,844	24,844
GRAND TOTAL	995,412	988,200	1,035,460	950,307

includes New funding only-IPL includes some carryover funding
 excludes TWRS Reg Unit
 excludes EEM and Systems Engineering

FY99 Priority	"Unit of Analysis"	What Are We Buying?
1	PFP Min Safe	Minimum Safe configuration for PFP is composed of several components, including the following:
	·	The PFP vault complex will be operated and maintained to ensure the safe and secure storage of Special Nuclear Material (SNM) until final disposition of SNM, Nuclear Materials (NM) and Nuclear Fuels (NF) is implemented. Activities also include SNM Inventories, minor Vault Modifications, and engineering studies/assessments supporting material storage. Analytical Laboratory capabilities will be maintained to support the temporary storage of SNM.
		Safety boundaries for the vault complex and former operation/process areas will receive required maintenance, operation surveillance tasks, environmental compliance tasks, corrective maintenance, procedure maintenance, preventative maintenance, plant specific support, nuclear process/radiation surveillance, project management, ventilation/power surveillance, environmental compliance, and safety boundary and emergency planning.
		Safeguards and Security (SAS) direction and oversight will ensure safe, secure and compliant storage of SNM/NM/NF until final disposition of the material is accomplished. SAS includes physical security, safeguards accounting and material control, record keeping, studies, evaluations and assessments.
		Base support to the facility includes basic services such as steam, water, utilities, etc. which are made available to the facility from outside sources and costs assessed on a pro rata basis. It also includes proportioned senior management, generic training, administrative support, administrative and progress reporting, project baseline control, administrative supplies and equipment, and environmental assessments (e.g., solid waste burials).
2	Maintain Fuel in K Basins	This UOA assures that 2100 metric tons of irradiated metallic uranium fuel, containing millions of curies of radioactive materials, that is currently stored in aging and deteriorating basins on the banks of the Columbia River is maintained in as safe a condition as possible until fuel, sludge; and debris removal operations are completed to relocate the fuel to safer dry interim storage in the 200 Area. This UOA provides for minimum safe operation of the basins through FY 2001 when fuel and sludge removal is expected to be completed.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
3	TWRS 200 East DST Min. Safe Ops.	Specific activities are to: Operate all 200 East DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 East DST Tank Farm Storage Facilities in support of Waste Characterization, safety issues resolution, and waste receipt and transfer from stabilization/isolation and facility cleanout. Receive small amounts of slightly radioactive HVAC condensate from other Hanford facilities in minimum safe operations. Maintain/develop operating procedures. Provide training and qualification programs commensurate with assigned duties Provide environmental compliance management Handle solid waste generated by 200 East/West DSTs facilities Initiate work to establish safe interim end state for surplus facilities 209E and 244AR.
5	TWRS 200 East SST Minimum Safe Operations	Specific activities are to: Operate all 200 East SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 East SST Tank Farm Storage Facilities. Maintain/develop operating procedures. Provide training and qualification programs comensurate with assigned duties Provide environmental compliance management Handle solid waste generated by 200 East/West DSTs facilities Initiate work to establish safe interim end state for surplus facilities 209E and 244AR.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
6	TWRS 200 West DST Minimum Safe Operations	 Specific activities are to: Operate all 200 West DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 West DST Tank Farm Storage Facilities in support of Waste Characterization, safety issues resolution, and waste receipt and transfer from stabilization/isolation and facility cleanout. Receive small amounts of slightly radioactive HVAC condensate from other Hanford facilities in minimum safe operations. 200 West DST Minimum Safe Operations will continue until the tank wastes are remediated.
8	TWRS 200 West SST Minimum Safe Operations	Specific activities are to: Operate all 200 West SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 West SST Tank Farm Storage Facilities. 200 West SST Minimum Safe Operations will continue until the tank wastes are remediated.
9	TWRS WASTE CHARACTERIZATION (Support to Minimum Safe) Char-050 Compl.	Work scope to maintain minimum safe storage of waste within the tanks. This includes planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support saltwell pumping operations.
10	TWRS 200 East SST Stabilization/Isolation - Min Safe	 Tank Farm Interim Stabilization. Each SST in the tank farm will meet the criteria for interim stabilization specified in the Hanford Federal Facility Agreement and Consent Order (Tri-Party Agreement); that is, pumping rates fall to less than 0.2 liters (0.05 gal/min), and the pumpable volume is reduced to less than 19 kiloliters (5,000 gallons) of supernatant and 190 kiloliters (50,000 gallons) of pumpable interstitial liquid. Tank Farm Intrusion Prevention. Inadvertent liquid addition into each tank will be prevented by installing barriers in pipelines leading into SSTs and sealing pump or valve pits that drain back into SSTs, as defined in the Tri-Party Agreement.

FY99 Priority	"Unit of Analysis" .	What Are We Buying?
11	TWRS 200 West SST Stabilization/Isolation - Min Safe	The project has two parts: 1. Tank Farm Interim Stabilization. Each SST in the tank farm will meet the criteria for interim stabilization specified in the Hanford Federal Facility Agreement and Consent Order (Tri-Party Agreement); that is, pumping rates fall to TWRS Cs/Sr Capsules less than 0.2 liters (0.05 gal/min), and the pumpable volume is reduced to less than 19 kiloliters (5,000 gallons) of supernatant and 190 kiloliters (50,000 gallons) of pumpable interstitial liquid.
-		Tank Farm Intrusion Prevention. Inadvertent liquid addition into each tank will be prevented by installing barriers in pipelines leading into SSTs and sealing pump or valve pits that drain back into SSTs, as defined in the Tri-Party Agreement.
12	TWRS Stabilization Safety Systems (Exhausters)	The 1st portable exhauster was designed and fabricated in FY 1996 and is being readied to support saltwell pumping of tank A-101. This Unit of Analysis sheet covers procurement of 5 portable exhausters in FY 1997 (supporting S-109, SX-103, BY-105/106, and other tanks to be determined), 3 in FY 1998, and 4 in FY 1999.
13	TWRS Waste Characterization (Support to SST Stabilization)	Work scope to provide support to SST stabilization. This includes planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support SST Stabilization.
14	TWRS Flammable Gas Minimum Safe Operations	This Unit of Analysis (UOA) sheet addresses three safety issues. The ferrocyanide safety issue will be closed out in early FY 1997, the high heat safety issue will be closed out in FY 1998 (following retrieval of waste from tank C-106 covered under another UOA sheet), and the flammable gas safety issue will be resolved by FY 2001. Other significant milestones include completion of vapor space monitoring of flammable gas Watch List tanks in FY 1997; refinement of flammable gas generation and retention models using void meter and retained gas sampling data in FY 1997; closure of the flammable gas unreviewed safety question (USQ) in FY 1998; and completion of vapor space monitoring of additional flammable gas tanks in FY 2000.
15	TWRS Waste Characterization (Support to SST Flammable Gas)	Work scope to provide support to SST Flammable Gas Program. This includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
17	TWRS Safety, USQ, Authorization Basis	This work scope provides for: the development of the TWRS FSAR and associated Tank Safety Requirements (TSRs); the field implementation of the Tank Waste Remediation System Basis for Interim Operations, (WHC-SD-WM-BIO-001, Rev E) (BIO); and the continued management of Safety and Licensing (S&L) activities, USQ Process Control, Authorization Basis Integration, and Authorization Basis Project Support. These activities develop and maintain the technical infrastructure required to facilitate the implementation of a comprehensive Safety Management System for TWRS. It provides for the program management of the initial and on-going preparation and development of revisions to all TWRS safety basis and authorization basis documents in support of TWRS operations. Implementation of the BIO establishes the envelope for acceptable operations in the interim period prior to FSAR Implementation, and this activity provides a significant safety authorization basis upgrade to the Hanford Site Tank Farm Facilities Interim Safety
		Basis, (WHC-SD-WM-ISB-001, Rev 0) (ISB).
18	TWRS Minimum Safety Management Control	 Provides Systems Engineering leadership for the TWRS Program; Maintains the technical, schedule, and cost baseline; Provides program-wide Environmental, Safety, Health and Quality Assurance administration, planning and oversight; Provides project control systems; Administers TWRS performance agreements; Performs RL-sponsored special studies; Provides project support services (e.g., public involvement, TPA administrative record, data services).
19	TWRS FSAR Implementation	This activity implements all the required controls at the plant to provide a final Safety Authorization Basis compliant with DOE Orders 5480.21, 5480.22, and 5480.23. Implementation of the FSAR will ensure that Tank Safety Requirements (TSR), Limiting Conditions of Operation (LCO), and Administrative Controls (AC) are met in the Manage Tank Waste Function. Additionally, this activity will maintain an updated status of the FSAR and Authorization Basis, and will implement further controls as determined necessary in the future.
20	TWRS Management Systems - DOE-RL, PNNL, Others	This unit of analysis provides program management and integration, ES&H oversight, technical support, planning, business management development, training, estimating, Sub-Taps, TWRS benchmark development and administrative support to the RL TWRS Program.
21	TWRS Management Systems - Fee	This Unit of Analysis is the Project Hanford Management Contractor Performance Fee Award.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
22	TWRS A Farm Complex Ops/Maint. Min Safe (East)	Specific activities are to: Operate all 200 East DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 East DST Tank Farm Storage Facilities in support of Waste Characterization, safety issues resolution, and waste receipt and transfer from stabilization/isolation and facility cleanout. Receive small amounts of slightly radioactive HVAC condensate from other Hanford facilities in minimum safe operations. Provide staging of waste for feed to the 242A Evaporator. Maintain/develop operating procedures. Provide training and qualification programs commensurate with assigned duties Provide environmental compliance management
23	PNNL WMOC: MIN SAFE SURV & MAINT	Funding this UOA maintains PNNL 300 Area nuclear facilities in a minimum safe condition.
24	324 Building Min Safe	Maintenance of the safety basis and facility configuration control; facility utilities and assessments (i.e. Steam, Electricity, Water, Sewage, Sanitary Waste, Pest Control, Road Maintenance); maintenance of facility systems and structures (including time and materials) required to maintain the safety envelop and prevent contamination dispersement; dosimetry tracking and analysis, radiological and operational surveillances; environmental, safety, and conduct of operations self assessment and audit support.
25	327 Building Min Safe	Maintenance of the safety basis and facility configuration control; facility utilities and assessments (i.e. Steam, Electricity, Water, Sewage, Sanitary Waste, Pest Control, Road Maintenance); maintenance of facility systems and structures (including time and materials) required to maintain the safety envelop and prevent contamination dispersment; dosimetry tracking and analysis, radiological and operational surveillances; environmental, safety, and conduct of operations self assessments and audit support.
26	WESF Min Safe	Minimal required activities to maintain WESF in a short term safe configuration pending needed upgrades. This includes routine surveillances of the facility to assure the integrity of the encapsulated radioactive materials and to identify if and when radioactive and/or hazardous materials are no longer within the required isolation. Performing corrective actions as needed and maintaining critical systems needed for personnel safety and facility stability.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
27	200 Area Liquid Effluent Facility Minimum Safe	The 200 Area TEDF is a collection and disposal system for non-RCRA permitted waste streams which already meet discharge requirements. The types of waste streams which discharge to the 200 Area TEDF include cooling water, steam condensate, floor drains, HVAC condensate, and rainwater. Facilities which discharge to the 200 Area TEDF include the Plutonium Finishing Plant, 222-S Laboratory, T Plant, 284-W Power Plant, PUREX Plant, BPlant, and 242-A-81 Water Services Building. After Project W-252 is completed in June 1997, additional facilities will discharge to the 200 Area TEDF including the 242-A Evaporator cooling water and steam condensate, 241-A tank farm cooling water, B Plant/WESF cooling water, and 284-E Power Plant. Each facility must comply with discharge limits in the WAC 173-216 State Waste Discharge Permit without further treatment. The LERF provides temporary storage for liquid effluents awaiting treatment in the ETF. It also provides flow and pH equalization of the feed to the ETF. Projects which send liquid effluents to the LERF, or will in the future, include TWRS (process condensate from the 242-A Evaporator, waste water from Phase I and II privatization); Spent Nuclear Fuels (basin level control water, K Basins water); Waste Management (mixed waste trench leachate, waste water from 222-S and WSCF laboratories); Facility Stabilization (PUREX and B Plant waste water); and Environmental Restoration (N Basin water, ERDF leachate, 200-UP-1 groundwater). The 242-A Evaporator and the ETF must be maintained in a safe, environmentally compliant standby mode to allow restart and operation as needed. The 242-A Evaporator provides waste volume reduction support to
28	ART Min Safe	This Unit Of Analysis provides S&M for the Fast Flux Test Facility (FFTF) and support facilities, the 309 Building, the 337 Highbay, the 335 Building, and the Fuels and Materials Examination Facility (FMEF). The facilities will be maintained in a safe condition, compliant with statutory, regulatory, and DOE requirements. This UOA includes the assumption that costs for the FMEF are partially offset by anticipated income from other programs utilizing available space

FY99 Priority	"Unit of Analysis"	. What Are We Buying?
29	300 Area Liquid Effluent Facility Minimum Safe	The 300 Area TEDF receives a continuous feed of wastewater from over three dozen 300 Area facilities through the Process Sewer system, and operation of the TEDF is essential to continuing 300 Area activities. The 300 Area TEDF provides for treatment of liquid industrial wastes, much of which is generated by the 300 Area laboratories, which are critical to the site cleanup mission as support for waste characterization and technology development for tank waste remediation efforts. The constituents requiring treatment are heavy metals and organics. After treatment, the effluent is monitored and discharged through an outfall to the Columbia River under a National Pollutant Discharge Elimination System (NPDES) permit. Solid waste generated from the process is disposed as fill material by the Solid Waste Program.
		The 340 Waste Handing Facility (including the 307 Basins) collects radioactively contaminated liquid wastes through the Radioactive Liquid Waste System (RLWS) sewer and potentially radioactively contaminated waste through the Retention Process Sewer (RPS) which serve the laboratories and other facilities in the 300 Area (primarily 324, 325, 326, 327, and 329 Buildings/Laboratories). These facilities perform tank waste and spent fuels related characterization and technology development in support of the site cleanup mission. The collected waste is periodically transferred via rail tank car to the 200 Area for storage in double shell tanks. Because there is no RCRA permit in place, wastes cannot be stored at the 340 Facility for greater than 90 days.
30	Min Safe - 100 Area D&D S&M	S&M of 8 Reactors and over 100 Ancillary Facilities; Protection of workers, the public, and the environment from intrusion into the surplus facilities and protection from the spread of contaminants from the facilities.
31	Min Safe - 100 AREA D&D - Fac Trans S&M	S&M of N Reactor, and K Basins; Protection of workers, the public, and the environment from intrusion into the surplus facilities and protection from the spread of contaminants from the facilities.
32	B-Plant Min Safe	Minimal required activities to maintain B Plant in a short term safe configuration pending hazards reduction and long term stabilization. This includes routine surveillances of the facility to identify if and when radioactive and/or hazardous materials are no longer within the required isolation and performing corrective actions as needed and maintenance of critical systems needed for personnel safety and facility stability.
33	Liquid Effluent Minimum Safe Program Management	Program Management provides the overall coordination, direction and customer interface for the activities in the Liquid Waste Program. Administrative support is provided for program documentation, funds management, scheduling, and reporting. Support is also provided for the continued application of activity based cost estimating and resource loaded scheduling.
34	222-S Laboratory Minimum Safe	This program ensures that the 222-S Laboratory Complex is available in a "ready-to-serve" configuration that meets the capability and capacity requirements of the Hanford Mission. Workscope includes readiness for preparation and analyses of samples greater than 1 mR/hr. Workscope includes maintenance of the building and analytical equipment, engineering, quality assurance, health physics, utilities, waste disposal, and other activities required to ensure a safe, efficient operation of the Laboratory. This activity specifically operates at a level that supports the monitoring and sampling activities that other programs perform in order to maintain each at their minimum safe level.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
35	WSCF Minimum Safe	This activity provides for the operation and maintenance of the Waste Sample and Characterization Facility (WSCF) Complex in a ready-to-serve state. The mission of the WSCF is to provide general analytical chemistry services for samples less than 10 mR/hr in support of Hanford programmatic missions. Workscope includes operation and maintenance of the building and analytical equipment, field and analytical sampling and analyses, support from engineering, quality assurance and health physics, performance evaluation programs, service assessments for steam, laundry, utilities, waste burial/disposal, etc., production control and material control support, and other activities required to ensure a safe, efficient operation. This activity specifically operates at a level that supports the monitoring and sampling activities that other programs perform in order to maintain each minimum safe level.
36	TWRS Organic Minimum Safe Operations	This Unit of Analysis sheet addresses two organic safety issues: (1) condensed-phase propagating reactions due to the presence of nonvolatile organics mixed with nitrate/nitrite salts, and (2) vapor phase combustion of semi-volatile process solvents present as a separable phase in the waste. The schedule is: close the organic complexant USQ in FY 1998; complete testing on real waste to confirm safe storage, and update the organic nitrate and organic solvent Safety Analysis Reports in FY 1999; and mitigate/resolve the organic safety issues by FY 2001.
37	MIN SAFE - Long Term S&M	Post Remediation Monitoring of 1100 Area per the close-out of the 1100 NPL Area
38	MIN SAFE HANFORD ENVIRONMENTAL SURVEILLANCE	Funding for this UOA will: Trace the spread of contamination beyond the immediate vicinity of source areas Assess the cumulative effect of numerous releases that are individually within allowable limits. Determine the potential risks to site workers and off site populations. Provide accurate, daily, site specific forecasts of meteorological conditions required by key Hanford programs (e.g., tank farm operations, drill rig operations, facility operations) to determine when work can be conducted safely and when to take actions to prevent damage from severe weather conditions (freezing, high winds, etc.). Support emergency response organizations in controlling range fires and controlled burns and in determining the rate and direction of contaminant spread during an accidental release from the site. This information is used to direct evacuations of workers and the public, and enhance the safety of emergency response teams.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
40	300 Area FSS Min Safe	A safe and complaint RCRA-nuclear facility. This workscope maintains 15 buildings in the 300 Area in a radiologically and environmentally safe condition. Twelve of these buildings are classified as radiological and/or RCRA TSD buildings, and this unit supports the effort required to comply with state, federal, and DOE requirements for such facilities. No associated RL or HQ milestones This unit also maintains compliant storage of 1200 metric tons of SNM in six of the above 15 buildings (3712, 3716, 303A, 303E,
		303B, and 303G). These buildings are classified as a nuclear facility and are required to comply with Interim Operations Safety Requirements (IOSR's) and DOE requirements for such a nuclear facility. No associated RL or HQ milestones.
41	Analytical Services Min. Safe Prog. Mgmt.	Program Management: The planning and integration function provides the overall integration support for long range Analytical Services requirements, strategic planning and scheduling, and Hanford Analytical Services Plan documentation. Quality Systems: The management system that determines and implements the quality policy. They will establish and maintain a structured and documented system that describes the policies, objectives, principles, responsibilities, accountability, and implementation of quality plans needed to ensure quality of "AS" work processes, products, and services. Regularly assess the adequacy of the Quality Systems portion of the "AS" quality program. Award Fee: Analytical Services Award Fee for performance agreements. CENRTC: This activity provides for the procurement of new, upgrade, or replacement equipment and instrumentation required to maintain minimum safe capabilities.
		Commercial Laboratory: The management and support of sample data laboratory administration, sample data log-in, verification, transmittal, and disposal of remaining material from commercial laboratories. Business Management: The business management and financial control activities for Analytical Services includes the development and preparation of the Analytical Services Multi-Year Work Plan, Activity Based Cost Estimates, Resource Loaded Schedules, preparation of the Analytical Services Program Baseline Summaries, change control, and other monthly financial reporting.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
42	2706-T Minimum Safe	Provides minimum safe support capabilities at the 2706-T Facility. Operational activities include decontamination, waste treatment and verification, and liquid waste tank car operations. Support activities for these operations include base maintenance, training, ES&H support and administrative functions and are designed to keep the facility in a hot standby, ready-to-operate configuration. Actual operations activities are not included in this unit of analysis. Maintenance activities include corrective and preventative maintenance and calibration and testing services. Training includes those items necessary to allow plant personnel to work in a treatment, storage and disposal facility such as facility orientation and RCRA 24-hour training. Operations qualifications training is not included. ES&H support provided dedicated environmental and waste management activities and industrial health and safety support as required. Administration activities include clerical support and administrative procedures.
43	T-Plant Canyon Minimum Safe	Provides minimum safe support capabilities at the T-Plant Waste and Decontamination Services Canyon Facility. Supported operations include 221-T canyon decontamination, remote handled waste treatment and verification, and spent fuel storage operations. Support activities for these operations include base maintenance, training, ES&H support and administrative functions and are designed to keep the facility in a hot standby, ready-to-operate configuration. Actual operations activities are not included in this unit of analysis. Maintenance activities include corrective and preventative maintenance and calibration and testing services. Training includes those items necessary to allow plant personnel to work in a treatment, storage and disposal facility such as facility orientation and RCRA 24-hour training. Operations qualifications training is not included. ES&H support provided dedicated environmental and waste management activities and industrial health and safety support as required. Administration activities include clerical support and administrative procedures.
44	WRAP Min Safe	Provides for facility maintenance, surveillance, administration/ management, and training as required by applicable procedures/regulations, excluding those activities associated with NDE/NDA, LLW and TRU process line operations. Also included are the Program Management and Systems Engineering support required for facility oversight, as well as non-project startup, Final Safety Analysis Report (FSAR), and Operational Readiness Review (ORR) activities.
45	Min Safe - GW MGT CERCLA/RCRA Monitoring & Reporting	Site wide Groundwater and Environmental Monitoring
46	MIN SAFE - RARA	Maintenance of over 390 waste sites that the spread of surface and biotic contamination to workers, the public, and the environment.
47	MIN SAFE - ASBESTOS ABATEMENT	Asbestos Abatement Project Management
48	MIN SAFE - 200 AREA D&D - S&M	S&M of 50 inactive facilities (including REDOX & U Plant); Protection of workers, the public, and the environment from intrusion into the surplus facilities and protection from the spread of contaminants from the facilities.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
49	MIN SAFE - 200 AREA D&D - Facility Transition S&M	S&M of 100 inactive facilities (including PUREX and B Plant); Protection of workers, the public, and the environment from intrusion into the surplus facilities and protection from the spread of contaminants from the facilities.
50	Min Safe - 300 Area D&D - Facility Transition S&M	S&M of 30 inactive facilities (including FFTF); Protection of workers, the public, and the environment from intrusion into the surplus facilities and protection from the spread of contaminants from the facilities.
51	Minimum Safe Effluent and Environmental Monitoring (EEM)	This Unit of Analysis (UOA) provides two vital services to help maintain on-site work safety and health and off-site public safety and health. First, the primary EEM work scope provides Hanford on-site monitoring of liquid and gaseous effluents, and the environment immediately around the Hanford facilities which may contain radioactive and/or hazardous constituents. Monitoring data are collected, evaluated, and reported to determine the degree of compliance with applicable federal and state laws, regulations and permits. Second, the NESHAP work scope supports development, maintenance, and administration of the Hanford NESHAP Federal Facility Compliance Agreement (FFCA), dated February 7, 1994, within the 100, 200, 300, 400, and 600 Areas of the Hanford site. Compliance is in accordance with the In accordance with the FFCA, the U. S. DOE, Richland Operations Office (RL) will ensure completion of all milestones and other required activities to achieve compliance with applicable requirements of the 40 Code of Federal Regulations (CFR) 61, Subpart H. This includes continuous measurement of major point sources (stacks or vents) of radioactive emissions to the air. These are ongoing responsibilities, therefore, this is an ongoing UOA which provides a single, consistent, and centralized radioactive air emissions expertise for Hanford on-site activities.
52	CWC/LLBG Minimum Safe	Provides for safe, compliant facility conditions in preparation to receive, provide interim storage, and/or dispose of low level, mixed, TRU and hazardous waste from onsite and offsite generators; for operations, preventive and corrective maintenance, management/administration, and training of the Central Waste Complex, Low Level Burial Grounds, Non-Radioactive Hazardous Waste Storage Facility, TRUSAF, and Mixed Waste Disposal Trenches; TRUSAF transition preparation; and Solid Waste Environmental Impact Statement development. Includes activities necessary for operations monitoring and surveillance of existing inventories of waste, providing safety documentation including the required annual updates to the authorization basis to maintain a safe working envelope, providing a safe working environment for onsite personnel, and protecting the public and the environment from inadvertent or uncontrolled releases of radioactive or hazardous wastes.
53	Solid Waste Minimum Safe Program Management	Provides for the maintenance activities supporting Solid Waste facilities trailers; provides for Systems Engineering, Program Management, Data Management, Safety/Health, Safeguards and Security, and Management/Training/Administration necessary for daily operations

FY99 Priority	"Unit of Analysis"	What Are We Buying?
54	Minimum Safe - Essential Site Infrastructure Maintenance	Maintenance and repair of core infrastructure systems, which includes utilities, services, and facilities throughout the Hanford Site. The activity includes the maintenance and replacement of the following systems: highways and roads; supply and distribution of water for domestic and fire protection purposes, primarily in the 200 and 100 Areas as other areas will be supplied by other agencies; sanitary waste water collection, treatment, and disposal (majority of these are septic systems north of the Wye Barricade); telephone and telecommunication networks (includes emergency and industrial signals, Hanford Local Area Network); the fire department equipment and facilities, and primary electrical distribution. This activity emphasizes routine maintenance of the infrastructure systems. Replacement of systems will be done only when cost effective and life cycle savings can be realized. This activity will include the preparation of system assessments, tasks definition and preliminary engineering, National Environmental Policy Act documentation, and the design, procurement, and installation of the system being maintained or replaced. The infrastructure si needed to support the overall mission of the Hanford Site which includes waste management, environmental cleanup, and paved main highways and roads.
55	Minimum Safe - Surveillance, Maintenance & Deactivation of Vacant General Purpose Facilities.	Surveillance and maintenance of vacant general purpose facilities and equipment, disposition of contaminated equipment with RCRA issues, and utility isolation of vacant general purpose facilities.
56	Transition Project Management	 Centralized program, project, and business management to plan, execute, and control the Facility Stabilization Project. Common safeguard and security support, centralized coordination of environmental and historical compliance activities, systems engineering (SE), communications support, management of SNM, conduct of operations support, and advanced deactivation planning. Development, maintenance and implementation of policies and procedures governing the use, control, and overview of transportation and accountability of SNM. Planning and management support for the disposition of various SNM. Support to maintain site security requirements and the design and installation of Safeguards and Security (SAS) system upgrades for Facility Stabilization Project facilities. Development of the strategy to deactivate facilities and store SNM/NM/NF.
57	Canister Storage Building Operation	A new facility designed to safely store about 2100 metric tons of irradiated metallic uranium fuel for about 40 years, or until the fuel is sent to a repository or otherwise dispositioned. This fuel is currently stored in the K Basins, but the basins have exceeded their design lives, and the fuel is deteriorating due to corrosion. The CSB is a reinforced concrete vault structure with about 220 tubes designed to hold containers (referred to as Multi-Canister Overpacks - MCO's) of K Basin spent nuclear fuel, with the tubes providing secondary containment of the radioactive fuel during long term storage. This facility is an essential part of the project to safely store irradiated fuel at Hanford.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
58	Emergency Preparedness Grant	Grant to State of Washington
59	State of Oregon Hanford Oversite	Grant to Oregon
60	RCRA Mixed Waste Fee	Reimburse Ecology for costs related to implementing TPA and applicable RCRA regulations [(elements include office, staff, and staff support for the purposes of facility and unit development, review, and issuance, and actions taken to determine and ensure compliance with the state's hazardous waste management act as detailed in WAC 173-328-040).]
61	Washington Dept. Of Health Oversite	WDOH surveillance grant
62	Downwinder Litigation	Litigation costs
63	Air Emissions Monitoring Payment	Payment of State of Washington fees
64	Payment in Lieu of Taxes	Payment to counties in lieu of taxes
65	Declassification of Hanford Documents	Declassification of production era documents.
66	HAB Grants & Studies	Hanford Thyroid Study/Hanford Advisory Board/Salmon Corps/Nature Conservancy etc.
70	Westinghouse Hanford Contract Closeout	WHC contract closeout costs.
72	Min Safe - 233 S D&D	D&D of 233-S Facility; Protection of workers, the public, and the environment from accidental releases due to structural failure
73	Min Safe - 100 Area C Reactor ISS	Completion of C Reactor ISS for the protection of workers, the public, and the environment.
74	B-Plant Deactivation	The deactivation and shutdown of B Plant will include the removal or isolation of significant hazards such as the highly contaminated air filters previously used as a part of the canyon and process cell exhaust and residual organics. Transition will also include the deactivation of most utilities and services. These activities will result in a facility with S&M costs reduced by approximately \$18 Million per year.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
75	IAEA Support	As directed by International Agreement, PFP will maintain the safety, security and integrity of the vault(s) assigned to the IAEA and the materials placed under IAEA safeguards. Assistance will be provided monthly, annually and on an as required basis, for vault and equipment maintenance and modifications and to assist the IAEA with inventories and assessments
76	WESF	Placing and keeping WESF in a configuration conducive to safe storage of the 150 million curies of radioactive materials requires significant upgrades to the safety basis and facility systems. This includes preparation of a Basis for Interim Operations and an updated Safety Analysis Report. Other significant upgrades and maintenance items include: 1. The design and construction of an emergency ion exchange system to be used for decontamination of the pool cells water in the event of a cesium capsule leak. 2. Clean-out and decontamination of the hot cells and galleries. 3. Monitoring system upgrades for detection of pool cell anomalies. 4. Hot cell window change out. 5. Capsule monitoring instrumentation and equipment.
77	B-Cell Cleanout	The 324 Facility B-Cell Cleanout Project (BCCP) is an accelerated effort to remove, disposition, and stabilize the high activity, dispersible hazardous and radioactive wastes that have accumulated within the B-Cell. The major project activities include dispersible waste management, equipment removal/size reduction, waste loadout, radioactive source term and dispersible waste collection, cell decontamination/cleaning, and the disposition of waste which is collected and generated during the cleanout operations. This effort will also include removal of the inactive research equipment and other materials housed within the B-Cell to prepare the facility for final transition to Decontamination and Decommissioning (D&D). The BCCP project encompasses all the physical activities within B-Cell and the airlock that are necessary to accomplish the objective of recovering, containing and properly storing or disposing the highly dispersible hazardous and radioactive wastes. BCCP work activities have been identified as critical path necessary for completing the overall facility transition mission. An integrated scope, cost and schedule baseline which logically supports the achievement of the BCCP has been developed. The integrated baseline relies on a resource loaded critical path methodology. Factored into the baseline is updated estimating information regarding expected waste removal, productivity improvements, staffing requirements, and waste generation volumes.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
1	"Unit of Analysis" CsCl Legacy Safety Program	The following actions will be completed in FY 1997. Some of the actions will be partially funded by WBS 7.1.8.3.1. These actions include: Establishment of WESF acceptance criteria for Type W overpacks Acquisition of an ultrasonic testing (UT) system to be used to verify that the welds on the Type W overpacks meet the acceptance criteria for storage in the WESF pool cells Installation of Type W overpacks on 3 capsules currently stored in F Cell at WESF and one non-swollen capsule currently stored in the 327 Building Performance of UT on all Type W overpacks Shipment of the capsules in Type W overpacks to WESF for long term storage. Additional work to be accomplished during FY 1997 is decontamination of South Cell to allow manned entry to replace filters and perform preventative maintenance on the in-cell crane and PAR (a powered manipulator arm). Work scheduled for FY 1998 is disposition of the Nordion Capsules and the CsCl-powder and pellets. Presently a disposition pathway for this material has not been identified. Three disposition options exist: 1) enclose the material, seal it in a Type W

FY99 Priority	"Unit of Analysis"	What Are We Buying?
79	327 Legacy Fuel Removal	The 327 Legacy Fuel Removal Project is an accelerated project which includes consolidation and disposal of legacy fuel (Vulnerability Reduction) and materials currently located at 327. The project will package fuel, fuel segments and pins, and related material; characterize the existing and resultant waste material; and prepare the containers for transport to the 200 area Central Waste Complex.
		The scope of this project is broken into two phases. Phase one includes removal, consolidation, packaging, and preparation of the legacy experimental fuel stored in the PTL basin for shipping to the 200 Area Central Waste Complex by September 30, 1997. Phase two includes removal, packaging, and preparation of the RH-TRU waste buckets located in the facility for shipping to the 200 Area Central Waste Complex by September 30, 1999.
_		A performance agreement was established in October 1996 in response to the vulnerability HAN 2-5 "Lack of approved disposal pathway for RINM causing a backlog of RINM at all 3 Hot Cell Facilities at PNL Buildings 324/325/327" addressed in the Plan of Action to Resolve Spent Nuclear Fuel Vulnerabilities, Phase I, Volume I (February 1994), and in response to the Spent Nuclear Fuel Vulnerability Assessment, documented in the Spent Fuel Working Group Report (November 1993). The performance expectations for the 327 Facility to comply with the performance agreement are established in Key Milestone FS8.1.1 which states "The fuel pins and pieces in 327 basin will be placed in casks and shipped a designated storage area by 9/30/97" dependant on identification of available funding and agreement on path-forward for storage location.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
80	324/327 Deactivation	The 324/327 Deactivation will include: development of the Project Management Plan for the conduct of deactivation projects, completion of the End-Point-Criteria and End-Point descriptions as required for eventual transfer to the D&D project, and development and implementation of deactivation sub-projects that at completion will reduce the risk associated with 324/327 and limit the ongoing surveillance and maintenance costs required prior to final disposition. The 324/327 deactivation project will require innovative dose management and cleanout/decontamination technologies for the safe (ALARA) and cost effective completion of the project.
		The deactivation sub-projects will be developed and planned using the following basic steps: Completion of the facility/area baseline survey to determine contaminant type, quantity, and form; selection of the deactivation technologies; development of the conceptual removal plan; development of waste minimization, waste segregation and the Waste Management Plan; update to the cost, schedule and cost baseline; implementation of the deactivation plan, confirmatory sampling and review; independent verification; and project closeout documentation.
		There are currently three major deactivation projects being conducted in the 324 facility these include the B-Cell Cleanout Project (7.1.9.1.2), the Cesium Legacy Cleanout (7.1.9.1.3), and the FRG A-Cell Cleanout Project (7.1.9.1.4). Completion of the deactivation projects will remove a considerable radiation source and reduce the overall surveillance and maintenance requirements of the facility.
		There are currently two major deactivation projects being conducted in the 327 facility, these include the Cesium Legacy Cleanout (7.1.9.1.3) and the Legacy Fuel Removal Project (7.1.9.2.3). Completion of the deactivation projects will remove a considerable radiation source and reduce the overall surveillance and maintenance requirements of the facility.
81	PFP Infrastructure	Provides the baseline infrastructure support to the PFP Project necessary to support Programmatic work. Without this infrastructure support, facility occupancy, including needed plant infrastructure systems such steam, water, electricity, fire suppression, potable water, lighting, roofs, sidewalks, stairways, etc., could not be maintained consistently to support programmatic activities, such as material stabilization. Also included is specific programmatic work: SNM Shipments, Pollution Prevention waste minimization, S/RIDs, Price-Anderson and DOE Requests.
82	PFP Infrastructure	Provides the baseline infrastructure support to the PFP Project necessary to support Programmatic work. Without this infrastructure support, facility occupancy, including needed plant infrastructure systems such steam, water, electricity, fire suppression, potable water, lighting, roofs, sidewalks, stairways, etc., could not be maintained consistently to support programmatic activities, such as material stabilization. Also included is specific programmatic work: SNM Shipments, Pollution Prevention waste minimization, S/RIDs, Price-Anderson and DOE Requests.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
83	FFTF Deactivation	FY 1997: Continue fuel off-load, placing approximately 84 spent, fueled components in 12 Interim Storage Casks (ISC) into the Interim Storage Area (ISA). Complete core basket, under-sodium drilling process development, which is required for draining the FFTF reactor vessel. Complete operational readiness assessment of the SSF. Remaining, planned work scope is under reevaluation due to the Hot Standby decision by DOE. FY 1998: Potentially ship sodium bonded, metal fuel to Argonne National Laboratory - West at the Idaho National Engineering Laboratory for consolidation and interim disposition. Process sodium wetted, non-fuel, long assemblies for disposal. Process special fuel test assembly ACN-1 for disposition to interim storage. Final scope during Hot Standby is under review. FY 1999: Assuming a resumption of transition to shutdown in January 1999, the FFTF sodium loops will be drained to the SSF (approximately 215,000 gallons of sodium.) The remaining 22 ISCs will be procured for delivery in FY 2000 - 2001(estimated cost
\\ 		\$8.8M). Fuel off-load will resume, including the transfer of unirradiated and radioactive, fueled components to the Plutonium Finishing Plant. Available ISCs will be filled by the end of calendar year 1999.
85	W-178 219-S Containment	This addresses the activities to be completed in Phase II of Line Item Project W-178. Once complete, this phase will have addressed the Analytical Services portion of the M-32 Milestone connecting the tanks in 219-S to the transfer pipeline in Project W-087 (to be completed by September 1997). These tanks will receive the liquid waste from the 222-S laboratory. Once interconnected with the transfer pipelines, this system will alleviate the need to transfer liquid waste from the 222-S Laboratory to the tanks via tanker truck. Failure to complete this project will result in less 219-S tank space being available than originally planned. This would result in less flexibility in the 222-S Laboratory operations.
		These tanks will be storing dilute quantities of radioactive wastes. The tanks will have to meet the regulations governing the stability and containment of these wastes. To accomplish this task, this activity will include the removal of Tanks 101 and 102 from service to allow the tanks to be physically removed from the concrete vault. A prefabricated stainless steel liner will then be installed in the bottom of the vault. The tanks will then be reinstalled and seismically secured. Leak detection for the vault, pumping capabilities, and tank monitoring capabilities will also be installed. At the end of Phase II, Tanks 101 and 102 will be placed back into service along with Tank 104 which was previously installed during Phase I of the project. Completion of these activities will bring the 219-S facility into compliance with WAC 173-303 state requirements for secondary containment and leak detection.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
86	Secondary Containment Project (W-259)	This unit of analysis provides for the construction of a double contained waste collection system for the 2706-T Decontamination Facility operation. This project implements Tri-Party Agreement Milestone M-32-03. This capital project installs double contained piping and tankage and support equipment necessary to contain 2706-T generated RCRA wastes. These wastes are currently managed in 221-T canyon piping and tank systems and are not in compliance with federal and state requirements. Also included in this unit of analysis is the expense support required by facility operations to maintain safe operations during construction and funds to provide an acceleration to the schedule baseline.
87	PFP Stabilization	The stabilization and vault placement of Pu bearing materials will dispose of identified Pu Vulnerability corrective actions. This activity includes thermal treatment of and or dispositioning of TCO oxides, oxides/MOX, misc. residues, solution treatment, polycube stabilization, misc. materials, metals and HEU shipped off-plant.
89	TWRS As-Built Drawings	This activity integrates existing programs, procedures, and ongoing efforts to focus the sound configuration management principles for as-building documentation into a single uniform approach. Specific activities are to: Operate all Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of Tank Farm Storage Facilities in support of Waste Characterization, safety issues resolution, and waste receipt and transfer from stabilization/isolation and facility cleanout. Receive small amounts of slightly radioactive HVAC condensate from other Hanford facilities in minimum safe operations. Complete accelerated walkdowns and field verify essential drawings
91	PFP Deactivation	The following buildings or facilities within the PFP complex are part of this Deactivation Project: 234-5Z Plutonium Fabrication Facility, Main Processing Building Plutonium Reclamation Facility (PRF), Process Canyon Building Tank Farm Waste Disposal Building Waste Treatment Facility Low Level Waste Treatment Facility Exhaust Ventilation Building and Exhaust Stack Track Plutonium Storage Facility (PSF) Track Product Shipping and Receiving Facility Cells 3-6 of the Materials Engineering Laboratory Associated support buildings

FY99 Priority	"Unit of Analysis"	What Are We Buying?
92	Laboratory Sample Management Activities	Commercial Waste Return: Provides for the return of samples that have been analyzed at offsite commercial laboratories. This includes assistance to offsite laboratories for packaging, unpacking, logging of returned samples to site, and safe disposal of all wastes. Sample Management Office: Develop Analytical Services Program strategy as directed by DOE. Support consolidation of site commercial contracts, perform Make-Buy on laboratories and recommend where analytical work should be performed. Special Analytical Studies: Provides the base operations and long term capability for field analytical services. Includes development and validation of new analytical techniques to support in the field analytical sample analysis operations. Program Management: Provides for the PHMC FDH Project Director to Analytical Services. Business Management: Provides a scheduler and half of a secretary to support resource loaded schedules, Activity Based Cost Estimates, and Multi-Year Work Plan development.
93	Facility Transition Support	ER support for facility transition activities to verify conditions meet the ER Program needs.
94	RL - Program Management and Support	Management and Oversight

FY99 Priority	"Unit of Analysis"	What Are We Buying?
95	HAMMER	This funding provides DOE's share of the facility operations/maintenance, training support services, brokering, development, training quality control and program management. HAMMER will host and facilitate hands-on performance based health and safety training appropriate to its customers, facilitate training of emergency responders along the hazardous materials transportation routes, create a highly skilled workforce capable of meeting the cleanup needs of the DOE by hosting proven training programs, decrease recordable injuries and exposures while increasing productivity at Hanford, demonstrate and test new waste management and clean-up technologies at HAMMER by utilization of simulated waste sites and props. Beyond Hanford, the entire DOE complex will benefit from the training approaches demonstrated at the HAMMER facility. Thus,
		HAMMER will: Train to save lives and reduce injuries. Reduce training costs. Establish a new training industry for the region. HAMMER facilities and programs will be versatile enough to meet the training needs of the Hanford Site as clean-up evolves and as new technologies are utilized. The permanent HAMMER facility will be an operational training program and facility into the foreseeable future. The current end state for the HAMMER Program is 09/30/2070.
96	Hanford Environmental Management Program	Provide RL with support to management and facilities on overall NEPA/SEPA activities to ensure consistency and compliance. Primary activities include maintenance of NEPA compliance files and databases, collecting and disseminating general NEPA/SEPA compliance information to management and facilities, evaluating and commenting on draft DOE NEPA guidance and programmatic EISs, coordinating cultural and biological reviews with NEPA review, integration of NEPA review with contractor planning processes, updating of Quality Training Resource Center (QTRC) NEPA training for Hanford Site, and implementation of an Environmental Management System for the Contractor.
97	HANFORD RESOURCE PROTECTION REG COMPLIANCE	Funding for this UOA will: Protect endangered species on the Hanford site. Provide for NEPA compliance in the 100 and 200 Areas Protect Hanford archaeological resources.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
98	Move Fuel Away From the River	This UOA, in conjunction with UOA's to build the Canister Storage Building (CSB) and Conditioning Systems, assures the safe removal of 2100 metric tons of irradiated metallic uranium fuel, containing millions of curies of radioactive materials, from its current storage location in the K Basins near the Columbia River. This UOA provides for acquisition of systems required for fuel, sludge, and debris removal. Within the scope of this UOA, fuel is removed from the existing canisters, cleaned and loaded into MCOs, transported to the Cold Vacuum Drying (CVD) facility, and ultimately the CSB. Sufficient MCOs and cask/transporters will be acquired to accommodate K Basins fuel elements and fuel scraps. K East Basin canister and floor sludge and K West Basin canister sludge will be accumulated in the basin weasel pits for transfer to underground double-shell storage tanks for storage and disposal with other tank wastes. Debris will be collected, packaged and disposed of through the Hanford Solid Waste Program. Basin water will be treated as necessary to maintain water quality during fuel removal operations. Upgrades to the K Basin facilities will be completed as needed to facilitate fuel removal operations. This UOA also supports management and technical integration of the entire SNF Project; provides authorization basis documentation; provides technical data required for design, safety analysis, and operation of fuel and sludge removal, conditioning facilities and Canister Storage Building operations.
99	Canister Storage Building	This UOA acquires the facility and equipment for staging and interim storage of the 2100 metric tons of irradiated metallic uranium fuel, following removal from its current storage location in the K Basins near the Columbia River and for future high level materials storage. This includes the design, procurement, and construction of the CSB structure, Annex for the HCS, storage tubes, storage tube plugs, service pit, and MHM, as well as development of safety and environmental documentation, including necessary permits. This UOA also provides for operation of the CSB until hot conditioning is completed and all K Basins SNF is in interim storage, and the facility is turned over for long term operation (UOA for "CSB Minimum Safe Operation").
100	Fuel Conditioning Facilities	This UOA acquires the facility and equipment for cold vacuum drying and hot conditioning of the 2100 metric tons of irradiated metallic uranium fuel, following removal from its current storage location in the K Basins near the Columbia River. This includes the design, procurement, and construction of the CVD structure and processing stations, and the HCS processing stations, as well as development of safety and environmental documentation, including necessary permits. Design and construction of the HCS Annex is included in the "CSB" UOA. This UOA also provides for operation of the CVD and the HCS for all the K Basins SNF.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
101	Disposition Other Hanford SNF	This UOA provides safe, compliant, and cost-effective long-term management of SNF currently at Hanford Site facilities other than the K Basins. This UOA results in SNF removal from existing facilities, such as T Plant and 324/325/327 Buildings, to achieve significant risk and mortgage reduction. This UOA provides for a long-term storage configuration for the non-defense production reactor SNF that satisfies requirements for nuclear safety equivalent to comparable NRC licensed facilities. This UOA consolidates SNF in a manner that effectively stages materials for subsequent final disposition. This UOA provides for transfer of sodium bonded FFTF SNF offsite for treatment required to implement final disposition. This UOA also provides for minimum safe operations of the NRF TRIGA and LWR SNF at the 400 Area and all SNF stored at the 200 Area ISA through SNF Project completion. This UOA also provides plans for final disposition of Hanford Site SNF, including factoring final disposition considerations into near-term management activities, supports definition of national SNF policy and requirements for DOE-owned SNF management, and satisfies SNF Project reporting commitments for DNFSB Recommendation 94-1.
102	TWRS Waste Characterization (Support to Evaporator)	Work scope to provide support to Tank Farm Operational Requirements. This includes planning, technical basis, engineering, sample collection and sample analysis for grab sampling.
104	TWRS Waste Characterization (Organics Support)	Work scope to provide support to the Organics Program. This includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.
105	TWRS Organic Moisture Monitoring	Undue and unmitigated drying of a tank with more than 4.5 wt% organic salts could result in a condensed phase propagating reaction accident. This Unit of Analysis sheet provides for a Surface Moisture Monitoring System (SMMS) to be operated in six tanks in FY 1998 and approximately eleven tanks in FY 1999. Additional deployment equipment will be completed in FY 1998 and a decon system will be completed in FY 1999. Moisture addition/control will be evaluated in FY 1998 and implemented in FY 1999 for tanks requiring mitigative actions.
106	TWRS Vadose Drilling Zone/Mapping (West)	Specific activities are to: - Operate all 200 West SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agrement Perform surveillance monitoring including data acquisition and analysis Provide routine operations and maintenance of 200 West SST Tank Farm Storage Facilities. 200 West SST Minimum Safe Operations will continue until the tank wastes are remediated.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
107	TWRS Waste Characterization (Support to 93-5 Commitment 5.6.3.X)	Work scope to provide support to the 93-5 commitment 5.6.3.X resolution. This includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.
108	TWRS 200 East SST Control, Clean & Stable	 Tank Farm Configuration Upgrades. Daily routine monitoring of safety basis data will be obtained without entering the tank farm. Less frequent data collection and routine maintenance will continue to require farm entry. Essential drawings will be upgraded to as-built. Operating Envelope Defined and Implemented. Resolution of controlled, clean, and stable technical issues will be completed when all safety requirements from the authorization basis and unreviewed safety question (USQ) issues associated with the farm are resolved and justification for continued operation (UCO) and applicable environmental regulatory requirements are implemented. Inactive Miscellaneous Underground Torage Tanks (IMUST) activities will be performed to ascertain general waste and tank conditions of tank interiors for IMUSTs within the tank farm boundary. A document of the resolution of technical issues and compliance to safety and environmental requirements will be issued for each tank farm. Surface Contamination Clean Up. A specified square footage of tank farms contaminated surface area will be stabilized, decontaminated, and/or surveyed and down-posted to a lower risk radiological posting to support the controlled, clean, and stable mission. For the purposes of this criteria, the following radiological postings will qualify as an acceptable measure of completion: High Contamination Areas, Contamination Areas, Fixed Contamination Areas, Soil Contamination Areas and Airborne Radioactivity Areas. Abandoned Equipment Removal. Abandoned, unneeded equipment above the ground will be removed. The 200 East area SST tank farms will be cleaned up and upgraded to a controlled, clean, and stable condition and will be turned over to the SST Waste Retrieval project; planned for 2001.
109	Program Management and Support	Safety, QA, Reg Compl., Data Mgmt., Engr. Plan for Min Safe
110	200 ZP GW Remedial Action	Treatment of 1.2B liters of groundwater. Removal of CCl ₄ from the Vadose zone.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
111	Must Do - Disposition of Vacant General Purpose Facilities/Mortgage Reduction	Demolition of vacant general purpose facilities and 200 Area Water Automation.
112	200 Area Liquid Effluent Facility Operations	Available storage space in the double-shell tanks (DSTs) to support remediation of the tank waste and cleanup of the Hanford Site is limited. Dilute liquid tank wastes are concentrated in the 242-A Evaporator to reduce their volume. This makes space available in the DSTs and eliminates the need to construct additional DSTs. The concentrated waste is returned to the DSTs. The process condensate from the 242-A Evaporator is temporarily stored in the Liquid Effluent Retention Facility (LERF) while awaiting treatment in the ETF. The ETF is a RCRA-permitted facility that uses best available technology to treat radioactive and hazardous waste water. The ETF provides for collection of liquid effluents, treatment to acceptable levels, verification of compliance with discharge limits, and discharge to a state-approved land disposal site. Projects which generate liquid effluents which are or will be treated in the ETF include TWRS (process condensate from the 242-A Evaporator,

FY99 Priority	"Unit of Analysis"	What Are We Buying?
113	TWRS 200 West SST Control, Clean & Stable	 Tank Farm Configuration Upgrades. Daily routine monitoring of safety basis data will be obtained without entering the tank farm. Less frequent data collection and routine maintenance will continue to require farm entry. Essential drawings will be upgraded to as-built. Operating Envelope Defined and Implemented. Resolution of controlled, clean, and stable technical issues will be completed when all safety requirements from the authorization basis and unreviewed safety question (USQ) issues associated with the farm are resolved and justification for continued operation (JCO) and applicable environmental regulatory requirements are implemented. Inactive Miscellaneous Underground Storage Tanks (IMUST) activities will be performed to ascertain general waste and tank conditions of tank interiors for IMUSTs within the tank farm boundary. A document of the resolution of technical issues and compliance to safety and environmental requirements will be issued for each tank farm. Surface Contamination Clean Up. A specified square footage of tank farms contaminated surface area will be stabilized, decontaminated, and/or surveyed and down-posted to a lower risk radiological posting to support the controlled, clean, and stable mission. For the purposes of this criteria, the following radiological postings will qualify as an acceptable measure of completion: High Contamination Areas, Contamination Areas, Fixed Contamination Areas, Soil Contamination Areas and Airborne Radioactivity Areas. Abandoned Equipment Removal. Abandoned, unneeded equipment above the ground will be removed. The 200 West area SST tank farms will be cleaned up and upgraded to a controlled, clean, and stable condition and will be turned over to the SST Waste Retrieval project; planned for 2001.
114	TWRS Tank Farm Integrity Assessment (East)	Specific activities are to: Operate all 200 East DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations. Perform surveillance monitoring including data acquisition and analysis. Provide routine operations and maintenance of 200 East DST Tank Farm Storage Facilities in support of Waste Characterization, safety issues resolution, and waste receipt and transfer from stabilization/isolation and facility cleanout. Receive small amounts of slightly radioactive HVAC condensate from other Hanford facilities in minimum safe operations.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
115	TWRS Waste Characterization-tWAPS/T Cr Development (M-44)	Work scope to provide for TWAP/TCR development. This includes planning, technical basis, engineering, sample collection and sample analysis for support to the technical basis program.
116	DST Waste Retrieval	The DST Waste Retrieval Project will provide management, planning, and systems definition for the initial DST retrieval system and privatization feed staging, and assume minimum safe operations of the DST tank farms beginning in FY 2006.
117	Initial Tank Retrieval System (ITRS)- DST (W-211)	The scope of project W-211 is to install two mixer pumps and related systems in ten DSTs.
118	TWRS Privatization . Infrastructure Phase I	Phase I, Support Systems Acquisition provides the site infrastructure required by two privatization contractors. The specific infrastructure requirements were developed by RL during the development of privatized disposal service requirements. The specific infrastructure needs will be reflected in Interface Control Documents and contained in the Functions and Requirements document. Further decomposition of requirements have been made through engineering studies/analysis. The Phase I systems required are electrical, water, site/roads, and liquid effluents. It also includes tasks associated with the turnover of feed tanks to the privatization contractor.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
119	TWRS Regulatory Unit Program Support	The activities for execution of the regulation of TWRS Privatization Contractors are summarized in the following elements: Top-Level Standards and Principles - A set of top-level radiological and nuclear safety standards and principles, including applicable fundamental safety principles, will be formulated by DOE and stipulated to the Contractor as a basis, along with applicable laws and regulations, for the Contractors preparation of subordinate safety standards and requirements.
		Standards Identification - A DOE defined process will be established and stipulated to the Contractor for the Contractors= preparation of a set of subordinate safety standards and requirements.
		Approval of Contractors Recommended Standards and Requirements - The set of subordinate radiological and nuclear safety standards recommended by the Contractor will be formally reviewed and approved by the TWRS Regulatory Officer (RO). Following the approval of the set of standards by the TWRS RO, the set will be incorporated into the contract as mandatory safety requirements with which the Contractor must comply.
		Initial Safety Evaluation - Near the end of the Contractors performance of concept development, a formal review of the Contractors Initial Safety Assessment (ISA) will be performed and documented. The purpose of this review will be to assess the viability and sufficiency of the Contractors approaches to achieve and maintain adequate safety through its proposed design and management practices. The results of this review will be made available for DOE consideration in Contractor selection to demonstrate tank waste treatment services at fixed unit prices.
		Construction Authorization - A formal review of the Contractors Construction Authorization Request, which will included the proposed AAuthorization Basis@ for the construction of the Contractors facility, will be performed and documented. The Contractor will not proceed with construction until the RO has issued an Authorization Agreement with the Contractor.
		Operating Authorization - A formal review of the Contractors Operating Authorization Request, which will include the proposed Authorization Basis for the operation of the Contractors facility, will be performed and documented. The Contractor will not proceed with operation until the RO has issued an Authorization Agreement with the Contractor.
		Regulatory Oversight - Regulatory oversight, including onsite inspection of the Contractors implementation of the Authorization Agreements will be performed. The RO will refer situations that involve potential violations of nuclear safety requirements, that might warrant the imposition of civil or criminal penalties to the Office of Enforcement and Inspection under the Assistant Secretary of Environment, Safety and Health (ASEH) for further investigation and, if warranted, enforcement action.
- - -		<u>Deactivation Authorization</u> - A formal review of the Contractor's Deactivation Authorization request, which will include the proposed Authorization Basis for the deactivation of the Contractors facility, will be performed and documented. The Contractor will not proceed with deactivation until the RO has issued the Authorization Agreement with the Contractor.

FY99 Priority	"Unit of Analysis" -	What Are We Buying?
120	TWRS Privatization Program Management (WIT) Phase I	The Waste Disposal Integration Team provides direct and continuous support to the Waste Disposal Division in the areas of program administration, funds management, communications and external relations, technical integration, strategic planning, development and maintenance of the technical and programmatic baselines, decision and risk management, program assessment, regulatory compliance, contract negotiations, and quality assurance. It also includes technology management and technical and financial analyses.
121	TWRS LAW Support Phase 1	This Unit Provides the following services/products essential to the success of the Phase 1 LLW Privatization effort: Establish LLW feed specifications and feed staging plans. Work with the vendors (through Integrated Product Teams) to study Vendor/PHMC interface issues and define Interface Control Documents Provide feed samples and analyses for vendor product development and dispose of resulting wastes Develop an integrated TWRS flowsheet and feed delivery models Integrate and maintain the LLW portion of the TWRS technical baseline
122	TWRS LAW - Storage and Disposal	The ILAW Storage and Disposal effort will receive ILAW from private suppliers of treatment services under contract to the DOE and provide for interim storage, disposal, closure, and monitoring of accepted waste. This Unit of Analysis includes all activities to design, construct, permit, operate and monitor the storage and disposal facilities during this planning period. The TWRS ILAW Storage and Disposal Program intends to modify the grout vaults such that they can provide for immobilized LAW interim storage in a safe, environmentally sound, cost-effective manner. Truck and cask systems will be procured to transport the ILAW from the private vendor to the storage/disposal. Operations and monitoring of the storage/disposal facilities is included in this planning base. Future storage/disposal facilities will be initiated to accommodate the remaining Phase I immobilized LAW production through June 2007, or June 2011 if an optional Phase I production extension is invoked by the U.S. Department of Energy. Planning and engineering for Phase II TWRS privatization storage/disposal is included in this planning period.
123	SST Waste Retrieval (incl. Pumping 106-C in FY98)	This project will remove and transfer wastes from 36 SSTs to resolve safety issues, provide feed for disposal operations and to allow tank closure. This includes waste removal from one SST (C-106) to resolve high-heat safety issue and provide basis for design of future retrieval systems; systems definition, design, and construction of the initial SST retrieval system for retrieval of four SSTs (future line item) and subsequent SST retrieval system for retrieval of 31 SSTs (future line item). Retrieval of remaining 113 SSTs will be privatized. The SST Waste Retrieval Project will assume minimum safe operations of all SST farms beginning in FY 2002.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
124	TWRS Tank Farm Restoration & Safe Ops. (W-314)	Currently, Project W-314 is to complete the following specific activities: Upgrade existing tank ventilation systems associated with facilities below: DST farms 241-AN, AP, AW, and SY (primary and annulus systems) DST farms 241-AY and AZ (annulus systems only) SST farm 241-SX Double-contained receiver tank (DCRT) 244-A Refurbish or replace outdated/failed DST instrumentation and data acquisition/analysis systems as needed to improve safety and efficiency of operations. No new SST instrumentation is planned under this project; however, selected existing SST instruments may be connected to an automated data collection system. Upgrade waste transfer systems to support DST waste storage operations and disposal activities. Upgrades are expected to include new pipe-in-pipe transfer lines as well as appropriate leak detection and cathodic protection capabilities. Upgrade the tank farms electrical distribution system to support safe and efficient operations and to provide for future expansion to accommodate additional electrical loads.
125	Project W-460, Plutonium Stabilization & Handling (PUSH)`	Provides an automated plutonium stabilization & packaging system in the 2736-ZB facility to thermally stabilize plutonium-bearing materials and package this material into the new 50-year storage container consistent with Standard DOE-STD-3013-94. Detailed design, equipment procurement and installation of this PuSAP system will be complete by 06/01/00. Operational readiness of the Packaging system will be complete by 09/30/00 with operation starting in October 2000. Also, this LI upgrades four (4) 2736-ZB vaults to support storage of the new 50-year storage container, with at least one vault upgraded by 06/01/00.
126	Must Do - Disposition of Vacant General Purpose Facilities/Mortgage Reduction	Demolition of vacant general purpose facilities and 200 Area Water Automation.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
127	TWRS HLW Support Phase 1	This Unit Provides the following services/products essential to the success of the Phase 1 HLW Privatization effort: - Establish HLW feed specifications and feed staging plans. - Work with the vendors (through Integrated Product Teams) to study Vendor/PHMC interface issues and define Interface Control Documents - Test and evaluate methods of pretreating HLW sludges to minimize the volume of HLW to be vitrified. - Develop an integrated TWRS flowsheet (FY 99 and on) and feed delivery models - Integrate and maintain the HLW portion of the TWRS technical baseline - Define requirements for the Retrieval projects that will provide the capability to mobilize, retrieve, treat and deliver HLW. - Interface with DOE-RW to define and qualify a HLW form that will be acceptable for disposal at the geologic repository.
128	SITEWIDE HISTORIC BUILDINGS MITIGATION (Funded portion)	Funding for this UOA will provide a reduced cost approach to documenting Hanford buildings prior to decontamination and demolition.
129	Site Planning and Integration (SP&I)	The SP&I function ensures site-wide operational integration of technical scope, cost, and schedules; coordinates site-wide deployment of a uniform prioritization methodology (Integrated Priority List); provides managerial and technical oversight in the development of Hanford's PBS (Program Baseline Summary) and related products. Funding of this UOA also underwrites activities associated with the development of the Site's technical scope, cost, and schedule baseline and its related change control component. Other work scope contained in this UOA includes monthly reporting of performance (Progress Tracking System Report, Hanford Site Performance Report, PHMC performance report) against the approved baseline; performance and cost management activities to ensure cost estimating practices comply with DOE orders and industry standards. Moreover, SP&I is chartered with developing, tracking, analyzing, and reporting Site integrated performance measures; assisting RL in the preparation and implementation of the strategic planning process and associated documents (e.g., the Ten Year Plan, Hanford Strategic Plan, Mission Direction Document.) Planning Standardization and Support(PSS)functions are also funded via this UOA. PSS coordinates the management information systems that supports functions such as the Central Milestone module, WBS tables, Integrated Priority List, etc.
130	Site Systems Engineering	Integrated Site Technical Direction: Direct technical integration for the Hanford Site; Identify and track site level issues using the Site Integration Group and the Technical Issues Management List; continue super interface control, perform system engineering analysis; support project planning based on HSTB; maintain RDD-100 capability, including maintenance and administration; gather, organize, store, and report forecasting data to support project MYWP development, provide integrated wasted stream data tracked to intra-project level for development of technical and financial plans; Hanford Site/Project Cleanup Specification review and approval; maintain SEMP; implement SEMP.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
131	PNNL WMOC: Waste Operations & Management (Funded Portion)	Funding this UOA provides management and disposal of PNNL's most hazardous wastes provides management of PNNL's effluents.
132	324/327 Risk Reduction	In fiscal year 1997 references to the former operator will be changed within the safety basis and a reference manual will be developed for all procedures. Deficiencies within the procedures and safety basis analysis given the current mission will be identified and communicated to ensure that implementing work packages communicate the correct risk and directives. In fiscal year 1998 procedure revisions will be completed and safety analysis identified will be conducted and added to the safety basis.
133	100 HR GW Remedial Action	Treatment of 700M liters of groundwater
134	100 KR GW Remedial Action	Treatment of 600M liters of groundwater
135	100 NR GW Remedial Action	Treatment of 360M liters of groundwater
136	200 UP GW Remedial Action	Treatment of 150M liters of groundwater
137	200 PO GW Remedial Action	None in FY99.
138	N Reactor Deactivation	Deactivation of N Reactor; the reactor will be maintained in a safe storage mode until final disposition.
139	ER Disposal Facility	Design and construction of additional waste disposal capacity. Disposal of 2 6M cubic words of words.
]		Disposal of 2.6M cubic yards of waste
140	100 BC Source Remedial Action	 Clean up of over 600,00 yd³ of waste and over 22,000 linear feet of process effluent pipelines from the B and C Reactors. Remedial design for solid waste sites.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
141	TWRS IHLW - Storage	The IHLW Interim Storage will design and outfit storage facilities, receive, transport and store the IHLW product in a acceptable manner so it can be eventually shipped to a geologic repository. Waste receipts are currently planned to start in the year 2002 from the Phase 1 vendor and be completed in the year 2011. Receipt from Phase 2 vendor will continue through 2024 with additional facilities to be designed and constructed to receive the IHLW product. The IHLW product shipment to the geological repository is currently scheduled to start in the year 2034. The project is currently consistent with TPA milestones, provides for appropriate technical, safety, environmental and administrative controls along with D&D of the facilities.
142	100 DR Source Remedial Action	Remediation in 38 waste sites and 650K cubic yards of waste. Completion of a "No Action" closure plan for one RCRA TSD.
143	Hanford Tanks Initiative	The Hanford Tanks Initiative Project will demonstrate the capability to retrieve waste from an SST using available technology such that it is suitable for regulatory closure. Results from the retrieval demonstration will provide design criteria for the initial SST retrieval system. The Hanford Tanks Initiative Project will also demonstrate quantification and characterization of residual tank wastes necessary to establish tank closure criteria.
144	183-H Waste Disposal	Closure of a RCRA TSD in support of the TPA.
145	300 FF Source Remedial Action	Remediation in 86 waste sites and 775K cubic yards of waste
146	100 HR Source Remedial Action	 Remediation in 13 waste sites (for 3-year period only) and 200K cubic yards of waste. Assessment of all remaining 100 Area waste sites.
147	GW MGT Well Decommissioning	
148	100 Area D&D Remedial Actions	Decommissioning of the 100 Area facilities will reduce risk to the workers, public, and the environment by removing the structures from the vicinity of the Columbia River. This will also meet the TPA commitment to decommission all ancillary facilities in the 100 Area by 2018.
149	100 Area F Reactor ISS	Completion of F Reactor ISS for the protection of workers, the public, and the environment.
150	100 Area D Reactor ISS	Completion of D Reactor ISS for the protection of workers, the public, and the environment.
. 151	100 Area DR Reactor ISS	Completion of DR Reactor ISS for the protection of workers, the public, and the environment. The project begins the commitment to disposition the reactors as stated in the EIS/ROD (1993).

FY99 Priority	"Unit of Analysis"	What Are We Buying?
152	100 Area H Reactor ISS	Initiation of H Reactor ISS for the protection of workers, the public, and the environment. The project begins the commitment to disposition the reactors as stated in the EIS/ROD (1993).
153	100 Area KE Reactor ISS	Initiation of KE Reactor ISS for the protection of workers, the public, and the environment. The project begins the commitment to disposition the reactors as stated in the EIS/ROD (1993).
154	100 FR Source Remedial Action	 Remediation in 19 waste sites and 500K cubic yards of waste. Completion of remedial design for liquid waste sites in 100-FR, 100-KR, and 100-HR reactor areas.
155	100 NR Source Remedial Action	Remedial design and subsequent remediation of waste sites and 500 yd3 of waste.
156	100 KR Source Remedial Action	Remediation in 12 waste sites and 200K cubic yards of waste
157	GW MGT Modeling and Composite Analysis	
158	200 BP Source Remedial Action	Complete Prototype Barrier Testing, perform limited characterization activities in 200-BP-11.
159	200 NPL Common Assessment/Remedial Action	Development of a 200 Area Strategy for streamlining assessment and remediation activities, initiate field characterization at additional waste sites, coordinate closure activities with other waste sites outside of ER.
160	Columbia River Comprehensive Impact Assessment	
161	200 PO Remedial Action - Assessment	Initiate work plan for 200 Area assessment, develop closure/post closure plans for 4 RCRA Temporary Storage and Disposal.
162	200 UP Remedial Action - Assessment	Finalize drafts of assessment documentation which recommend no further action in this OU. Remediation decision thus deferred to fiscal year 2003.
163	200 RO Remedial Action - Assessment	Initiate work plan for 200 Area Assessment, develop closure/post closure plans for 2 RCRA temporary storage and disposal

FY99 Priority	"Unit of Analysis"	What Are We Buying?
164	PNNL WMOC: Compliance Oversight & Support (Funded Portion)	Funding this UOA provides compliance with environmental and waste management regulations.
165	RMW Treatment/Disposal	Thermal treatment would include the preparation for treatment and disposal of 717 cubic meters per year of LLMW beginning in FY 2001. Direct disposal would include characterization and disposal of 581 cubic meters of 183-H Basin Waste in FY 1998. Macroencapsulation would treat and dispose of 764 cubic meters of LLMW (debris and lead). Small/unique waste would include characterization and shipment of LLMW to INEL for treatment/incineration. Macroencapsulation at Envirocare includes characterization and shipment of 10,000 containers of lead for treatment.
167	Miscellaneous Streams	Miscellaneous Streams include liquid effluents generated from hydrotest, maintenance, and construction activities; cooling water and condensate discharges; and storm water runoff. These discharges are considered non-hazardous and non-radioactive. Miscellaneous Streams may or may not discharge to an engineered disposal structure. Waste streams not included are those that already have discharge permits in place, streams for which permit applications have been submitted, or streams which are covered under a NPDES permit. The Washington State Department of Ecology Consent Order No. DE-91NM-177 identifies several requirements and milestones for Miscellaneous Streams. A plan for managing the Miscellaneous Streams and ensuring they will be in compliance with applicable state regulations is described in Plan and Schedule for Disposition and Regulatory Compliance for Miscellaneous Streams, DOE/RL-93-94. Commitments established in the plan and schedule include registration of injection wells, submitting applications for categorical discharge permits, annual update of the Miscellaneous Streams inventory until FY 1999, and implementation of best management practices.
168	222-S Operations	222-S Facility 222-S Facility surveillance, custodian services and housekeeping activities to support full operations. CENRTC: Procurement of new, upgrade, or replacement analytical equipment and instrumentation to keep abreast of new technologies, improve productivity, and facility life extensions. Quality Provide Quality systems for the Analytical Services which encompasses laboratory assessments, laboratory performance evaluations, and Hanford Analytical Services Quality Assurance Requirements Document (HASQARD) implementation and assessments. Technology Development: Analytical method improvements to improve safety, quality, precision, and reliability of sample analysis, and provide significant savings.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
169	WRAP I Operations	Provides the operational activities to perform the NDE/NDE, LLW, and TRU process line operations. Single shift operations are capable of viewing and assaying the contents of 6825 waste drums/yr and 70 standard boxes/yr using x-ray Non-Destructive Examination (NDE) and Non-Destructive Assay (NDA). NDE/NDA and visual inspection/ repacking will be performed on Low Level Waste (LLW), Transuranic waste (TRU), and LLW/TRU Mixed Waste in four process gloveboxes. LLW is verified and sent to Burial Grounds for disposal. LLW/TRU Mixed Waste is segregated and send to storage or treatment. TRU waste is verified/ certified for shipment to the Waste Isolation Pilot Project (WIPP) for disposal.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
172	TWRS Privatization Program Management (WIT) Phase I	The Waste Disposal Integration Team provides direct and continuous support to the Waste Disposal Division in the accomplishment of the Division mission. The Waste Disposal Integration Team provides direct and continuous support to the Waste Disposal Division in the areas of program administration, funds management, communications and external relations, technical integration, strategic planning, development and maintenance of the technical and programmatic baselines, decision and risk management, program assessment, regulatory compliance, contract negotiations, and quality assurance. It also includes technology management and technical and financial analyses. Specific objectives include:
		integration of WDD privatized and non-privatized activities assist the WDD in the execution of the privatization contracts manage interfaces with the PHMC and privatized contractors assist the WDD in the management of interfaces with stakeholders and regulators assist the WDD in the Part B authorization to proceed decision
		During FY98, the WIT will lead in the development of the recommendation for the authorization to proceed to Part B of TWRS privatization. This will include: 1) evaluating the numerous contractor deliverables due during the first four months of FY98 to determine the contractors ability to meet the technical, financial, and regulatory requirements of the contracts; 2) completing determining the reasonableness of the contractors' pricing estimates (including the financial, "Should Cost," economic, and risk allocation models); evaluating the waste processing alternatives to determine best value to the government; and preparing the documentation needed to support the authorization to proceed recommendation. The WIT will also assist the DOE in negotiating any modifications to the privatization contracts needed to implement the final decision during fourth quarter, FY98.
		During FY99, the WIT will provide increased support to the DOE in implementing the Part B contracts. This will include participation on integrated product/process teams, resolving interface issues among the Department, Project Hanford Management Contractor, and the private contractors, and interfacing with regulators. The WIT will assist the WDD with the definition of work and review of products from the PHMC for those activities associated with the Phase I and Phase II of privatization and will start establishing the technical and programmatic strategies and preparing the technical specifications for the Phase II contracts. The WIT will also maintain the interface with the PHMC for feed specifications and the planning and delivery of sample materials for the private vendor.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
174	NE Legacy Deactivation	FY 1997: Moved the 1720-DR sodium tank from 100-DR Area to the 300 Area and restored the former building location. Completed removal of the test loops and disassembly of building 335A. Contracted for sale of the bulk sodium from 3718-M and 1720-DR storage tanks. This 46,000 gallons of sodium will be transferred to the purchaser's rail cars by the end of the fiscal year. FY 1998: Disassemble the sodium piping system of the Containment Systems Test Facility from the 221-T Building; dispose of the piping system. Assuming no radiological contamination, ship the two sodium tanks with 215 gallons of sodium to the 300 Area. Begin disassembly of the High Temperature Sodium Facility (HTSF) controls and piping in the 337 Highbay. (This is a three-year process.) Drain the sodium-potassium (NaK) alloy liquid metal (110 gallons) from the HTSF cold trap cooling jacket and package it in U.S. Department of Transportation (DOT) approved shipping containers for transfer off-site. Inspect and evaluate the Composite Reactor Components Test Activity (CRCTA) vessel, which is a full scale, sodium containing, mockup of one third of the FFTF reactor vessel. Based on this evaluation, the disposition process for the CRCTA will be developed. Initiate contract for cleaning sodium residuals from the 3718-M and 1720-DR tanks. FY 1999: Continue disassembly of the HTSF controls and piping in the 337 Highbay. Drain the approximately 215 gallons of sodium from the two tanks removed from 221-T and package it in DOT approved shipping containers for transfer off-site. (The contract for sale of this sodium is in place.) Complete cleaning sodium residuals from the 3718-M, 1720-DR, and 221-T tanks.
175	Sodium Storage Facility	FY 1997: This funding provided completion of construction and turnover of the 400 Area Sodium Storage Facility. Included in this funding is reserve funds for outstanding claims. FY 1998: No Activity. FY 1999: No Activity.
176	Sodium Reaction Facility	FY 1997: Initial actions were taken towards preparing the FDC document. All work was stopped on October 22, 1996, per RL & FDH direction, before the document was prepared. FY 1998: No activity planned. FY 1999: An FDC document and a CDR will be prepared for the Sodium Reaction Facility (SRF), which will convert the FFTF, radioactive sodium to a suitable form for final disposition as either waste or feed stock for the TWRS process
180	TWRS Cs/Sr Capsules Disposition	The TWRS Cs/Sr Capsule Disposition Project will recommend to RL the preferred method for processing the capsules for their disposal as HLW in the geologic repository. Based on RL acceptance of the recommendation, a series of trade studies (and possibly an EM-50 funded process demonstration) will be performed prior to the issuance of the Phase II Request for Proposal. These studies and demonstrations are designed to provide DOE with sufficient technical definition to write the RFP and to provide potential vendors with the confidence needed to respond in a timely and cost effective manner.
181	Tank Farm Closure	Tank Farm Closure Project provides the management, planning, and systems definition including a regulatory required closure work plan, performance assessment, and required field testing for a tank farm operable unit closure demonstration in 2014, completion of SST closure in 2024, and completion of DST closure in 2034.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
183	TRU Retrieval Phase I Project; (W-113)	Provides Phase I retrieval of TRU waste from one underground trench for continuous processing within WRAP 1; in compliance with the Hanford EIS ROD to permit final closure of the Burial Grounds. Phase I retrieval will be a full scale retrieval project to retrieve roughly one third of the CH TRU waste containers stored since 1970 that are expected to be intact, approximately 10,000 drums/boxes. This project will provide a complete system to retrieve the suspect TRU containers that are covered with dirt, free from levels of contamination which would require special features for containment. Equipment will be provided to x-ray and assay the waste containers through non-destructive techniques for proper identification of the content to the extent necessary to meet site requirements at an onsite RCRA permitted facility
184	2706-T Operations	Provides decontamination and waste verification activities. Services include low-dose beta-gamma decontamination and waste verification in the 2706-T/TA facility. Supported customers include the Waste Management Program for waste verification and Site Services for heavy equipment and rolling stock decontamination. Training and certification for operators and those activities and materials/upgrades directly related to the decontamination/verification operations are also included. Other similar services are also provided to the entire Hanford site but are funded through customer accounts as they are requested. Upgrades related to providing decontamination services are also included. These include installing a pre-engineered cover over the contaminated equipment storage pad to be able to perform free-release surveys and erecting a modular facility to relocate the liquid based chemical decontamination operations out of the 221-T canyon.
185	Laboratory Facility Life Extenstions	This activity provides for the upgrades needed to give the 222-S analytical the capability and capacity to respond to programmatic mission demands for Analytical Services. The upgrades could be required to resolve safety, regulatory, and production issues.
186	TWRS Flam Gas Additional Monitoring Upgrades	SHMSs for 10 additional tanks in FY 1999, surface level and pressure gauges on 14 additional tanks in FY 1998, 3 radiation tolerant mobile color camera systems and flammable gas qualified light trees in FY 1998, in-tank cameras for 2 additional DSTs in FY 1998 and FY 1999, MITs in 4 additional tanks (3 DSTs and 1 SST) in FY 1998, additional DST flow meters in FY 1998/FY 1999, and NFPA ventilation upgrades (spark resistant fans, intrinsically safe heaters, inlet filters, flow controllers) for AP, AY and AZ tank farms.
187	Laboratory Consolidation	This transitioning activity includes the cleanout and shutdown of the decentralized laboratories. Activities may include 1) Transfer of Analytical equipment & procedures; 2) Personnel transfer; 3) Records retrieval and transfer; 4) Modifications at the receiving laboratory necessary to accept the workscope; 5) Disposal of excess stock chemicals and supplies; and 6) Initiation of disposal of archived samples and laboratory waste materials.
188	300 Area Shutdown	Completion of two RCRA closure activities in accordance with the following RCRA Plans: Waste Acid Treatment System (WATS) and 303K Facility. All or part of six FSS buildings contain these RCRA TSD units. Workscope includes cleanup and removal of all hazardous materials and equipment resulting from the previous fuel fabrication mission.
189	CWC/LLBG Operations	This activity provides for the stabilization of numerous trench areas within the 200 West Low Level Burial Grounds.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
190	309/PRTR Deactivation	FY 1997: The underground diesel fuel oil tank has been removed. The process and sanitary sewer connections have been capped. The Rupture Loop Annex will be cleaned out and stabilized. The following areas will be sampled and characterized: the fuel storage basin, the fuel examination cell, the reactor calandria and process tubes. Preparation of the turnover package will continue. FY 1998: The following areas will be cleaned out and stabilized: the fuel storage basin, the fuel examination cell, the reactor calandria and process tubes. The fuel transfer pit will be sampled and characterized. Preparation of the turnover package will continue. FY 1999: The following areas will be cleaned out and stabilized: the fuel transfer pit, the balance of the domed reactor building, the ventilation system exhaust stack and filter banks. Work will begin on the Transfer Waste tanks farm located north of the building. Preparation of the turnover package will continue.
191	340 Waste Handling Facility Shutdown	Activities will be identified and formalized in the deactivation plan or PMP. Affected parties are currently working to determine a realistic shutdown timetable. Some external factors impacting this effort are the modification of 325 and 204-AR in time to accommodate waste handling needs if 340 Facility closes on 9/98; a determination on the impact of completing programmatic and clean-out activities at 324 and 327 without the services of 340 Facility; and RL plans with respect to continued railroad services at Hanford. A final revision will be made to the 340 Facility deactivation plan if deactivation is postponed for many years; otherwise a project management plan (PMP) will be prepared with a detailed work breakdown structure, budget and schedule. Satisfactory "end points" must be negotiated with the receiving caretaker for the condition of areas, structures, and equipment at the time of facility transfer. Along with the aforementioned cancellation of facility upgrades, a run-to-fail policy will be implemented for non essential equipment/systems, and the inspection and clean-out of 340-A as part of the phased deactivation will proceed. Based upon ongoing negotiations with the regulators regarding the latter clean-out, it may be necessary to upgrade the primary offgas filtration system. Preliminary activities associated with the necessary de-coupling of the Retention Process Sewer system from RLWS system (to provide continued process sewer capabilities for the 324, 325, 326, 327, and 329 laboratories) will also be initiated in FY97. A separate study is underway (HNF-SD-LEF-ES-002, "307 Basins Engineering Study and Functional Requirements") which is assessing details of this activity (e.g., specific piping/valving/control modification strategies, and provisions for standby waste treatment and/or load-out). These activities will reduce risk associated with site personnel, public and environmental exposure to contamination. A mortgage reduction will occur with the closure activity. Additionally, up-front actio
193	200 IU Remedial Action - Assessment	Initiate work plan for 200 Area assessment, finalize closure/post closure plan for 1 RCRA temporary storage and disposal.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
195	K Basin Deactivation	The purpose of this project is to begin deactivation of K Basin facilities in FY 2001, after the fuel and sludge have been removed. Deactivation of these facilities reduces risk to the public, environment and on-site workers by removing or stabilizing radiological and hazardous contamination and placing these facilities in a "caretaker" status until they can be demolished.
196	TRU Retrieval Phase II Project; (W-221)	TRU Retrieval Phase II (W-221) provides for the retrieval of remote handled (RH) TRU waste from twenty five underground trenches for continuous processing within WRAP 1. This is in compliance with the Hanford Environmental Impact Statement (EIS) Record Of Decision (ROD) to enable final closure of the respective burial grounds.
197	Caisson Retrieval Project (W-156)	The Caisson Retrieval Project (W-156) provides for the retrieval of remote handled (RH) TRU waste from four underground caissons. This is in compliance with the Hanford Environmental Impact Statement (EIS) Record Of Decision (ROD) to enable the final closure of the respective burial grounds. A total of 5,485 one-gallon waste containers are stored in these caissons.
198	FMEF Deactivation	FY 1997: No Activity. FY 1998: No Activity. FY 1999: Develop plans for removal of all hazardous materials and for draining fluid systems. Commence removal of materials.
199	Remote Handled Waste Treatment	Provides high-dose and dual survey (beta-gamma and alpha) decontamination services, canyon transition operations and spent nuclear fuel removal at T Plant. Supported customers for decontamination services include the Tank Waste Characterization Program for decontamination of sampling equipment and other high does or alpha contaminated equipment and other site customers on an as-need basis. This includes training and certification for operators and those activities and materials/upgrades directly related to the decontamination operations. Spent nuclear fuel removal planning and engineering activities are included to remove the SNF stored in the T-Plant canyon. Canyon transition activities such as radiation area reduction, contaminated equipment removal, and upgrades are also included. Upgrades include fire system modifications to comply with NFPA requirements listed in the T-Plant Fire Hazards Analysis, and Heating Ventilation, and Air Conditioning system upgrades in the canyon to support future mission planning.
203	LLBG Closure Project (W-329)	This activity provides the strategy development, finalization of design, and ultimate installation of final closure covers for the burial grounds in the 200 East and West Areas. TRU retrieval activities must be performed prior to burial ground cover installation (TRU must be removed from the burial grounds for shipment to WIPP).

FY99 Priority	"Unit of Analysis"	What Are We Buying?
204	HSF/300 Area Revitalization	Project activities include deactivation, conversion and/or decontamination and decommissioning (D&D). Deactivation activities include: performing facility assessment and characterization activities; consolidating and removing inventory materials [Special Nuclear Materials, Nuclear Materials, Nuclear Fuel (SNM/NM/NF)]; developing NEPA and other regulatory documentation, deactivation plans and other project management documentation, long-term surveillance and maintenance (LTS&M) plans, deactivation endpoints and turnover packages; flushing, isolating and blanking of process or subprocess systems; removing radioactive and hazardous materials and mixed wastes; deactivating non-essential systems and utilities; removing excess materials and equipment where economical; reconfiguring systems to facilitate LTS&M and eventual D&D "mothballing" of systems necessary for LTS&M and D&D performing surveillance and maintenance (S&M) of the facility and maintaining safety and security envelops during deactivation; limited decontaminating and stabilizing of radioactive contamination; closing facility penetrations to prevent bird, animal and weather intrusion; maintaining safety, security and regulatory compliance; and performing project management. Although deactivation activities can include inventoried material handling similar to stabilization, the intent is to remove these materials and perform the necessary deactivation activities to achieve the endpoint criteria required to turn over the facility. Conversion activities include: performing LTS&M and environmental monitoring; developing CERCLA, RCRA and other regulatory documentation, decommissioning plans and other project management documentation; performing remedial investigation and characterization activities; performing radioactive and hazardous waste treatment and disposition activities; performing decontamination of equipment, surfaces and structures; performing dismantling, segmenting and demolition of facilities and structures; performing final closeout of the
205	Program Reserve	Program reserve set-aside
218	RL - Program Management and Support	Management and Oversight
220	Min Safe - 100 Area C Reactor ISS	Completion of C Reactor ISS
221	100 NR Source Remedial Action	Remedial design and subsequent remediation of waste sites and 500 yd ³ of waste.
223	Col River Comprehensive Impact Assess.	

FY99 Priority	"Unit of Analysis"	What Are We Buying?
227	Must Do - Disposition of Vacant General Purpose Facilities/Mortgage Reduction	Demolition of vacant general purpose facilities and 200 Area Water Automation.
228	Minimum Safe - Essential Site Infrastructure Maintenance	Maintenance and repair of core infrastructure systems, which includes utilities, services, and facilities throughout the Hanford Site. The activity includes the maintenance and replacement of the following systems: highways and roads; supply and distribution of water for domestic and fire protection purposes, primarily in the 200 and 100 Areas as other areas will be supplied by other agencies; sanitary waste water collection, treatment, and disposal (majority of these are septic systems north of the Wye Barricade); telephone and telecommunication networks (includes emergency and industrial signals, Hanford Local Area Network); the fire department equipment and facilities, and primary electrical distribution. This activity emphasizes routine maintenance of the infrastructure systems. Replacement of systems will be done only when cost effective and life cycle savings can be realized. This activity will include the preparation of system assessments, tasks definition and preliminary engineering, National Environmental Policy Act documentation, and the design, procurement, and installation of the system being maintained or replaced. The infrastructure si needed to support the overall mission of the Hanford Site which includes waste management, environmental cleanup, and paved main highways and roads.
235	RMW Treatment/Disposal	Thermal treatment would include the preparation for treatment and disposal of 717 cubic meters per year of LLMW beginning in FY 2001. Direct disposal would include characterization and disposal of 581 cubic meters of 183-H Basin Waste in FY 1998. Macroencapsulation would treat and dispose of 764 cubic meters of LLMW (debris and lead). Small/unique waste would include characterization and shipment of LLMW to INEL for treatment/incineration. Macroencapsulation at Envirocare includes characterization and shipment of 10,000 containers of lead for treatment.
236	WRAP 1 Operations	Provides the operational activities to perform the NDE/NDE, LLW, and TRU process line operations. Single shift operations are capable of viewing and assaying the contents of 6825 waste drums/yr and 70 standard boxes/yr using x-ray Non-Destructive Examination (NDE) and Non-Destructive Assay (NDA). NDE/NDA and visual inspection/ repacking will be performed on Low Level Waste (LLW), Transuranic waste (TRU), and LLW/TRU Mixed Waste in four process gloveboxes. LLW is verified and sent to Burial Grounds for disposal. LLW/TRU Mixed Waste is segregated and send to storage or treatment. TRU waste is verified/ certified for shipment to the Waste Isolation Pilot Project (WIPP) for disposal.
237	TRU Retrieval Phase I Project; (W-113)	Provides Phase I retrieval of TRU waste from one underground trench for continuous processing within WRAP 1; in compliance with the Hanford EIS ROD to permit final closure of the Burial Grounds. Phase I retrieval will be a full scale retrieval project to retrieve roughly one third of the CH TRU waste containers stored since 1970 that are expected to be intact, approximately 10,000 drums/boxes. This project will provide a complete system to retrieve the suspect TRU containers that are covered with dirt, free from levels of contamination which would require special features for containment. Equipment will be provided to x-ray and assay the waste containers through non-destructive techniques for proper identification of the content to the extent necessary to meet site requirements at an onsite RCRA permitted facility.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
238	TRU Retrieval Phase II Project; (W-221)	TRU Retrieval Phase II (W-221) provides for the retrieval of remote handled (RH) TRU waste from twenty five underground trenches for continuous processing within WRAP 1. This is in compliance with the Hanford Environmental Impact Statement (EIS) Record Of Decision (ROD) to enable final closure of the respective burial grounds.
239	Accelerated Deactivation Projects	Project activities include: performing facility assessment and characterization activities; removing inventory materials [Special Nuclear Materials, Nuclear Materials, Nuclear Fuel (SNM/NM/NF)]; developing NEPA and other regulatory documentation, deactivation plans, long term surveillance and maintenance (LTS&M) plans, deactivation endpoints and a turnover package; flushing, isolating and blanking of process or subprocess systems; removing radioactive and hazardous materials and mixed wastes; deactivating non-essential systems and utilities; removing excess materials and equipment where economical; reconfiguring systems to facilitate LTS&M and eventual decontamination and decommissioning (D&D); "mothballing" of systems necessary for LTS&M and D&D performing surveillance and maintenance (S&M) of the facility and maintaining safety and security envelops during deactivation; limited decontaminating and stabilizing of radioactive contamination; closing facility penetrations to prevent bird, animal and weather intrusion; maintaining safety, security and regulatory compliance; and performing project management. Although deactivation activities can include inventoried material handling similar to stabilization, the intent is to remove these materials and perform the necessary deactivation activities to achieve the endpoint criteria required to turn over the facility. Facility deactivation reduces risk to the public, environment and on-site workers by removing or stabilizing radiological and
		hazardous contamination and placing these facilities in a "caretaker" status until they can be demolished.
242	HSF/300 Area Revitalization	The purpose of this project is to deactivate all 300 Area contaminated facilities not currently being deactivated or scheduled for deactivation in another ADS/PBS. This project also dispositions (D&D's) clean and contaminated facilities (not covered in another ADS/PBS) not expected to have future beneficial use, and modifies select clean and contaminated facilities to perform new missions.
244	Min Safe - GW Mgt CERCLA/RCRA Monitoring & Reporting	Site wide Groundwater and Environmental Monitoring
247	100 NR Source Remedial Action	Remedial design and subsequent remediation of waste sites and 500 yd³ of waste.

FY99 Priority	"Unit of Analysis"	. What Are We Buying?
248	Remote Handled Waste Treatment	Provides high-dose and dual survey (beta-gamma and alpha) decontamination services, canyon transition operations and spent nuclear fuel removal at T Plant. Supported customers for decontamination services include the Tank Waste Characterization Program for decontamination of sampling equipment and other high does or alpha contaminated equipment and other site customers on an as-need basis. This includes training and certification for operators and those activities and materials/upgrades directly related to the decontamination operations. Spent nuclear fuel removal planning and engineering activities are included to remove the SNF stored in the T-Plant canyon. Canyon transition activities such as radiation area reduction, contaminated equipment removal, and upgrades are also included. Upgrades include fire system modifications to comply with NFPA requirements listed in the T-Plant Fire Hazards Analysis, and Heating Ventilation, and Air Conditioning system upgrades in the canyon to support future mission planning.
249	DST Waste Retrieval	The DST Waste Retrieval Project will provide management, planning, and systems definition for the initial DST retrieval system and privatization feed staging, and assume minimum safe operations of the DST tank farms beginning in FY 2006.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
250	TWRS Tank Farm Restoration & Safe Ops. (W-314)- Acceleration to Support HLW Critical Path Schedule	Currently, Project W-314 is to complete the following specific activities: - Upgrade existing tank ventilation systems associated with facilities below: - DST farms 241-AN, AP, AW, and SY (primary and annulus systems) - DST farms 241-AY and ÅZ (annulus systems only) - SST farm 241-SX - Double-contained receiver tank (DCRT) 244-A - Refurbish or replace outdated/failed DST instrumentation and data acquisition/analysis systems as needed to improve safety and efficiency of operations. No new SST instrumentation is planned under this project; however, selected existing SST instruments may be connected to an automated data collection system. - Upgrade waste transfer systems to support DST waste storage operations and disposal activities. Upgrades are expected to include new pipe-in-pipe transfer lines as well as appropriate leak detection and cathodic protection capabilities. - Upgrade the tank farms electrical distribution system to support safe and efficient operations and to provide for future expansion to accommodate additional electrical loads. A one year acceleration of the W-314 schedule is required to reduce programmatic risk to an acceptable level. Accelerating W-314 to complete transfer system upgrades by May 2000 supports HLW sludge washing of tank 241-AZ-101. The project is on critical path for Phase 1 HLW feed delivery starting in June 2000. Acceleration of two transfer lines is necessary to mitigate risk of line failure. Failures have occurred in two lines and several jumpers on this transfer route. The remaining transfer lines being modified will provide for a 3 inch line transfer capability to prevent line plugging. A continuous 3 inch line will maintain flow velocity and prevent solids from settling. A flow velocity of approximately 50% occurs if 2 inch lines flow into 3 inch lines. The estimated costs and FTEs below represent the incremental increase to the values provided in R96N0247. In order to support the schedule acceleration of Project W-314 necessary to meet the critical path needs of t
251	Twrs Waste Characterization - Recover Tpa (Characterization) (Unfunded)	This work scope supports TWRS Characterization Project TPA schedule recovery. This includes sample planning, collection, analyses, and reporting in order to better understand waste contents.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
253	Twrs Characterization Crew Continuity and Standard Schedule Recovery (Unfunded)	This work scope supports TWRS Characterization Project crew continuity and standard schedule recovery. This includes sample planning, collection, analyses, and reporting in order to better understand waste contents.
256	TWRS ILAW Storage/Disposal	The ILAW Storage and Disposal effort will receive ILAW from private suppliers of treatment services under contract to the DOE and provide for interim storage, disposal, closure, and monitoring of accepted waste. This Unit of Analysis includes all activities to design, construct, permit, operate and monitor the storage and disposal facilities during this planning period. The TWRS ILAW Storage and Disposal Program intends to modify the grout vaults such that they can provide for immobilized LAW interim storage in a safe, environmentally sound, cost-effective manner. Truck and cask systems will be procured to transport the ILAW from the private vendor to the storage/disposal. Operations and monitoring of the storage/disposal facilities is included in this planning base. Future storage/disposal facilities will be initiated to accommodate the remaining Phase I immobilized LAW production through June 2007, or June 2011 if an optional Phase I production extension is invoked by the U.S. Department of Energy. Planning and engineering for Phase II TWRS privatization storage/disposal is included in this planning period.
257	Sitewide Historic Buildings Mitigation (Unfunded portion)	Funding for this UOA will provide a reduced cost approach to documenting Hanford buildings prior to decontamination and demolition.
258	TWRS LAW Support Phase	This Unit Provides the following services/products essential to the success of the Phase 2 LLW Privatization effort: - Testing, analyses and modeling to establish LLW feed specifications, tank space requirements, and feed retrieval and treatment scenarios for Phase 2 RFP preparation. - Trade studies to define Phase 2 requirements, identify and resolve potential Vendor/PHMC interface issues and define Interface Control Documents - Integrate and maintain the LLW portion of the TWRS technical baseline
259	TWRS HLW Support Phase II [Unfunded]	This Unit Provides the following services/products essential to the success of the Phase 2 HLW Privatization effort: - Testing, analyses, and modeling to establish HLW feed specifications, tank space requirements, and feed retrieval and treatment scenarios for Phase 2 RFP preparation. - Trade studies to define Phase 2 requirements, identify and resolve potential Vendor/PHMC interface issues and define Interface Control Documents - Test and evaluate methods of treating HLW sludges to minimize the volume of HLW to be vitrified to establish Phase 2 performance requirements. - Develop an integrated TWRS flowsheet (FY 99 and on) and feed delivery models - Integrate and maintain the HLW portion of the TWRS technical baseline - Interface with DOE-RW to define and qualify a HLW form that will be acceptable for disposal at the geologic repository.

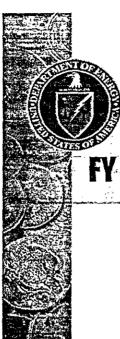
FY99 Priority	"Unit of Analysis"	What Are We Buying?
260	Tank Farm Closure (unfunded)	Tank Farm Closure Project provides the management, planning, and systems definition including a regulatory required closure work plan, performance assessment, and required field testing for a tank farm operable unit closure demonstration in 2014, completion of SST closure in 2024, and completion of DST closure in 2034. This schedule meets the current TPA commitments.
261	200 NPL Common Assessment/ Remedial Action	Development of a 200 Area Strategy for streamlining assessment and remediation activities, initiate field characterization at additional waste sites, coordinate closure activities with other waste sites outside of ER.
262	Caisson Retrieval Project (W-156)	The Caisson Retrieval Project (W-156) provides for the retrieval of remote handled (RH) TRU waste from four underground caissons. This is in compliance with the Hanford Environmental Impact Statement (EIS) Record Of Decision (ROD) to enable the final closure of the respective burial grounds. A total of 5,485 one-gallon waste containers are stored in these caissons.
263	TWRS IHLW - Storage	The IHLW Interim Storage will design and outfit storage facilities, receive, transport and store the IHLW product in a acceptable manner so it can be eventually shipped to a geologic repository. Waste receipts are currently planned to start in the year 2002 from the Phase 1 vendor and be completed in the year 2011. Receipt from Phase 2 vendor will continue through 2024 with additional facilities to be designed and constructed to receive the IHLW product. The IHLW product shipment to the geological repository is currently scheduled to start in the year 2034. The project is currently consistent with TPA milestones, provides for appropriate technical, safety, environmental and administrative controls along with D&D of the facilities.
265	TWRS High-Level Waste Support (M-51) Phase I	 This Unit Provides the following services/products essential to the success of the Phase 1 HLW Privatization effort: Establish HLW feed specifications and feed staging plans. Work with the vendors (through Integrated Product Teams) to study Vendor/PHMC interface issues and define Interface Control Documents Test and evaluate methods of pretreating HLW sludges to minimize the volume of HLW to be vitrified. Develop an integrated TWRS flowsheet (FY 99 and on) and feed delivery models Integrate and maintain the HLW portion of the TWRS technical baseline Define requirements for the Retrieval projects that will provide the capability to mobilize, retrieve, treat and deliver HLW. Interface with DOE-RW to define and qualify a HLW form that will be acceptable for disposal at the geologic repository.
266	PNNL WMOC: COMPLIANCE OVERSIGHT & SUPPORT (Unfunded Portion)	Funding this UOA provides compliance with the new Environmental Radiological Protection law (10 CFR 834) and enhanced compliance with RCRA hazardous waste and Pollution Prevention requirements.

FY99 Priority	"Unit of Analysis"	What Are We Buying?
268	HANFORD ENVIRONMENTAL MONITORING	This UOA will fund the detailed evaluation of contaminant distribution in the Columbia River.
270	TWRS Cs/Sr Capsules	The TWRS Cs/Sr Capsule Disposition Project will recommend to RL the preferred method for processing the capsules for their disposal as HLW in the geologic repository. Based on RL acceptance of the recommendation, a series of trade studies (and possibly an EM-50 funded process demonstration) will be performed prior to the issuance of the Phase II Request for Proposal. These studies and demonstrations are designed to provide DOE with sufficient technical definition to write the RFP and to provide potential vendors with the confidence needed to respond in a timely and cost effective manner.
270	TWRS Cs/Sr Capsules (Additional Requirements) (Unfunded)	The TWRS Cs/Sr Capsule Disposition Project will recommend to RL the preferred method for processing the capsules for their disposal as HLW in the geologic repository. Based on RL acceptance of the recommendation, a series of trade studies (and possibly an EM-50 funded process demonstration) will be performed prior to the issuance of the Phase II Request for Proposal. The additional studies are designed to reduce technical risk to DOE when it writes the RFP and to provide potential vendors with the confidence needed to respond in a timely and cost effective manner.
271	HANFORD ECOSYSTEM REG'COMPLIANCE (Unfunded Portion)	Funding for this UOA will: Provide for NEPA compliance in the 300 and 1100 Areas Implement the Biological Résources Management Plan Protect endangered species on the Hanford site.
272	Laboratory Facility Life Extensions	General facility upgrades are required to ensure laboratory facility compliance with regulations such as NFPA, NEC, OSHA, etc. Examples include replacement stacks, water backflow preventors, exhaust duct structure support, etc. In addition, room life extension upgrades to address safety and production issues in order to maintain the 46 year-old 222-S Laboratory's viability to the year 2025. Usually two to three room demolitions and reconstruction; and two designs for the following fiscal year rooms are performed each fiscal year.
274	DST Waste Retrieval	The DST Waste Retrieval Project will provide management, planning, and systems definition for the initial DST retrieval system and privatization feed staging, and assume minimum safe operations of the DST tank farms beginning in FY 2006.
275	NHPA 110 COMPLIANCE/WANAP UM TRIBE PARTICIPATION	Funding this Unit of Analysis provides for compliance with NHPA Section 110 and Wanapum Tribe participation at Hanford.

FY99 Priority	"Unit of Analysis"	What Are We Buying?	
276	HAMMER - Programs transferred to FDH operations from Tulane include; Integration of props into training, Level I- IV Evaluations, Continuous Improvement Process, Quality Assurance/Quality Control Program, Learning Resource Center, and Reciprocity	The funding will ensure that an QA/QC Program and evaluation process continues to function. The Tulane & Xavier developed programs that will be transferred to FDH to be integrated into HAMMER operations include: Level 1,2,3 & 4 Evaluation Process Third Party Evaluations of Classroom Presentations Safety Support for the HAMMER facility Reciprocity of Safety and Health Training among DOE and government Regulatory review of training being conducted at HAMMER Integrate HAMMER training with national Occupational and Health Programs Support the integration of props and simulations into training curriculum Learning Resource Center/Distance Learning Education Programs	
278	TWRS Pump & Dispose C-103 Organic Layer (Unfunded)	Removal systems include spargers, a skimmer, and a system to add chemical to the tank. Also included are support activities such as ventilation upgrades, a pump, and above ground transfer line. Completion of this work was initially a Secretarial Safety Initiative (SI-2u) due March 1995. Sampling of the liquid and an engineering study have been completed and the contractor has recommended against removal of the layer. The Washington State Department of Ecology continues to support completion of the work. Budget reductions have resulted in deferral of the work until FY 1998.	
280	Site Planning and Integration (SP&I)	The SP&I function ensures site-wide operational integration of technical scope, cost, and schedules; coordinates site-wide deployment of a uniform prioritization methodology (Integrated Priority List); provides managerial and technical oversight in the development of Hanford's PBS (Program Baseline Summary) and related products. Funding of this UOA also underwrites activities associated with the development of the Site's technical scope, cost, and schedule baseline and its related change control component. Other work scope contained in this UOA includes monthly reporting of performance (Progress Tracking System Report, Hanford Site Performance Report, PHMC performance report) against the approved baseline; performance and cost management activities to ensure cost estimating practices comply with DOE orders and industry standards. Moreover, SP&I is chartered with developing, tracking, analyzing, and reporting Site integrated performance measures; assisting RL in the preparation and implementation of the strategic planning process and associated documents (e.g., the Ten Year Plan, Hanford Strategic Plan, Mission Direction Document.) Planning Standardization and Support(PSS)functions are also funded via this UOA. PSS coordinates the management information systems that supports functions such as the Central Milestone module, WBS tables, Integrated Priority List, etc. management information systems that supports functions such as the Central Milestone module, WBS tables, Integrated Priority List, etc.	

FY99 Priority	"Unit of Analysis"	What Are We Buying?		
281	WASTE OPERATIONS & MANAGEMENT (Unfunded Portion)	Funding this UOA: provides management and disposal of PNNL's legacy waste mortgage provides management of PNNL's liquid effluents conducts special projects needed to resolve certain waste management issues.		
282	222-S Operations	222-S Facility 222-S Facility surveillance, custodian services and housekeeping activities to support full operations. CENRTC: Procurement of new, upgrade, or replacement analytical equipment and instrumentation to keep abreast of new technologies, improve productivity, and facility life extensions.		
		Quality Provide Quality systems for the Analytical Services which Systems: encompasses laboratory assessments, laboratory performance evaluations, and Hanford Analytical Services Quality Assurance Requirements Document (HASQARD) implementation and assessments. Technology Analytical method improvements to improve safety, quality, Development: precision, and reliability of sample analysis, and provide significant savings.		
285	Laboratory Consolidation	This transitioning activity includes the cleanout and shutdown of the decentralized laboratories. Activities may include 1) Transfer of Analytical equipment & procedures; 2) Personnel transfer; 3) Records retrieval and transfer; 4) Modifications at the receiving laboratory necessary to accept the workscope; 5) Disposal of excess stock chemicals and supplies; and 6) Initiation of disposal of archived samples and laboratory waste materials.		
287	Unfunded - Essential Site Infrastructure Maintenance	Maintenance and repair of core infrastructure systems, which includes utilities, services, and facilities throughout the Hanford Site. The activity includes the maintenance and replacement of the following systems: highways and roads; supply and distribution of water for domestic and fire protection purposes, primarily in the 200 and 100 Areas as other areas will be supplied by other agencies; sanitary waste water collection, treatment, and disposal (majority of these are septic systems north of the Wye Barricade); telephone and telecommunication networks (includes emergency and industrial signals, Hanford Local Area Network); the fire department equipment and facilities, and primary electrical distribution. This activity emphasizes routine maintenance of the infrastructure systems. Replacement of systems will be done only when cost effective and life cycle savings can be realized. This activity will include the preparation of system assessments, tasks definition and preliminary engineering, National Environmental Policy Act documentation, and the design, procurement, and installation of the system being maintained or replaced. The infrastructure si needed to support the overall mission of the Hanford Site which includes waste management, environmental cleanup, and paved main highways and roads.		

FY99 Priority	"Unit of Analysis"	What Are We Buying?
288	Unfunded - Disposition of Vacant General Purpose Facilities/Mortgage Reduction	Demolition of vacant general purpose facilities and 200 Area Water Automation.
292	TRU Retrieval Phase II Project; (W-221)	Provides Phase II retrieval of RH TRU waste from twenty five underground trenches for continuous processing within WRAP 1; in compliance with the Hanford EIS ROD to permit final closure of the Burial Grounds. Much of the retrieval equipment used in Phase II will be provided from the Phase I Retrieval project. Phase II Retrieval will address the twenty five remaining trenches in which failed containers are expected to be encountered. The facility for retrieval of the Phase II containers, approximately 20,000 drums/boxes, will require RH capability for recovering and repackaging waste from degraded containers and packaging of contaminated dirt. The facility will also be required to provide contamination confinement during all of the retrieval operations.



Status of RL's FY 1999 Budget Development

Lloyd Piper
Deputy Manager
DOE-RL

Planning=Budgeting=Execution

_a dynamic, kaleidoscopic set of continuous and overlapping processes

- ✓ Execution Year (97), Planning Year (98), and Budget Year (99) Interact Continuously
- ✓ FY 98 Budget Decisions Not Final Until September 1997
- ✓ Budget Process and Building Blocks Have Evolved
 - ✓ ADS Project Baseline Summary (PBS)
 - ✓ RDS Part of each PBS
 - √ Ten Year Plan--Extraction From PBS and Budget Process
 - ✓ Integrated Priority List (IPL)

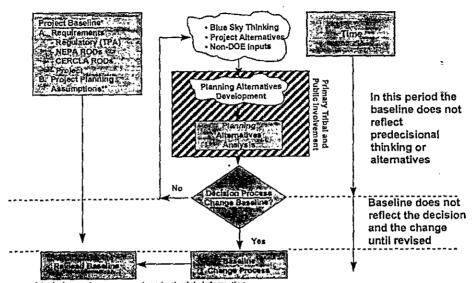
Early and Effective Public, Regulator, Tribal and Stakeholder Involvement is Essential!

FPC113-C2

3/12/97

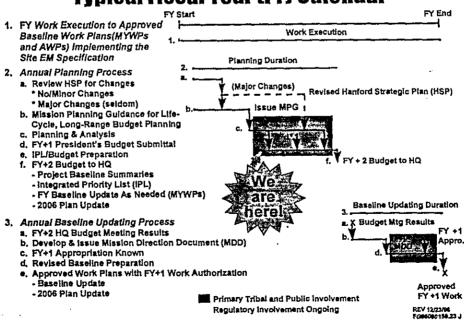


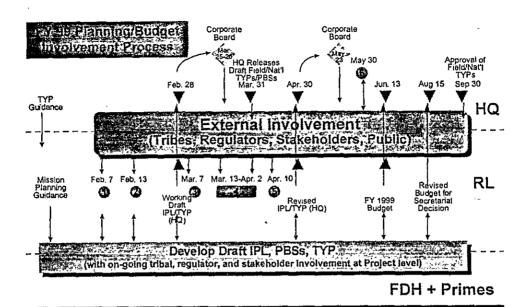
Baseline Management and Planning Activities



* Includes performance, cost, and schedule information
**Planning assumptions include those activities, expectations, schedules, and costs that contribute
to life cycle estimates and preliminary engineering used as bases for decision making

Typical Fiscal Year (FY) Calendar





Key External Interactions

- Feb. 7: IPL Orientation
 Feb. 13: Detailed IPL Discussions
 Mar. 7: Conf. Call Update

6/13 9/30

3/12/07

- Public Meetings: 3/13 Tri-Cities; 3/18 Spokane; 3/19 Portland; 4/2 Seattle
 Apr. 10: Comments due from Tribes, Regulators, Stakeholders for 4/30 Submittal
 May 30: National Tele-Video Conference

FY 99 P	lanning / Budget Schedule	
2/28	Working Draft Integrated Priority List (IPL) for FY 99 Released	
Public Meetings	3/13 Richland, 3/18 Spokane, 3/19 Portland, 4/2 Seattle	
3/31	HQ Releases Draft National Ten Year Plan (TYP), Site Draft TYPs	
4/10	Comments Due to DOE-RL for 4/30 Draft Submittal to HQ	
4/30	DOE-RL Draft TYP and IPL Due to HQ, Released for Added Comment	
5/30	National Tele-Video Conference	

DOE-RL FY 99 Budget Submittal Due to HQ

DOE-HQ Approves National TYP and Site TYPs

Open Process or Closed Process

- ✓ Early Working Material is Usually Ugly and Can Be Contradictory
- ✓ Big Picture Values and Priorities May Not Be Fully Incorporated
- ✓ Individuals Have Personal Perspectives and Priorities
- ✓ NPP: Not For Political Purposes (Flot Final Decisions)

Making Sausage is Not Pretty

FPC11



3/12/97

PC113-C7

Integrated Priority List (IPL)

- ✓ Used by RL Management to Organize Workscope for Planning Decisions
- ✓ Places More Than 300 Individual Work Units (Unit of Analysis) in Priority Order
 - ✓ Units Provide Detail on Building Blocks for Hanford's 45 Projects
 - ✓ Each Project Has a Baseline Summary
- ✓ Shows the "Cut-line" For the "High" and "Low"
 Funding Scenarios and Compliance Funding
 Requirements
- ✓ Covers FY 97 FY 99

3/12/97

PC113-C8



Other Discussion Topics

- ✓ What Should You Focus on That Would Be Most Valuable to Us?
 - ✓ General Prioritization Approach
 - √ Program/Project Priority Lists
 - ✓ IPL Low Funding Scenario (OMB Planning Assumption)
 - ✓ Items That are Near the Margin (Both Scenarios)
 - ✓ Items on the IPL That Can Be Deferred or Eliminated



FPC113-C

Other Discussion Topics

- ✓ What Kinds of Input Will We Get From HQ?
 - ✓ National Ten Year Plan
 - ✓ Additional FY 99 Budget Guidance
 - ✓ EM-Wide Integration and Opportunities; "Blue-Sky" Alternatives
 - ✓ National Dialogue as it Occurs

310

3/12/97

3/12/97

FPC113-C10

Work in Progress Time for Dialogue

- ✓ March -- First Draft of FY 99 IPL
 - ✓ Opportunities To Reduce Baseline Costs
 - ✓ Vulnerabilities For Increased Costs
 - ✓ Tribal, Regulator, HAB, Stakeholder Input
- √ June 13 -- Hanford FY 99 Budget Submittal Due to HQ
- ✓ September -- DOE FY 99 Budget to Office of Management & Budget
- ✓ September 30 -- Ten Year Plan Approved



3/12/97

3/12/97

FPC113-C1

Integrated Priority List -Vulnerabilities and Opportunities

- ✓ Vulnerabilities: Items in our proposed budget where assumed scope and/or cost could be substantially higher than our baseline planning assumptions. For example, TWRS vadose zone characterization, Year 2000 computer conversion, Spent fuel sludge disposition
- ✓ Opportunities: Items in our proposed budget where assumed scope and/or cost could be substantially less than our baseline planning assumptions, or where work could logically be deferred. Would include achievement of stretch goals and breakthroughs.
 - ✓ PFP Construction Project (Plutonium Processing and Vaults)
 Deferral or Cancellation
 - ✓ Overhead/Indirect/Management Cost Reductions
 - ✓ Early Deactivation or Completion of "X"
 - ✓ Canyon Waste Disposal and Entombment

FP



Vulnerabilities

- ✓ Areas Where Estimates in IPL may not be Adequate
 - √ Vadose Zone Characterization
 .
 - √ Year 2000 / Legacy Software Computer Modifications
 - ✓ PFP Construction Project (Plutonium Processing and Vaults)
 - ✓ K-Basin Sludge Treatment and Disposal
 - √ TWRS Safety Authorization (FSAR) Implementation
 - √ TWRS Waste Characterization
 - ✓ Achieving Indirect Reduction Targets

FPC



3/12/97

FPC113-C13

Opportunities

- ✓ Areas Where Estimates in IPL may be Reduced or Work Deferred
 - √ "Min-Safe" Costs
 - ✓ Groundwater Management
 - ✓ Document Declassification
 - √ TWRS As-Built Drawings
 - ✓ Hanford Resource Protection Regulatory Compliance
 - √ TWRS 200 West Single-Shell Tanks Controlled, Clean, and Stable Deferral
 - ✓ TWRS Privatization Program Management
 - ✓ Disposition of Vacant General Purpose Buildings Deferral

3/12/97

FPC113-C14



Opportunities (Cont.)

- √ Canyon Entombment / Waste Disposal
- ✓ Estimate Critical Analysis Results TWRS, Waste Management
- ✓ Low Level Mixed Waste Treatment / Disposal
- ✓ Laboratory Waste Operations and Management
- ✓ Remote Handled Waste Treatment
- ✓ 300 Area Deactivation / Shutdown Deferral
- ✓ PFP Construction Project (Plutonium Processing, Vaults) Deferral or Major Scope Reduction
- √ Project / Program Management All Areas
- √ Reengineering
- √ Technology Development
- √ Charges to Off-Site Generators

500445 645





FY 89 Budget Breakout Session Environmental Restoration

Linda Bauer
DOE-RL Assistant Manager for
Environmental Restoration

March, 1997

ER Project Mission and Scope

- ✓ ER Mission Cleanup of the Hanford Site
- ✓ ER Scope
 - √ Remediation of Over 1400 Waste Sites Reducing the Environmental Risk to Columbia River and Hanford Site
 - ✓ Surveillance & Maintenance and Decontamination & Decommessioning of Over 450 Aging Facilities Reducing Risk to Harriord Workers
 - ✓ Groundwater Remedial Actions to Prevent Spread of Contamination and to Protect the Columbia River
 - ✓ Disposal of Over 4 Million Cubic Yards of Remediation Waste
 - ✓ Interim Safe Storage and Final Disposition of 8 Reactors

J- 241

Program Assumptions

- √ 100-Area Soil Cleanup Standard Will Be Residential As Defined in the First ROD for the 100 Area
- √ 300 Area Soil Cleanup Standard Will Be Industrial As Defined in the First ROD For the 300 Area
- √ The Estimate For the 200 Area Remediation is Based On Placing Caps/Barriers Over the Waste Sites.



Program Assumptions

- ✓ Remediation Along the Columbia River is Of The Highest Priority
- ✓ Material Removed During Remediation will be Disposed Of In the ER Disposal Facility.
- √ 100-Area Reactors Will be Placed in Interim Safe Storage
- ✓ Groundwater Remediations are Interim Actions.
- ✓ Final Groundwater Remedia! Actions will be determined through the RCRA/CERCLA Process.

2/12/07

Program Priorities

- ✓ Minimum Safe Operations
 - ✓ Surveillance and Maintenance
 - √ Groundwater/Environmental Monitoring
- ✓ Mitigate Urgent Risks
 - ✓ D&D 233-S
 - ✓ Groundwater Remediation
- ✓ Compliance
 - ✓ 100 Area Remediation
 - √ 300 Area Remediation
 - √100 Area D&D (includes ISS)
 - ✓ 200 Area Remediation
 - ✓ 200 Area D&D

2×12/07

Baseline Validation

- ✓ Richland ER Project FY 1996 Baseline Validation, May, 1996
 - √"ERC Estimating Methodology allowed evaluation and understanding of the cost basis to a level not seen on other DOE projects" -Team Associates
- ✓ DOE Performs Independent Estimates
 - √Incentive Share Projects
 - ✓Procurements

1997

Compliance 142 Target 130 Target 132 FY 1997 FY 1998 Dotters in Millions

FY 97/98/99 Planned Accomplishments

Project and Works cope	FY 87	FY NA	FY 99
100 Area Remadial Actions (Waste Sites Complete)		17	27
300 Area Remedial Actions (Waste Sites Complete)	•	4	2
ERDF (Cubic Yards Disposed)	281,000	280,000	206.000
Groundwater (M. Litera Treated)	792	1,278	1,218
D&D (Facilities Complete)	•	1	1
(Reactor ISS Complete)		1.	

Technology implementation

- ✓ Emerging Characterization Technology for Burial Ground Waste Sorting and Segregation
- ✓ Innovative D&D Technologies for Reactor Interim Safe Storage and Facility D&D
- ✓ Emerging Technologies for Canyon Facility Characterization
- ✓ In Situ Redox Manipulation for Groundwater Remediation



3

Potential Impacts (Righ Case)

- √ Three year Delay in Start of 200 Area Assessment Resulting in Missing 9 TPA Milestones
- ✓ Potential Delay in Completion of 300-FF-1 Remediation Resulting in Missing 1 TPA

 Milestone

 Milestone
- ✓ One Year Delay in Remedial Design For 100-N Area Resulting in Delay in implementation of an Expected Record of Decision
- ✓ One Year Delay in F-Reactor Interim Safe Storage (ISS)

21,22

Potential Impacts Ilow Casel

- ✓ One Year Delay in Completion of 300-FF-1 Remediation Resulting in Missing 1 TPA Milestone
- ✓ Six Year Delay in Start of 200 Area Remedia: Actions Resulting in Delay in Implementation of Expected Records of Decision
- √ Two Year Delay in F-Reactor ISS and Two Year Delay in DR Reactor ISS
- ✓ Two Year Delay in Remedia! Actions for 100-N
 Area Resulting in Delay in implementation of the
 Expected Record of Decision
- ✓ CRCIA Unfunded

311291

ER Project FY 2006

- ✓ 100 Area 300 Wastes Sites Complete
- ✓ 300 Area 90 Waste Sites Complete
- ✓ 200 Area 20 Waste Sites Complete
- ✓ 2.6 Million Cubic Yards of Waste Disposed at ERDF
- √ 4 Reactors in Interim Safe Storage
- √ 31 Facilities Demolished
- ✓ Groundwater Interim Actions Complete



Hanford Cleanup: Getting On With It

John D. Wagoner Manager DOE-RL

Agenda

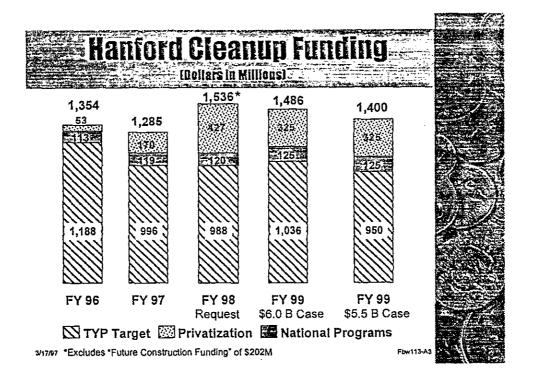
Hanford's Budget Picture
What We'll Do in FY 99

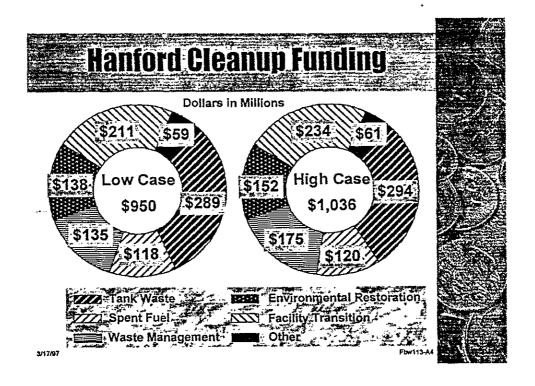
Financial Credibility

Top Issues for Stakeholder Consideration



Fbw113-A2





Site Priorities 95-99

- ✓ Urgent Risks
 - √ Tanks
 - ✓ Spent Fuel
 - ✓ Plutonium
- ✓ Costly Mortgages
- ✓ Treatment and Disposal of Waste
- ✓ Environmental Restoration



3/12/97

Fbw113-A

What We Have Heard From HAB

- ✓ Protect the Health and Safety of the Affected Communities and Workers
- ✓ Protect the Columbia River and Environment
- ✓ Prepare the Site for Future Productive Uses
- Foster Economic Prosperity Through Scientific Research and Development of Cleanup Technologies

Get On With It!



hw113.46

Tank Waste Remediation System

97/98 Planned Actions:

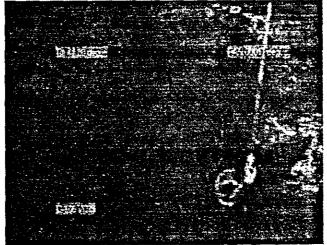
- ✓ 124 Single Shell Tanks Stabilized (83%)
- ✓5 of 12 Single Shell Tank Farms Interim Stabilized (41%)
- √133 of 177 Tanks Characterized (75%)
- ✓ New Cross-Site Transfer Line Operational
- ✓ Privatization Contractors Authorized to Begin Construction
- ✓ Remove Waste From High-Heat Tank 106-C



3/12/97

bw113-A7

High Heat Tank 106-C



Fbw113-A8

Tank Waste Remediation System

1999:

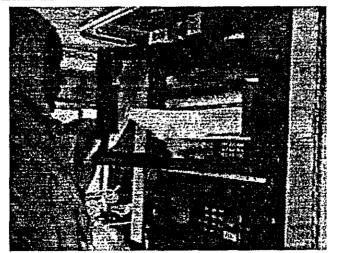
- √ 132 Single Shell Tanks Stabilized (88%)
- √ 6 of 12 Single Shell Tank Farms Interim Stabilized (50%)
- √ 158 of 177 Tanks Characterized (89%)
- ✓ Infrastructure Upgrades to Support Privatized Vitrification Plants
- ✓ Low-Activity Waste, High-Level Waste Interim Storage Facilities in Design



3/12/97

Fbw113-A9

Tank Characterization



Fbw113-A10

twrs Vision 2006:

- ✓ All Tank Safety Issues Resolved (2001)
- ✓ All Single-Shell Tank Farms Interim Stabilized (2001)
- ✓ Waste Removal Initiated on 10 Single-Shell Tanks (2006)
- ✓ All Tanks Characterized
- ✓ Approximately 6 Million Gallons of Tank Waste Treated by Privatized Contractors (2006)
- ✓ Immobilized Low-Activity Waste Disposal Facilities Operational; Immobilized High-Level Waste in Interim Storage

Fbw11



3/12/97

Fbw113-A11

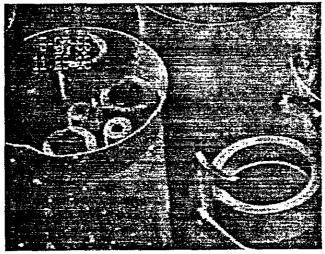
Spent Nuclear Fuel

97/98 Planned Actions:

- ✓ Canister Storage Building Complete
- ✓ Spent Fuel and Basin Sludge Characterization Underway
- ✓ Removal of Spent Fuel from K Basins Begins
- ✓ Cold Vacuum Drying of Spent Nuclear Fuel Starts
- ✓ Canister Storage Building Receives Spent Fuel

Fbw113-A12

Spent Nuclear Fuel





3/12/97

bw113-A13

Spent Nuclear Fuel

1999:

√ Continue Removal of Spent Fuel from K Basins (Complete in FY 00)

✓ Begin Hot Conditioning of Dry Spent Fuel



Fbw113-A14

Spent Fuel Vision 2006:

- √ K Basin Fuel Removed (2000)
- √ Spent Fuel in Dry Storage (2001)
- √ K Basin Sludge Removed (2001)
- ✓ All Hanford SNF in Interim Dry Storage (2003)



3/12/97

Fbw113-A1.

Plutonium

97/98 Planned Actions:

- ✓ Vertical Calciner Installed for Plutonium Liquids Stabilization
- ✓ Stabilize all High-Risk Plutonium Solutions (Approx. 4,200 Liters)
- ✓ Remove 410 ft. of Plutonium-Contaminated Ductwork
- ✓ Complete Cementation of 4,700 kg. of Plutonium Residues



Fbw113-A16

Plutonium

1999:

- ✓ PFP Complete Cementation
- ✓ Start PFP Deactivation



3/12/97

Fbw113-A1

Putonum.....Vision 2006:

✓ Plutonium Finishing Plant Stabilization and Deactivation Complete (2006)

✓ Stretch Goal: 2005

Breakthrough: Evaluate Possibility of

\$30-40M in Plutonium Storage

Cost Savings by 2006



3/12/97

Fbw113-A18

Facility Transition

97/98 Planned Actions:

✓ PUREX Done





3/12/97

Fbw113-A19

Facility Transition

97/98 Planned Actions:

- **✓ PUREX Done**
- ✓ B-Plant Done and Isolated from the Waste Encapsulation Storage Facility (WESF)
- ✓ Contaminated Equipment and 86% of the "High Activity" Contaminants Removed from 324 B-Cell (1.2M Curies)
- ✓ 34 "German Logs" Removed from 324 Hot Cell
- √ 300 Legacy Waste Storage Containers Removed from 327 Hot Cells
- ✓ 324/327 Capsules Returned to WESF; Fuel Pins/Pieces Removed

Fbw113-A20

Fast Flux Test Facility **Budget Chronology**

Fiscal Year	Orga	onsible nization in Millions)	Budget Action
	EM	NE	
1990	0	80	NE Request to Congress
1991		84	NE Request / Congress Moved to EM
1992	79	0	EM Request to Congress
1997	43		Surveillance and Maintenance (S&M) Transfer: FY 97 Reprogramming being Proposed (NE to Fund Analyses for Potential Future Missions)
1998	37		FY 98 Budget Amendment being Proposed (NE to Fund Analyses for Potential Future Missions)
1999	0	55	S&M to be included in NE Request

Facility Transition

1999:

- ✓ 300 Area Fuel Complex Phase II Complete
- ✓ Initiate K-Basin Deactivation Plan
- ✓ Initiate 300 Area Revitalization

PC113-A22

Facility Transition Vision 2006:

- ✓ Deactivated and Turned Over to ER:
 - **✓ PUREX (1997)**
 - **✓** B Plant (1998)
 - √324 and 327 (2002)
 - ✓ Breakthrough: 2000
 - √ K Basin (2005)
 - √309 Building (2000)
 - ✓ Accelerated Deactivation of 18 Small Facilities
- ✓ NE Legacy Sodium Disposition Complete (2000)
- √ ~ 34 Vacant Landlord Facilities Demolished

3/12/97

Fbw113-A23

Waste Management

97/98 Planned Actions:

- ✓ Operate WRAP I Waste Characterization Facility
- ✓ Dispose of Liquid Waste from N-Basins, Tank Farms and Groundwater Pump-and-Treat in 200 Area Effluent Treatment Facility
- √ Characterize Mixed Waste for Treatment and Disposal



Fbw113-A24



Waste Management

1999:

- ✓ Shut down 340 Liquid Treatment Plant
- ✓ Operate WRAP I at Reduced Capacity
- ✓ Increase Radioactive Mixed Waste Treatment
- ✓ Continue Hanford Laboratory Consolidation Effort
- ✓ Continue 222-S Facility Life Extension



3/12/97

Fbw113-A25

Waste Management Vision 2006:

- ✓ 10% of TRU Waste Shipped to WIPP (2006)
- √ 5% of Mixed Waste Treated and Disposed (2006)

 √ Breakthrough: 25% Treated and Disposed
- ✓ Spent Nuclear Fuel Removed from T Plant Canyon (2001)
- ✓ Operations in T Plant at Hot Standby (1999)



Fbw113-A26

Environmental Restoration

97/98 Planned Actions:

- ✓ N-Area Deactivation Complete
- ✓ C-Reactor Safe Interim Storage Project Complete; F Reactor Project Starts
- ✓ Decontaminate and Decommission (D&D) 7 Facilities
- ✓ Dispose of 562,000 Cubic Yards of Contaminated Soil in the Environmental Restoration Disposal Facility (ERDF)
- ✓ Pump and Treat 2 Billion Liters of Groundwater

3/12/97

Fbw113-A2

Environmental Restoration

1999:

- ✓ Clean Up 27 100-Area Waste Sites
- ✓ Clean Up 2 300-Area Waste Sites
- ✓ Dispose of 206,000 Cubic Yards of Soil in ERDF
- ✓ Pump and Treat 1.2 Billion Liters of Groundwater
- **✓** D&D 1 Facility



Fhw113.428

Environmental Restoration

- √ 4 of 9 Reactors in Interim Safe Storage ✓ Breakthrough: 8 of 9 Reactors in Safe Storage
- √ 31 Facilities Decontaminated and Decommissioned
- ✓ 2.6 Million Cubic Yards of Soil Disposed of in **ERDF**
 - ✓ Breakthrough: 4.0 Million Cubic Yards
- √ 410 Waste Sites Complete (100-200-300 Areas)
 - ✓ Breakthrough: 560 Waste Sites



3/12/97

Technology Deve

- ✓ Environmental Molecular Sciences Laboratory (1997)
- ✓ Advanced Process Engineering Laboratory (1998)
- √ The Deployment Center (1997)
- ✓ C-Reactor Safe Storage/Large Scale Demo
 - √ 12 Technology Demonstrations in Characterization, Demolition, Decontamination, Health and Safety (1997)
 - ✓ 6 Technology Demonstrations in Demolition, **Decontamination and Waste Minimization (1998)**



Technology Development (cont.)

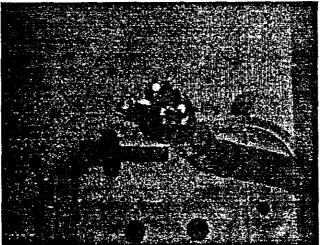
- √ Hanford Tanks Initiative
 - ✓ Demonstration of Industrial Cold Waste Retrieval Systems (1997)
 - √ Remotely-Operated Crawler Vehicle Deployed for Waste Characterization (1998)
 - ✓ Contracts Awarded for Waste Retrieval Demonstration (1998)
 - ✓ Robotic Arm for Waste Sampling and Measurements (1997)



3/12/97

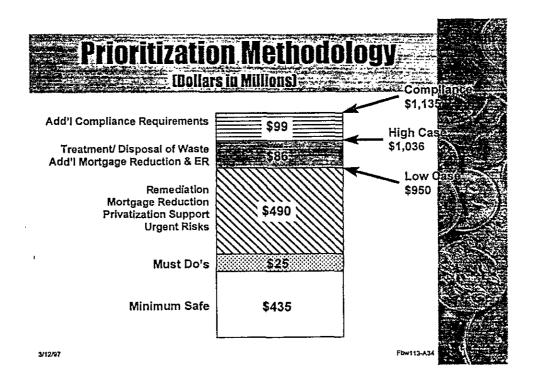
Fbw113-A3

Light Duty Utility Arm



. Elevet 19-472





Impacts of a \$5.5B Case

- ✓ Significant Impacts to Remedial Actions
- ✓ Restrict Operation of TRU Processing in WRAP 1
- ✓ Defer TRU Retrieval from Trenches One Year
- ✓ Defer Mixed Wasted Waste Treatment One Year
- ✓ Work to Support TWRS Privatization Delayed
- ✓ Lost Opportunities for Mortgage Reduction Savings



3/12/97

Fbw113-A35

Baseline Validation

RL Cost Estimate Reviews and Validation Baseline Reviews

[Direct Funded Projects]

	Fully Developed Cest Estimates	Activity Based Cost Estimates Fully Devoloped	independent Reviews Perfermed er Scheduled
Percent of Costs	100%	81%	90%



Flw113-A38

Reducing Hanford's Indirect Costs FY 97 Budgets and FY 99 Targets

(Dellars in Millions)

•	FY 97	FY 98	FY 99
PHMC	\$321	\$270	\$250
PNNL	34	34	34
BHI	15	14	14
Less Crosscharges	(36)	(36)	(36)
Total Site Indirects	\$334	\$282	\$262

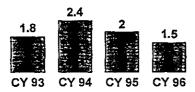
3/12/97

Fbw113-A37

Safety and Health Successes

Worker activity is up, lost workday rates are down

Workman's Compensation costs are down (\$1.5M returned to cleanup in 1995/96 while protecting people)



Lost Work Day Case Rate (Number of Cases Per 200,000 Hours Worked) CY 93 CY 94 CY 95 CY 96
Workman's Comp. Costs
(Dollars in Millions)

Fbw113-A3

Top Budget Issues for Stakeholder Consideration

We Have To Do More With Constrained Budgeting

- √ Relative Priority Ranking
- **✓**ER Program Priority
- ✓ Spent Fuel Program Priority
- ✓ Proceed With Tank Waste Treatment
- ✓ Investment in Mortgage Reduction
- √ Trade Offs

3/12/97

Fbw113-A39



FY 99 Budget Breakout Session Waste Management

Charles A. Hansen
DOE-RL Assistant Manager for
Waste Management

Spent Kuclear Fuel

- ✓ Complete Canister Storage Building, Fuel Retrieval and Processing Facilities
- ✓ Remove Spent Fuel From K Basins (start 5/31/98)
- ✓ Condition Fuel For Dry Storage
- ✓ Store Dry Fue! in Canister Storage Building
- ✓ Provide Interim Storage For All Other Hanford Spent Fuels

Priority

Eliminate Urgent Risks Posed By Unsafe Spent Fuel Storage



Spoot Nuclear Fuel ACCOMPLISHMENTS

- ✓ Canister Storage Building Vaults and Deck Complete
- ✓ Superstructure Installation Starts March 1997
- ✓ Spent Fuel and Basin Sludge Characterization Underway
- ✓ Safety Basis For Project Established



Spent Kuclear Fuel Budget

Major Assumptions

- ✓ K Basin Sludge and PCBs Can Be Treated and Stored Within Current Baseline (High RIsk)
- ✓ Planned Indirect Cost Reductions Occur As Planned Prior To Start of Fiscal Year













FY 01



Spent Nuclear Fuel Improved Cost Estimates

- ✓ Activity Based Costing (ABC) Complete
- ✓ Critical Analysis Complete
- ✓ Independent Cost Estimates (ICE) ✓ Completed for Construction Projects
- ✓ FDH/DESH Savings For FY 97 and Beyond



Vision 2006

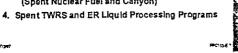
- ✓ K Basin Fuel Removed (2000) (2001)✓ Spent Fuel in Dry Storage
- (2001) √ K Basin Sludge Removed
- (2001) ✓ All Hanford SNF in Interim Dry Storage



2

Waste Management Project Priorities

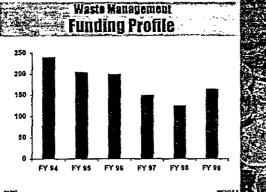
- 1. Maintain Safe Operations and Current Safety, Health and Environmental Compliance Levels
- 2. Reduce Urgent Risks
 - Support Tank Waste Characterization
 - Support Spent Nuclear Fuel Activities
- 3. Reduce Outyear Mortgages
 - Support Transition Projects Activities
 - Finalize Transition Plans for TRUSAF, T Plant, (Spent Nuclear Fuel and Canyon)



Waste Management Accomplishments

- ✓ Low-Level Waste Disposal Costs Cut by 2/3
- ✓ 30% Cut in All Operating Costs
- ✓ Total Budget Reduced 50% (FY 94-98) While Increasing Productivity
- ✓ Mixed Waste Privatization Contracting
- ✓ ATG Compaction and Metal Recycling
- ✓ 242-A Evaporator and 200 LEF Operations Combined
- ✓ WRAP 1 Startup March 1997
- √ 340 Liquid Treatment Facility Shutdown





DOF-RL Waste Programs Activity Based Cost (ABC) Estimating & Critical Analysis

- ✓ Waste Programs
- ✓ Activity Based Cost (ABC) Estimating 80%
- ✓ Critical Analysis Complete
- ✓ ABC of 242-A Evaporator and Mixed Waste Treatment to be Performed in FY 97

F 14 17	Annihamitania and annihamitania an
🖠 مېشىنىدۇ ئىلىق ئىچىرىك	Uceta Menonament
The life of the state of the st	MAPO WEISTRICK
7.	Naste Management Work Scope Comparison
EICHGI VAGE	MOSK COURS BUILDANGS ALOM
rioval i cal	HIGH SARRA SAMMAN ISAN
	Contract of the Contract of th

Description	FY 97	FY 98	FY 99
Maintain current compliance levels	1	1	1
Support PNNL waste management needs	1	✓	-
Support Hanford liquid effluent treatment, storage, and disposal	•	1	1
Support Hanford analytical needs, particularly TWRS and SNF characterization		,	,
Support solid waste treatment, storage, and disposal	Partial	Partial	Partia!
Operate WRAP I for low-level only	Partial	•	1
Operate WRAP I for RMW and TRU	No	Partial	Partial
Coordinate hazardous waste treatment, storage, and disposal	,	•	1



Waste Management Fiscal Year Work Scope Comparison

Description	FY 97	FY 98	FY 99
Prepare for TRU retrieval	No	Partial	1
Proceed with double-containment for 219-S and T Plant	•	*	1
Initials preparations for T Plant spent fuel removal	No	1	•
Initiate preparations for TRUSAF shutdown	No	•	•
Operate 340 Facility	1	✓	1
Provide Waste verification and decontamination services	•	Partial	Partial
Coordinate site-wide waste minimization activities	1	✓	1
Continue Phase II stream upgrades	1	Complete	
4444			





Waste Management Fiscal Year Work Scope Comparison

Description	FY 97	FY 98	FY 99
Continue 216 permitting for miscellaneous streams	•	No	•
Prepare for 340 Facility shutdown In FY 1999	No	No	•
Support 222-S Facility life extension upgrades	Partial	Partial	Partial
Support TPA M-91 activities	No	Partial	Partial
Support burial ground closure	No	No	No
Support burist ground stabilization	No	✓	*
Support mixed waste trench operations	No	1	1



Budget Assumptions

- ✓ No Additional Waste Storage Facilities To Be Built -- Treatment and Disposal Will Keep Up With Generation
- ✓ Planned Indirect Reductions Occur Prior To The Start of Each Fiscal Year



2/13/07

PC113-E

Waste Programs Division Technology Needs

Waste	Problem	Proposed Solution	Applicable	Contract
MILW	Treatment of Debris	Mecroencapeulation	Polyethylene containers loaded with compacted debris	Demonstration will result in FY 27 treatment of 1999 drums of CH MLLW currently in storage
MLLW		Elevatop field deployable unk with rapid quantitative characterization results	X-ray fluorescence; fourier transform infrared spectrometry; Raman spectroscopy, and others	
TRU &	Trustment of Remote Handled	Adapt contact handled rechnology to remote facilities	Thermal treatment, stabilization, size reductions, decontamination, and macroencapsulation	Technology needs have been communicated to the Mixed Waste Focus Area

Y1347

PC111-E 1



FY 99 Programs Not Funded

- ✓ Remote Handled (RH) TRU Waste Treatment (M-91) Deferred One Year
- ✓ Retrieval of RH Waste From Caisson Deferred



Potential Budget Reductions

- ✓ Deferral of Mixed Waste Treatment One Year (Partial) (M-19)
- ✓ Restrict Operation of TRU Processing in WRAP 1
- ✓ Defer CH-TRU Retrieval From Trenches One Year
- ✓ Defer RH TRU Retrieval From Trenches One Year
- ✓ Defer Treatment of Sodium in Storage One Year



PC113-E17

Waste Management Vision 2006

- √ 10% TRU Waste Shipped to WIPP (2006)
- ✓ 5% Mixed Waste Treated and Disposal (2006)
- ✓ SNF Removed from T Plant Canyon (2001)
- ✓ Operations in T Plant at Min Safe (1999)



A



FY 99 Budget Breakout Session Facility Transition

Peter M. Knollmeyer Assistant Manager for Facility Transition (Acting)

Mission

Transition Program Division (TPD)

✓ Deactivate surplus and aging facilities to a minimum surveillance and maintenance mode and transition to the Environmental Restoration program.

Site Infrastructure Division (SID)

✓ Provide effective infrastructure support to Hanford's current and future missions.

Project Management Division (PMD)

✓ Provide project management, systems engineering, and construction safety services to the Site.



Assumptions

- ✓ In FY 1999 and beyond, the Fast Flux Test Facility and the FMEF are funded entirely by Nuclear Energy
- ✓ Defense Nuclear Facility Safety Board (DNFSB) 94-1 stabilization activities will continue at Plutonium Finishing Plant (PFP) with completion planned in FY 2002. All high risk Pu vulnerabilities will be mitigated by September, 1998.



Assumptions (Cont.

- ✓ PFP Special Nuclear Material (SNM) Vaults and Safeguards & Security activities will continue indefinitely
- ✓ Energy Savings Performance Contract will replace the three steam plants which will then be demolished
- ✓ Rail cars will be decontaminated



Program Priorities

Urgent Risks (Require Sitewide Systems Engineering)

- ✓ Plutonium Finishing Plant Plutonium Vulnerabilities
- ✓ 324 Hot Cell Cleanout
- √ 327 Damaged Cesium Capsules, Fuel, and Transuranic Waste Backlog
- ✓ Maintain Safe Storage of Plutonium and Ceslum/Strontium Capsules at PFP and WESF



Program Priorities (Cont.)

Mortgage Reduction

- ✓ Complete deactivation of and transition to low cost surveillance and maintenance condition PUREX, B Plant, Plutonium Finishing Plant, 324, 327, and 309. Plan K Basins Deactivation.
- ✓ Deactivate and Transition 300 Area Fuel Supply and Nuclear Energy Legacy Facilities, 313 Building, and other miscellaneous 300 and 200 Area Facilities.

Maintain Essential Site Infrastructure





AMF FY 99 (EM) Budget TPD FY 99 FY 97 FY 98 PUREX 22.2 M N/A N/A 63.2 M 8.9 M 74.5 M 22.6 M PFP / IAEA 65.5 M 1.0 M Project W-460 B Plant / WESF 35,5 M 33.3 M 18,3 M 324 /327 FFTF / FMEF 21.8 M 42.6 M 30.2 M 36.8 M 32.5 M 29.1 M 3.8 14 NE Legacy / 309 Bldg. 4.0 M 3,6 M 2.9 M .9 M 9.3 M N/A 300 Area Fuels 300 Area Shutdown (313 Bldg.) 2,9 M .7 M 10,3 M 10.2 M Transition Project Management 3.9 M .5 M Accelerated Deactivation K Basin Deactivation Planning N/A NIA NA NUA 4.5 M \$1883 M \$2062 M

EM BI	idget		Total	
SID Budget	FY 97	FY 98	FY 99	
Site Infrastructure Maintenance S&M / Demolishing Vacant Fac. Site Infrastructure Büdget (Totals)	9.2 M 3.7 M \$12.9 M	11.9 M 3.1 M \$15.0 M	9.2 M 24.7 M \$33.9 M	
Sitewide System Engineering	FY 97	FY 98	FY 99	
Total AMF Budget (Less AMF Allocation of Indirects Reduc	\$221.1 M	\$205.1 M -\$4.4 M		
3·1747		\$200.7 M	\$234.5 M	

Baseline Analysis

- ✓ Activity Based Cost (ABC) Estimates & Critical Analyses Have Been Used to Develop the Budgets for PFP, B Plant, WESF, FFTF, PUREX, & 300 Area/Special Nuclear Material Projects
- ✓ AMF Will Develop ABC Estimates for New Projects Received by TPD (Including 324/327 Buildings, K Basins Deactivation, and the Accelerated Deactivation Projects)



Service State of the service of the			*			
Accomplish	men	ts	-			

Description	FY 97	FY 98	FY 99			
PUREX						•
Complete Deactivation and Transfer						
to Environmental Restoration (ER)	•			KE-4	<u></u> .,	
B Plant				3 (Se)		
Remove Organic to Interim Storage ⁷⁰	1			建筑法		
Deactivation and Transfer to ER	1	1				
Decouple from Waste				16 3		
Encapsulation Storage Facility Design and Install Capsule Leak	•	4				
Design and install Capsule Leak Detaction System at WESFTD	1	1		A-1		
<u>-</u>						
1set			FPC113-G	" XXX "		
and the state of t	TO AMERICAN SERVICES	بوس <u>ت بوس</u>		- 1		
Accomplish	men	ie:				
A THE INCUMENTAL		een in Erikan				
Description	FY 97	FY 98	FY 99			
· ·						
Plutonium Finishing Plant	,					
Calcine Plutonium Nitrate ^{TD} Remove Contaminated Ductwork ^{TD}	1	Ź	1			
Safely Store SNM in Vaults	/	•	1			
Stabilize Polycubes	_	_	1			
Stabilize Metal/Oxides ^{TD}	•	•	4			
324 Facility						
B Cell Cleanout ^{TD}	4	•	1			
High Level Vault Descrivate	7	1	1	1000		
Remove Cs Laden (German) Logs	1	•				
Cesium Powder and Pellets		✓	1			
net .			FPG113-0			
					•	
Accomplish Accomplish	men	ES_				
Description	EV 07	EA 06	FY 99			
•	E1 21	F (70				
327 Facility	/	,				
Remove Damaged Cs Capsules to WES	SF 🗸	1				
Remove Fuel Pieces to Dry Storage Clean out Legacy Transuranic Waste	ż	,				
Deactivate Facility	1	1	1	阿拉拉		
-				726		
FFTF						
Completed Sodium Storage Facility	1					
Wash Non-Reusable Fuel	•					
Wash and Dispose of Long, Non-Fueled Assemblies		1		V		
			,	354 2A E		

Fully Nuclear Energy Funded

scription	FY 97	FY 98	FY 99
0 Area Fuels			
S S Building Cleanup / Stabilization	1	✓	1
RCRA Clean Closure	1	✓.	✓
ste Acid Treatment System Closure	1	•	1
Legacy			
ctivate and Transfer to			
ironmental Restoration for			
g Term S&M	✓	1	1

Description	FY 97	FY \$8	FY 99
Site Infrastructure			
Railroad Car Gleanout	1	1	1
/acant Facility Demolition	1	-	
nergy Savings Performance Contract	1	1	1
Steam Plant Removal / Recycle			1
Project 2000		1	1
andfill Closure Project Study Line Item for FY 2001)			1



- **High Funding Scenario**
- ✓ AMF is compliant with all laws, regulations, and the Tri-Party Agreement
- ✓ Mortgage Reduction savings are limited by funds available to invest in 300 Area Revitalization and Accelerated Deactivation programs

Low Funding Scenario

✓ In addition to lost opportunities for Mortgage Reduction savings, Accelerated Deactivation and 300 Area Revitalization Projects will be delayed about 2 years



03/06/97

Vision 2006 ✓ Substantial Mortgage Reduction Effort Completed. All of the Following Facilities Deactivated and Transferred to Environmental Restoration (ER) for Long Term Survelliance and Monitoring: ✓ PUREX (1997) ✓ B Plant (1998) ✓ 327 (2002) ✓ K Basins (2006) ✓ 309 (2000) ✓ 300 Fuels Facilities (2000) ✓ NE Legacy Deactivated and Transferred to ER ✓ Accelerated Deactivation Buildings Deactivated and Transferred to ER ✓ Appropriate (2002) ✓ Wision 2006 ✓ 300 Area Revitalization Largely Complete

✓ ~ 34 Vacant Landlord Facilities Demolished
 ✓ Energy Savings Performance Contract

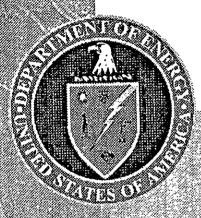
In Operation



PFP Vault Management
Evaluate ways to reduce the cost for Plutonium storage

324 / 327 Deactivation
Evaluate ways to accelerate deactivation of 324 / 327 project by 2 years through the use of innovative technologies

* Ten Year savings are targeted to achieve ~40 - 50 M in savings over current basaline plan. Through FY 2025, total lifecycle savings of - 540 - 5500 million are projected.



Fy 99 Budget Breakout Session Tank Waste Remediation System

Jackson E. Kinzer
Assistant Manager for
Tank Waste Remediation System

March 13, 1997

Program Description

The Tank Waste Remediation System provides for:

- ✓ Safe, continued storage of waste in single- and double-shell tanks
- ✓ Mitigation of safety issues
- ✓ Characterization of tank wastes
- ✓ Retrieval, treatment, and immobilization of tank wastes
- ✓ Onsite disposal of immobilized low-activity wastes
- ✓ Offsite disposal of immobilized high-level waste

71 X(

Program Assumptions

- ✓ No new safety issues will emerge; resolution of existing safety issues will not impede treatment and disposal of tank wastes
- ✓ No new tanks will be needed with continued operation of the evaporator
- ✓ Privatization contracting methodology will be used for tank retrieval, treatment and immobilization
- ✓ Funding levels remain at levels in Ten Year Plan

1347

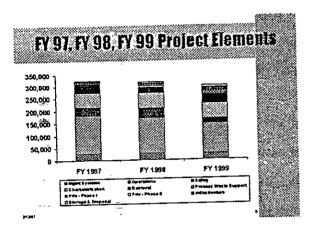
Program Priorities

- ✓ Maintain minimum safe operations
 - √ Tank farm operations; safety issue resolution; min. safe characterization; single-shell tank (SST) stabilization; Final Safety Analysis Report/Basis for Interim Operation
- √ "Must Do"
 - ✓ Tank farm capital upgrades; Tank 108-C sluicing: vadose zono drilling/mapping; tank farm interim stabilization; characterization to meet Defense Nuclear Facilities Safety Board 93-6
- ✓ Tank Waste Disposal
 - ✓ Retrieval, Hanford Tank Initiative, privatized waste Immobilization plants, disposal

MMI

		1		
				•
-, , , , , , , , , , , , , , , , , , , 				
				 . <u> </u>
	 			
	<u></u> .		·	
•				
		·		
				
<u> </u>				

TWRS Share of EM-30 FY 99 Budget



Baseline Validation

- ✓ Activity Based Cost estimates developed firmly establishes Program cost
- ✓ Department of Energy-Headquarters Conducted independent Cost Estimate Reviews (within 2%)
- ✓ Ongoing Reviews (Project Time & Cost, Ecology/Richland Operations Office)

Tank Waste Remediation System 97/98 Planned Actions: √124 Single-Shell Tanks Stabilized (83%) √5 of 12 Single-Shell Tank Farms Interim Stabilized (41%) √133 of 177 Tanks Characterized (75%)* ✓ New Cross-Site Transfer Line Operational ✓Place Phase IB Contracts ✓ Remove Waste From High-Heat Tank 106-C *Baseline change in negotiation with Ecology; \$44M (FY 98), \$45M (FY 99) unfunded for current Tri-Party Agreement compilance Key FY 99 Program Accomplishments ✓ Continued Safe Storage of Tank Wastes ✓ Removal of liquids from 8 single-shell tanks (132 of 149 complete) ✓ Removal of contamination and contaminated equipment from 1 tank farm (6 of 12 complete) Key FY 99 Program Accomplishments (cont.) ✓ Characterization of Tank Waste ✓ Issue 25 Tank Characterization Reports* (158 of 177 tanks characterized) ✓ Samples and information provided to support private disposal efforts *Baseline change in negotiation with Ecology; \$44M (FY 98), \$45M (FY 99) unfunded for current Tri-Party Agreement compliance

Key F7 99 Program Accomplishments (cont.)

- ✓ Disposal of Tank Waste
 - ✓ Private vendor feed staging equipment upgrades underway
 - ✓ Single-shell tank retrieval methods demonstration (slurry, hard heels, others)
 - ✓ Initiate private vendor vitrification plant construction
 - ✓Initiate infrastructure upgrades construction
 - ✓ Low-activity waste, high-level waste interim storage facilities in design

Budget Impacts

- ✓ FY 98-99 Potentially Favorable Baseline Adjustments:
 - ✓ Independent Experts Critical Analysis being performed on all projects
 - ✓ Ecology/Richland Operations Office Reviewing project workscope/estimates

Budget Impacts

- ✓ FY 98-99 Potentially Unfavorable Baseline Adjustments:
 - ✓ Vadose Zone \$ To be determined (TBD)
 - ✓ Project W-211 (Double-Shell Tank Retrieval) acceleration* - Total estimated cost (TEC) unchanged, \$4M FY 98, \$16M FY 99
 - ✓ Project W-314 (Tank Farm Upgrades) acceleration* TEC unchanged, \$5M FY 98, \$14M FY 99
 - √FSAR implementation \$TBD
- ✓K Basin Sludge \$TBD
- * Potentially required to support privatization

prentially reduited to approve become

Budget Impacts (cont.)

✓ Excluding potential baseline adjustments, FY 98-99 funds/scope difference is manageable if Characterization Project can be resolved without additional funding requirements

Vision 2006

- √ Waste tank safety issues have been resolved/mitigated (FY 01)
- √ Tank characterization of all tanks completed (FY 00)
- ✓ All single-shell tank (SST) farms interim stabilized (EV 01)
- √ Waste ratrieval has been initiated from 10 SSTs; all remaining SSTs have been prepared for retrieval (FY 06)
- √ Phase I low-activity waste/high-level waste (LAW/HLW) privatized facilities are operational (FY 03)
- ✓ immobilized LAW disposal facilities operational (FY 05); immobilized HLW being interim stored (FY 03)

Vision 2006 Technology Development Activities and Needs

- ✓ Low- and high-level waste glass acceptance inspection and test methods
- ✓ Low-activity waste (LAW) and high-level waste (HLW) glass formulation and troublesome components (e.g., chromium)
- ✓ LAW and HLW waste minimization
- ✓ Cesium and strontium capsule disposition
- ✓ Performance assessment to support LAW disposal at Hanford
- ✓ Hanford Tanks Initiative: Criteria for waste removal and improved methods for retrieval

· ·



Hanford Cleanup: Getting On With It

Alice Q. Murphy
Chief Financial Officer
DOE-RL

Purpose of the Meeting

- ✓ To Communicate Information on RL's Draft DOE Budget for FY 99 and its Development
- ✓ Work in Progress
- ✓ To Continue the Process for Getting Feedback from Regulators, Tribal Nations, the Hanford Advisory Board and Other Stakeholders



3/12/97

bw113-B2

Goals

- √ An Open Process
- ✓ A Regional Perspective
- √ The Best FY 99 Budget Possible
- ✓ Consensus Where Possible
- ✓ Identification of Diversity Where it Exists

言語がジングでは、

3/12/97

Fbw113-B:

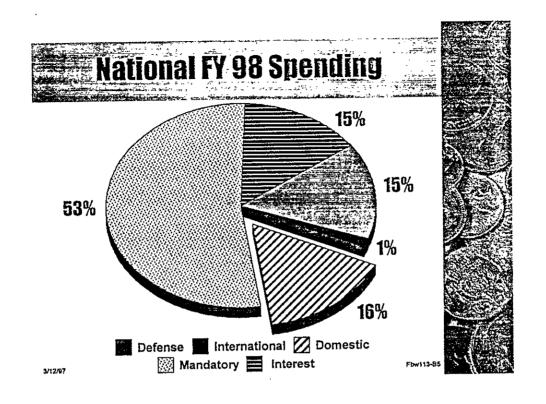
Why This Is Important

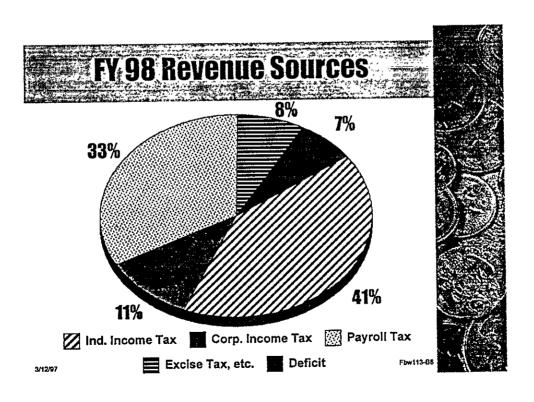
- ✓ Diversity of Opinion and Backgrounds is Valuable in Improving the Product
- ✓ Common Support for Hanford Priorities is Important
- ✓ The Future Budget Outlook✓ Balanced Budget Proposal FY 02

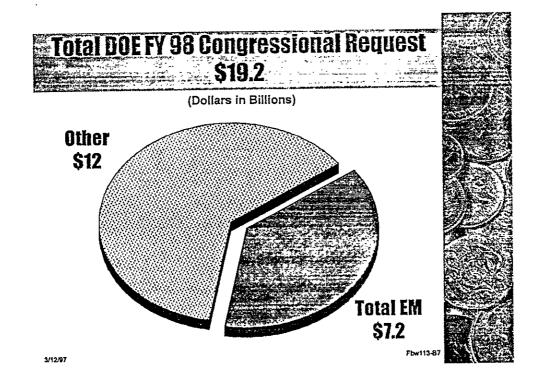


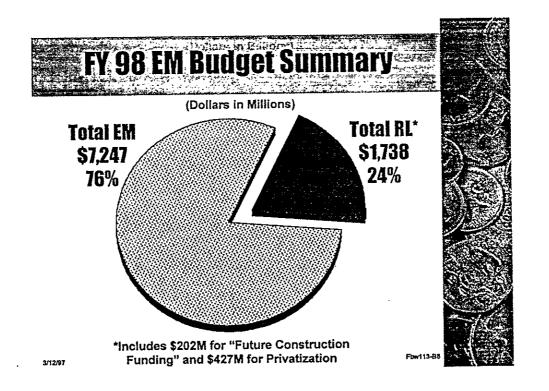
3/12/97

Fbw113-B4









Breakout Sessions

- ✓ Each Session will be Facilitated
- √ 20-Minute Presentation by DOE-RL Program Managers
- √ 30 Minutes for Comments and Questions
- ✓ Each Session will have Someone Noting Comments and Questions on a Flip Chart



3/12/97

- √ FY 99 Program Budget
 - **✓** Assumptions
 - ✓ Priorities
 - √Key Accomplishments
 - √Vision 2006
 - **√** Impacts

Breakout Session Information and This Morning's Presentations will be Available on the Hanford Home Page

3/12/97

http://www.hanford.gov/



Documents Available on Back Table

- ✓ Copies of the Integrated Priority List
- ✓ Copies of the Hanford Strategic Plan
- ✓ Copies of Today's Agenda
- ✓ Copies of this Morning's Presentations
- ✓ Sign-up Sheets for the 4:00 PM Comment Period
- ✓ Comment Cards
- ✓ Information about the Spokane, Portland and Seattle Meetings
- ✓ Copies of Past Hanford Advisory Board Advice

3/12/97

Fbw113-811

How Will DOE Handle Your Comm

- ✓ Comments will be Given to Programs for Consideration as They Refine Their Budgets
- ✓ Written Comments will be Responded to in Writing
- ✓ Comments on Flip Charts will also get Responses
- ✓ Comments will be Summarized and Forwarded to DOE-HQ

Dw113-B12

3/12/97



Send Comments To:

Send Comments Concerning DOE-RL's Draft FY 99 Budget to:

Alice Q. Murphy
Chief Financial Officer
Department of Energy
Mail Stop A7-29
P.O. Box 550
Richland, WA 99352

By April 10, 1997



3/12/97

bw113-B13

Project Hanford Management Contract Comparison to WHC Data

Alice Q. Murphy
RL Office of Business Mgmt and CFO

Roger C. Corless, CFO Fluor Daniel Hanford, Inc.

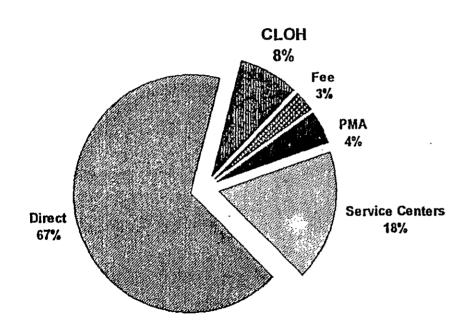
Point of View

- There are many benefits associated with the Project Hanford Management Contract (PHMC) structure.
- PHMC's FY97 indirects are \$26M higher than WHC's FY96 actuals.
- RL and FDH are taking actions to reduce PHMC indirect costs.

Agenda

- Background
 - PHMC Indirects What are They?
 - WHC Indirect Reductions were Significant
 - PHMC Concept Why did we choose it?
 - RL Addressed PHMC Cost Risks
- PHMC Impacts and Benefits
 - Crosswalk of Indirect Costs \$26M Increase
 - Benefits
 - Enterprise Company Management
 - FDH Indirect Targets Two Funding Scenarios

PHMC Indirects In directs ≠ Overnead



Shows indirects as a percent of total FY97 budget.

Company Level Overhead

- FDH G&A, Security, Fire, Road Mtc.
- Allocated to all programs.

Fee

- Fee for indirect performance agreements.
- Allocated to all programs.

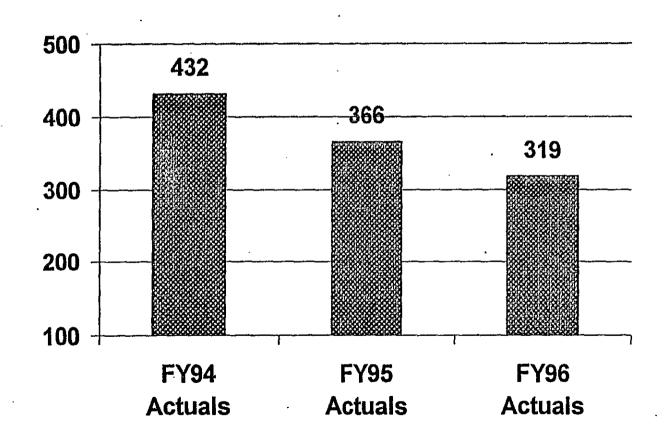
Project Management Accounts

- Major project specific; managerial.
- Allocated to benefiting projects.

• Service Centers

- Heavy Equipment, Waste Burial, Analytical Labs, HAMMER, Crane & Rigging, Utilities, Medical Svc, Computing, Dosimetry.
- Allocated to benefiting projects on representative bases; sized by projects.

Westinghouse Indirect Reductions were Significant



PHMC Concept - Why did RL choose it?

- Divides work into discrete pieces.
- Best in Class subcontractors focused on Workscope Projectization.
- Access to Worldwide Resources.
- Increased Competition.
- Ability to Recompete earlier (2 years).
- 100% Performance Based Fee.
- Local Economy less dependent on Hanford.

RL Addressed PHMC Cost Risks

- Negotiated "best deal" with all companies before final selection for both technical and cost proposals.
- To mitigate indirect increases, RL:
 - partnered with Rocky Flats to determine "lessons learned".
 - asked offerors to describe how they would mitigate layering of indirect costs.

Crosswalk of Indirect Costs

- RL asked FDH to provide an apples to apples comparison of PHMC indirect costs to WHC's \$319 M actuals.
- Difficult comparison to make due to complexity and different structure.
 - One time comparison.
- This comparison identified a \$26M increase.
- Increase results from:

\$ 4Enterprise Company Work

\$13
 Increased Scope (Net of Reductions)

- <u>\$ 9</u> New Structure

\$26

Benefits

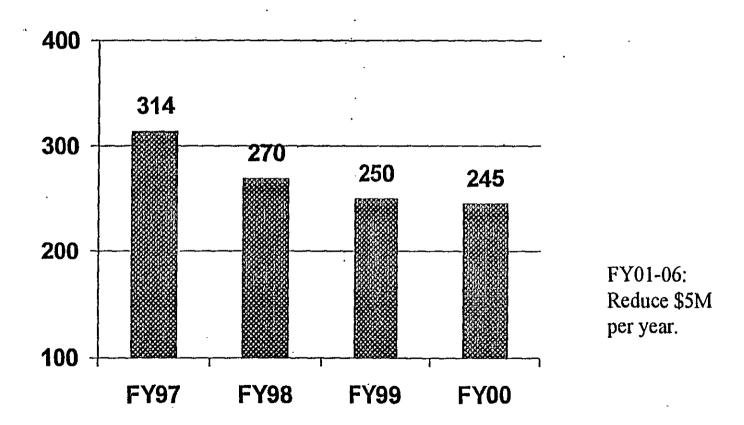
- Integrated Financial System
 - project management
 - invoicing, additional cost information
- Contractual Structure and Performance Measures
 - entire fee at risk
- Competition pressured lowest fee proposal.
- Companies focused on results with specific expertise.

Enterprise Company Management

- Enterprise structure has increased indirect costs by approximately \$4M.
- RL is working with FDH to approve the Enterprise Company subcontracts.
 - Reviewing the costs and benefits.
 - If savings are not indicated, RL will work with FDH to take appropriate contractual actions.

PHMC Indirect Targets

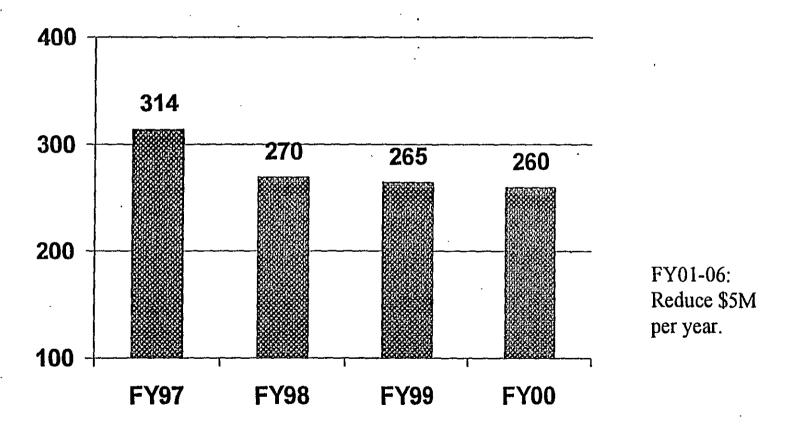
assuming \$5.5B Funding Level



Note: This represents the PHMC indirect structure and is not comparable to WHC data. Final rates to be established in June 97.

PHMC Indirect Targets

assuming \$6.0B Funding Level



Note: This represents the PHMC indirect structure and is not comparable to WHC data. Final rates to be established in June 97.

Key Points to Remember

- RL supports the PHMC concept because of the many advantages it offers.
- RL is challenging PHMC to continue reducing indirects.
- Indirect targets are aggressive.
- Performance will be measured against the Integrated Site Baseline and specific performance measures.

HANFORD FY 1999 INTEGRATED PRIORITY LIST (IPL) - COLUMN HEADING LEGEND -

(for IPL Working Draft dated March 11, 1997)

• EM Office: The DOE, Environmental Management Program Office with overall responsibility for the work.

EM-30 - Waste Management

EM-40 - Environmental Restoration

EM-60 - Nuclear Materials and Facility Stabilization

EM-70 - Site Operation

• RL Program: The abbreviated title of the major program.

TWRS - Tank Waste Remediation Systems

FT - Facility Transition Project

ER - Environmental Restoration

The other program acronyms in this column are self explanatory.

- <u>DOE-RL</u> and <u>Contractor Program Manager</u>: The last name of the RL program manager or Contractor Project Director with primary responsibility for the Unit of Analysis workscope.
- PBS Number: The identification number of the Ten Year Plan, Project Baseline Summary (PBS).
- UAS Number: The Unit of Analysis unique identification number.
- Priority: The order of priority of each Unit of Analysis on the Integrated Priority List. The numbers in the "98 priority" column are the FY 1998 priority numbers of the Units of Analysis that were included in the FY 1999 Mission Planning Guidance. The "99 priority" numbers identify the current priority order.
- Unit of Analysis: This is the activity name for each Unit of Analysis.
- FY 1997-1999: These columns reflect the fiscal year funding requirements for each Unit of Analysis.
- FY99 Risk Evaluation: This is the summary of the evaluation of each risk category listed. "U" = Urgent, "H" = High, "M" = Medium, and "L" = Low.

PS - Public Safety and Health

SP - Site Personnel Safety and Health

EN - Environmental Protection

Compliance Drivers: This summarizes the compliance drivers by putting them into three main categories. ("Y" = yes)

E.O.12088 - This includes drivers related to both the Federal Facilities Compliance Agreement (e.g. Tri-Party Agreement) and the requirements of Executive Order 12088, such as compliance with:

Toxic Substances Control Act

Federal Water Poliution Control Act

Solid Waste Act

CERCLA

RCRA

DNFSB - Defense Nuclear Facility Safety Board recommendations

Other - This column notes if the Unit of Analysis is driven by any other compliance driver

- What are we Buying? The summary of what is to be accomplished by the workscope in each Unit of Analysis.
- Funding Subtotal Lines: Several funding subtotal lines are shown on the priority lists to designate the following information:

Min Safe Subtotal: This subtotals the funding requirements for minimum safe operations.

Low Scenario Subtotal: This reflects a funding target aligning with DOE-Headquarters' FY 1999 \$5.5 billion

funding case for EM activities.

High Scenario Subtotal: This reflects a funding target aligning with DOE-Headquarters' FY 1999 \$6.0 billion

funding case for EM activities.

Compliance Levels: This groups activities prioritized below the "high scenario" level that, if not funded, will result in non compliance within the time frame indicated in each subtotal line.

Γ	Cross R	eference	dentificatio	n		Pric	ority		F	Y '97-'99)		FY	99 RI	sĸ	Co	mplia	108	WHAT ARE WE BUYING?
l						1			L				Ev	aluati	ion				<u>}</u>
		DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999								
EM	n/ 8000	PROGRAM	PROJECT	DD0 #		98	99	ENGT OF ANALYSIS	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999		en	EN	E.O. 12088	DNFSB	^	
	RL PROG	MANAGER Knohmeyer	DIRECTOR Olguin	PBS #	UAS#	PRI	PRI 1	"UNIT OF ANALYSIS" PFP Min Safe	32592	33077	38052	38052	PS	<u>sp</u> .	-5 -	12000 Y	DIVESB	Uther	The PFP yaut complex wit be operated and maintained to ensure the safe and secure
	•••	10 CARDO JO	Cami		`	,	•							-		•			storage of Special Nuclear Material (SNM) until final disposition of SNM, Nuclear Materials (NM) and Nuclear Fuels (NF) is implemented.
60	SNF	Hansen	Válians	WM01	2	2	2	Maintain Fuel in K-Basin	25337	25922	27255	65307	U	H	U	Y	Y		Provides for minimum safe operation of the K Basins for storage of 2100 metric tons of spent nuclear fuel until fuel, studge, and debtis removal operations are completed in FY 2001; includes surveillance, maintenance, safeguards, and radiological control
30	TWRS	Kinzer	Umak	TWO3	3	3	3	TWRS 200 EAST DST MINIMUM SAFE OPERATIONS	29224	30613	30513	96120	н	H	н			Y	Operate all 200 East DST tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations
30	TWRS	Kinzer	Umek	TW03	4	4	- 4	TWRS (GPP)200 EAST DST MINIMUM SAFE OPERATIONS]	1800		95120			1]
30	TWRS	Kinzer	Umek	TW03	5	5	5	TWRS 200 EAST SST MINIMUM SAFE OPERATIONS	13000	13015	12980	109100	Н	н	н			Y	Operate all 200 East SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement.
30	TWRS	Kinzer	Umek	17403	6	5	6	TWRS 200 WEST DST MINIMUM SAFE OPERATIONS	11222	11355	10295	119395	н	Н	н			Y	Operate 200 West tank farm facilities by performing surveillance monitoring and routine operations and maintenance.
30	TWRS	Kinzer	Umek	JM03	7	6	7	TWRS W-058 START		1035		119395							
30	TWRS	Kinzer	Umek	TW03	8	7	8	TWRS 200 WEST SST MINIMUM SAFE OPERATIONS	13079	13151	9983	129378	Н	н	Н			Y	Operate all 200 West SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement.
30	TWRS	Kinzer	Umek	TW01	9	7	9	TWRS WASTE CHARACTERIZN (Suppl to Min Safe) Char-050	5673	5900	6077	135455	м	M	м		Y		Provide planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support saltwell pumping operations.
30	TWRS	Kinzer	Umek	TWO3	10	B	10	TWRS 200 EAST SST STABILIZATION/ISOLATION MIN SAFE	1574	3100	1004	13645 9	Н	н	н			Y	Maintain minimum safe storage of waste within the tanks. This includes planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support saltwell pumping operations.
30	TWRS	Kinzer	Umek	TW03	11	9	11	TWRS 200 WEST SST STABILIZATION/ISOLATION MIN SAF	13213	14100	7973	144432	н	Н	н			Y	Tank Ferm Interim Stabilization and Tank Ferm Intrusion Prevention
30	TWRS	Kinzer	Umek	TW02	12	9	12	TWRS STABILIZATION SAFETY SYSTEMS (EXHAUSTERS)	3087	1578	2500	148932	H	H	н			Y	Procurement of 4 portable exhausters in FY99.
30	TWRS	Kinzer	Umek	TWO1	13	٩	13	TWRS WASTE CHARACTERIZN (Support to SST Subdication	873	1300	1339	148271	۳	M	М		Y		Provide planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support SST Stabilization.
30	TWRS	Kinzer	Umek	TW02	14	10		TWRS FLAMMABLE GAS MINIMUM SAFE OPERATIONS	22199	19581	8895	157168	Н .,	H	Н		Y Y		Close out the high heat safety issue (tollowing retrieval of waste from tank C-106), flammable gas safety issue, and flammable gas safety question.
30	TWRS	Kinzer Kinzer	Umek Umek	TW01	15 16	10		TWRS WASTE CHARACTERIZ'N (Support to SST Flammable TWRS LIGHTNING PROTECTION	14261	16700 500	17201	174367 174367	"	M			1		Provide support to SST Flammable Gas Program; includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.
30	TWRS	Kinzer	Umek	TWO3	17	10	17	TWRS SAFETY, USQ, AUTHORIZATION BASIS	10340	5000	3000	177367	Н	ĸ	н			Y	BIO Implementation, TWRS FSAR Development, Safety & Licensing/Safety Management System
30	TWRS	Kinzer	Umek	TW10	19	11	18	TWRS MINIMUM SAFETY MANAGEMENT CONTROL	13311	12611	9856	187223	н	н	Н			. Y	Provides overall program management for all TWRS projects including Systems Engineering, ESH&QA, maintenance of technical, schedule, and cost baseline
30	TWRS	Kinzer	Umek :	TW03	180	141		TWRS FSAR IMPLEMENTATION	l	5000	2381	189604	"	н	Н			Y	Establish the Final Safety Analysis Report (FSAR) and implement its requirements
30	TWRS	Kinzer	Umek	TW10	20	11		TWRS MANAGEMENT SYSTEMS - DOE-RL, PNNL, OTHERS	5237	5237	5237	194841							Provides technical, programmatic, and administrative support to the RL TWRS Program
30	TWRS	Kinzer	Umek	TWIO	21	11		TWRS MANAGEMENT SYSTEMS - FEE	5294	9331	9331	204172	l		I				Project Hanford Menagement Contractor Performance Fee Award.
30	TWRS	Kinzer	Umek	TW03	16	10		TWRS A FARM COMPLEX OPSIMAINT, MIN SAFE (EAST)	5275	5200	5200	209372	"	н	H .			Y	Operate all 200 East DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations.
•	SCI & TECH	Rosseil	Fulton	STO1	22	13		PNNL WARDC: MIN SAFE SURV & MAINT	4375	4982	3580 10395	212952 223347	1	U	U	Y			Maintains PNNL 300 Area facilities in minimum safe condition
30	FT	Knollmayer	Olguin	TP08	23	14	1	324 Building Min Safe	8650	9479 5067	5332	223347 228579	H H	, H i. i.	H	Y			Provides minimum safe operations for 324 facility.
30		Knoimeyer	Olguin	TP08	24	Ŧ		327 Building Min Safe	4196 9654	9110	9944	228623		1 H 1	"	Y _i Y			Provides minimum serie operations for 327 facility.
60	FT	Knolimeyer	Ciguin	TP02	25	15	25	WESF Min Safe	1 NO34	3110	2344	230023	f "	п	"	T			Provide sale and compliant storage of cestum and strontium capsules.

								<u></u>		V 107 105				00.5	017		21		WHAT ARE WE DIVINGS
Į	Cross Re	eference l	Identification	n	- 1	Pric	nty		1	'Y '97-'95	'	.]	1	99 R		G	mpilar	ıc e	WHAT ARE WE BUYING?
L													Ev	aluat	ion				
		DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999				1			-	
EM		PROGRAM	PROJECT		UAS#	98 PRI	99 PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	PS	SP	EN	E.O. 12088	DNFSB	Cuban	
OFF 30	Waste Mont	MANAGER Hansen	DIRECTOR Mattsson	P88# VM05	54	54 54	27	200 LEF Minimum Safe	16393	18865	19207	257830	M	M	표	Y	DAFSB	ONA	Provides for safe, cost-effective and environmentally sound operation, maintenance, and engineering support for the 200 Area TEDF and LERF and minimum operations and maintenance activities to maintain the ETF and 242-A Evaporator in a stand-by
1					- {	1	i	1	<u> </u>				1		i				mode. Su
60	FT	Knollmeyer	Olguin	TP11	27	17	28	ART Min Safa (FFTF, FMEF, NE Lagacies, 309 Building)	32102	33213	30474	288304	м	н	н	Y			Maintain the FFTF in a "hot" stancby condition. Maintain FMEF, 309 & NE Legacy facilities in a safe and complient condition.
30	Waste Mgmt	Hansen	Mettisson	WAKS	32	25	29	300 LEF Minimum Safe	7838	7365	7979	296283		L	L	Y		Y	Provides safe, cost-effective and environmentally sound operation, maintenance and engineering support for the 300 Area TEDF and the 340 Waste Handling Facility/307 Retention Basins. Supports RCRA other state and Faderal Regulations/Laws.
40	ER	Bauer	M.C. Hughes	ER05	44	48	30	MIN SAFE - 100 AREA D&D - S&M	3525	4432	4315	300599	1.	H	н	Y			S&M of 8 Reactors and over 100 Ancillary Fac.
40	ER	Bauer	M.C. Hughes	ER05	45	48	31	MIN SAFE - 100 AREA D&D - Fac Trans S&M				300599	L	н	н	Y			S&M of N Reactor and 100 Ancillary Fac.
60	FI	Knollmayer	Olguin	TP01	31	24	32	B-Plant Min Safe	13526	9298	1280	301879	М	М	н	Y			Provide minimum safe operations of B Plant.
1	Wasta Mgmt	Hansen	Matteson	WANCS	33	27	33	Liquid Effluents Min Safe Prog Mgmt	1730	1533	1699	30357 8	M	M	н	:		Y	Provides overall coordination, direction, and customer interface for the activities in the Liquid Waste Program. Administrative support is provided for program documentation, funds management, acheduling and reporting. Supports DOE Requirements.
30	Waste Mgmt	Hansen	Mattason	WANDS	28	20	34	222-S Minimum Safe	17631	17757	18375	321954	L	М	L			Y	Provides base funds to assure the 222-S Lab is available to perform sample analyses for clean up operations. Does not include for the analytical sample analyses. Complie with federal and state regulations and DOE orders.
30	Waste Mgmt	Hansen	Mattason	V-MOS	40	40	35	WSCF Minimum Safe	4542	4618	5067	327041	L	L	M			Y	Provide general analytical chemistry services for samples less than 1 mR/hr to support cleanup operations. Compiles with federal and state regulations and DOE orders.
30	TWRS	Kinzer	Umak	TW02	35	29	36	TWRS ORGANIC MINIMUM SAFE OPERATIONS	6314	6596	3764	330905	M	М	м		Y		Update the organic nitrate and organic solvent Safety Analysis Reports in FY99
40	ER	Bauer	M.C. Hughes	ER07	46	51	37	MIN SAFE - LONG TERM S&M	198	193	192	330997	L	М	М	Y			Post Remediation Monitoring of 1100 Area
70	Mis. Support	Rasmussen	Bryce	OT01	37	34	38	MIN SAFE HANFORD ENVIRONMENTAL SURVEILLANCE	3890	3950	4112	335109	L	U	н	Y			Measures integrated effects of Hanford derived contaminants
60	FT	Knollmayer	Olguin	TP03	38	35	39	PUREX Deactivation	22218			335109	l		- 1	Y			Complete PUREX descrivation and transition to minimal S&M mode.
1	FT	Knolimeyer	Olguin	TP04	39	36	40	300 Area FSS Min Sefe	2896	2941	2929	338038	L	L	L]	Y			Maintain the 300 Area Fuel Supply System in a safe compliant state.
30	Waste Mgmt	Hansen	Mattason	WM06	34	28	41	Analytical Services Prog. Mgmt. Minimum Safe	1552	1579	1953	339991	L	L	L				Focus of responsibility and authority for management Analytical Services to ensure credible and timely data and results are achieved.
30	Waste Mgmt	Hansen	Mattsson	WM04	59	127	42	2708-T Minimum Safe	4635	4742	4931	344922		М		Y		-	Provides minimum safe support capabilities at the 2706-T Facility. Operational activities include decontamination, waste treatment and verification and liquid waste tank car operations.
30	Waste Mgmt	Hanson	Mattsson	WM04	41	42	43	T Plant Canyon Minimum Safa	10913	638 5	5967	350689		M		Y			Provides minimum safe support capabilities at the T-Plant Waste and Decontamination Services Canyon Facility. Support operations include 221-T canyon decontamination, remote handled waste treatment and verification and spent fuel storage operations.
30	Waste Mgmt	Hansen	Mattaton	VM04	26	15	44	WRAP MIN SAFE	10048	8071	8082	358971	н	н	н	Y			Provides for facility maintenance, surveillance, administration/management and trainin as required by applicable procedures/regulations, excluding those activities associated with NDE/NDA, LLW and TRU process line operations.
40	ER	Bauer	M.C. Hughes	ER06	36	32	45	MIN SAFE - GW MGT CERCLA/RCRA MONITORING & REPO	591	10495	11074	370045	L	L	н	Y			Site wide Groundwater and Environmental Monitoring
40	ER	Bauer	M.C. Hughts	ER05	29	22	45	MIN SAFE - RARA	3000	3500	3500	373545	M	M	н	Y			Maintenance of 390 waste sites
40	ER	Bauer	M.C. Hughes	ER05	478	48	47	MIN SAFE - ASBESTOS ABATEMENT	41			373545	[L	H	H	Y			Asbestos Abatement Project Management
40	ER	Bauer	M.C. Hughee	ER05	48	47	48	MIN SAFE - 200 AREA D&D - S&M	2500	2400	2400	375945	Į L	Н	М	Y			S&M of 50 inactive fac. (Including REDOX & U Plant)
40	ER	Bauer	M.C. Hughes	ER05	49	47	49	MIN SAFE - 200 AREA D&D - FACILITY TRANSITION S&M		1200	1200	377145	L	Н	М	Y			S&M of 100 inactive fac. (including PUREX)
40	ER	Bauer	M.C. Hughes	ER05	51	50	50	MIN SAFE - 300 AREA D&D - FACILITY TRANSITION S&M	İ	200	400	377545	м	H	м	Y			S&M of 21 inactive fac.
30	Mia, Support	Rasmussen	Adair	0101	53	52	51	Effluent & Environmental Monitoring (EEM) Program	4308	3926	6300	383845	L	M	м			Y	Provides two vital services to help maintain on-site work safety and health and off-site public safety and health.

	Cross R	eference i	dentificatio	n		Pric	rity		F	Y '97-'99)		ī	9 RISK luation	i	mplian	ce	WHAT ARE WE BUYING?
EM OFF	RL PROG	DOE-RL PROGRAM MANAGER	CONTRACTOR PROJECT DIRECTOR	PBS#	UAS#	96 PRI	99 PRI	"Unit of analysis"	FY 1997 Est. Cost	FY 1996 Est. Cost	FY 1999 Est. Cost	CUM. FY 1999	PS	SP EN	E.O. 12088	DNFSB	Other	
30	Wasie Mgmt	Hansen	Mattsson	WM03	42	41	52	CWC / LLBG MIN SAFE	17302	15327	15505	399350	W -	м м	Y	Y		Provides for compliant facility conditions to receive waste from on-site and off-site generators; for operations and maintenance of the CWC, TRUSAF, LLBG, Mixed Waste trenches, and 616; TRUSAF transitions preparations and Solid Waste EIS development
50	Waste Mgmt	Налзел	Matisson	WMQ3	43	43	53	SW PROGRAM MANAGEMENT MIN SAFE	9328	9070	\$445	408795			Y	Y		Provides for systems engineering, program direction, data management, safety/health, security and safeguards; and administration with the associated training for the assigned personnel for compliant project monitor, control and operations.
70	Landlord	Knollmayer	McGinley	TP13	56	94	54	Minimum Safe - Essential Sits Infrastructura Maintenance	9150	11879	9201	417995	н	H M			Υ	Overley/chip seal of roads, septic system replacements for non-compliant systems, telecommunications and water replacement equipment.
70	Landiord	Knollmeyer	McGinley	TP13	57	95	55	Minimum Safe - Surveillance, Maint., and Deactivation, of Veca	2210	1871	6745	424741	H	н н]		Y	S&M, descrivation, and demolition of equipment and GPFs
60	हा	Knollmeyer	Olguin	TP12	58	123	55	Transition Project Management	10303	9272	10177	434918	м	м м				Provide centralized program/project management to plan, execute and control the Facility Stabilization baseline.
60	Waste Momt	Hansen	Mettsson	WM02	55	54	57	CANISTER STORAGE BLDG. MIN SAFE				434918	M	H M	Y			Provides for the operations and maintenance beginning in FY 2002 of the Canister Storage Building (CSB) after the design, construction and placement of fuel in the CSB by SNF and the hot conditioning process of the spent nuclear fuel.
	2 8 6 6		the state of the state of	1 15 2	or his file		111	and a stage of the					1000	, # a .	tara ki ji t	1.5	1	A CALL OF A CALL
							Ì	Min-Safe Sublotal:	476755	464502	434916							

Γ	Cross Re	eference l	dentification	า		Pric	rity		F	Y '97-'99)			99 RISK	Co	mpliance	WHAT ARE WE BUYING?
Ŀ							{						Ev	aluation			
		DOE-RL	CONTRACTOR]]		FY 1997	FY 1998	FY 1999						· 1)
EM OFF	RL PROG	PROGRAM	PROJECT	0004		98	99 PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	De.	SP EN	E.O. 12088	DNFSB O	Whee
70	RL PROG	MANAGER	DIRECTOR N/A	PBS#	UAS#	PRI 58	58 58	Emergency Preparedness Grant	700	700	700	435618	-		12000	DHI'SD O	grant to State of Wash
70	Rt. Directed	Murphy:	N/A	0104	62	59	59	State of Oregon Hanford Oversite	543	543	543	436161	1				grant to Oregon
70	RL Directed	Murphy	N/A	OTO4	63A	63	50 60	RCRA Mixed Waste Fee	3800	3900	3900	440061	1		Y	Y	payment of fees to Washington Department of Ecology
70	RL Directed	Murphy	N/A	OT04	64	64	61	DOH Oversite/surveillance	411	411	411	440472			Y	Ÿ	Washington Department of Health surveillance grant
70	RL Directed	Murphy	N/A	OT04	65A	65	62	Downwinder Lititation	5611	6000	6000	446472)		,	Ÿ	payment of costs associatied with class action down winder litigation
70	RL Directed	Murphy	N/A	OT04	65	68	63	Air Emissions Monitoring Payment, etc	1689	1890	1890	448362	1		Y	Ý	payment of fees to State of Washington
70	RL Drected	Murphy	N/A	OTC4	67	67	64	Payment in Lieu of Taxes	2548	5200	5000	453362	1		·	Y	Payment in lieu of taxes to Bentone, Franklin and Grant counties
70	RL Directed	Murphy	Aichete	OT04	68	68	65	Declassification of Hanford Documents	1975	2000	2000	455362	1		Y	Y	declassification of documents
70	RL Directed	Murphy	N/A	OT04	68.1	NA		Hanford Thyroid Study/HAB/misc grants	2937	2470	2400	457762			Ÿ	Y	Thyroid Study, additional grant to HAB & grants under negotiation
70	RL Directed	Murphy	N/A	OTO4	267	67	87	Hanford Health Information Network	2000		_	457762	1			Ÿ	operations of Hanford Health Information Network (under negotiation)
70	RL Directed	Murphy	N/A	OT04	268	67		Site Wide Assessmente (EM-70)	2851			457762	1		i		(required payments for miscellaneous activities
30	RL Directed	Murphy	N/A	OTO4	269	67		Site Wide Assessments (EM-30)	4443			457782	1				required payments for miscellaneous activities
70	RL Directed	Murphy	N/A	OT04	70	N/A	1	WHC contract closeout	3896	4000	2000	459762	1				Westinghouse Hanford Company contract closeout costs
	Na Drouge	indepty	WA.	0,0.	263			Indirect Reduction Target		-38000	-54400	405362					These indirect reduction targets are currently not planned. If these targets cannot to met and are passed onto the Projects, the schedule will be impacted and the Total Project Cost (TPC) will increase.
40	ER	Bauer	M.C. Hughes	ER06	50	48	72	233 S D&D	2570	4000	3506	409168	L	н м	Y		D&D of 233-S Facility
40	=	Bauer	M.C. Hughes	ER06	52	48	73	100 AREA C REACTOR ISS	4663	5950		409168	м	н м	Y		Completion of C Reactor ISS
	FT	Knokmeyer	Olguin	TP01	84	24	74	8-Plant Deactivation	9862	10850	3675	412843	L	м н	Y		Complete B Plant descrivation and transition to minimal SSM mode.
60		Knollmayer	Olguin	TP07	88	36	75	IAEA Support	687	682	718	413551]				Provide IAEA support.
60		Knotkneyer	Olguin	TP02	78	15	76	WESF Stand-alone Mods	2479	4271	3371	416932	н	н н	Y		Provide required upgrades to maintain WESF.
	FT	Knollmeyer	Olguin	TP08	129	101	77	B-Cell Cleanout	4864	12775	13428	430360	н	н н	Y		Provides removal of 3 million curies in support of TPA milestone M-89-02.
30	FT	Knolimeyer	Olguin	TPCS	74	14	78	CsCl Legscy Safety Program	1058	993	1375	431735	Н	н н	Y	•	Provides removal of CsCt legacy material from the 300 Area.
-	FT	Knolimeyer	Olguin	TP08	75	14	79	327 Legacy Fuel Removal .	1196	1295	200	431935	н	н н	Y		Provides consolidation and disposal of fuel material from the 300 Area,
	FT	Knollmeyer	Oiguin	TP08	76	14	∞ :	324/327 Deactivation	263		1784	433719	н	H H	Y		Provides planning in support of 324/327, facility characterization and final S&M plan
60	FT	Knoikneyer	Olguin	TP02	79	15	81	CsCI Legacy Return	1262		i	433719	l L	M L	Y		Complete the CsCl legacy return program.
	FT	Knolimeyer	Olguin	TP07	71	1	6 2	PFP Infrastructure	12600	14208	17927	451648	М	H M	Y		Provides corrective maintenance, power & radiation surveillances, procedures and project management, necessary for support of plant projects and occupancy.
60	FT	Клоїкпеуег	Olguin	TP11	80	17	83	FFTF Deactivation	11850	4840		451648	L	м м	Y		Place fuel in dry storage; drain 260,000 gallons of sodium into the SSF; place plant systems in layup for transfer to the ERC.
30	Waste Mgmt	Hansen	Mattisson	V/MO5	82	20	84	W087 Rad Waste Transfer	406			451646	L	н м			 Expense support (project management, QA, etc.) to Radioactive waste transfer line project.
30	Waste Mgmt	Hansen	Matisson	VAMO8	166	125	85	W178 219-S Containment	115	3008	508	452154	L L	н *М			Y Analytical Services portion of TPA Milestone M-32 connecting the tanks in 219-S to transfer pipeline in Project W-087, Radioactive Waste Transfer Line. Complies with TPA, federal and state regulations, and DOE orders.
30	Waste Mgmt	Hansen	Mattsson	V/M04	165	124	86	SECONDARY CONTAINMENT W-259 (T-Plant)	4691	5486	617	452771		L	Y		Provides for the construction of a double contained waste collection system for the -T Decontamination Facility operations.
60	FT	Knotmayer	Olguin	TPOS	72	1	87	PFP Stabilization	18169	15235	13931	466702	м	H M	Y	Y	Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone.
30	Waste Mgmt	Hansen	Mattason	WM05	182	147	88	W-252 Phase II Streams	1915			468702					Y Supports the 10/97 implementation of BAT/AKART for the 200 Area Phase II Stream This workscope is required by TPA Milestone M-17-00B.
30	TWRS	Kinter	Umek	TW03	85	29	89	TWRS AS-BUILT DRAWINGS	5100	6000	6000	472702	Н	н н			Y Revise drawings and labeling program, field verify AW Farm essential P&IDs, produ- single system O&M drawings, assign unique equipment ID numbers, develop and implement Master Equipment List and label equipment/components.
30 60		Knormeyer Knormeyer	Umek Olguin	TW03 TP05	87 73A	29 1	90 91	TWRS TANK FARM VENTILATION UPGRADES (W-030) PFP Deactivation	4718 1414		4145	472702 476847	M	н м	٧		Provide for cleanup transition activities and turnover of PFP facilities, except for the

	Cross Re	eference l	dentification	n		Prio	rity		F	Y '97-'99)		i _	99 RI	. 1	Co	mplia	ice	WHAT ARE WE BUYING?
-		DOE-RL	CONTRACTOR	 -					FY 1997	FY 1996	FY 1999		EV	aluat	ion				
EM OFF	RL PROG	PROGRAM MANAGER	PROJECT	PBS#	UAS#	96 PRI	99 PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	PS	SP	EN	E.O. 12068	DNFSB	Other	
30	Waste Mgmt	Hansen	Mattason	WMOS	85	28	92	Laboratory Sample Management Activities	2455	1872	1321	478165	1			12000	0.0,00		Provide general analytical chemistry services for samples less than 1 mR/hr to support
		_		5005		١		GAGN TOUTTOUR GUIDANT	7	750	750	478918] ,	н		J.			cleanup operations.
	ER ER	Bauer Bauer	M.C. Hughes M.C. Hughes	ER05 ER10	90 91	51 60	93 94	FACILITY TRANSITION SUPPORT RL PROGRAM MANAGEMENT AND SUPPORT	750 7020	6000	750 5345	484263	"	п	<u>" </u>	•			ER support for facility transition activities Management and oversight, also CERCLA grants to WDOE
1	HAMMER	Ottern	Pilon	HM01	92	71	95	HAMMER	13486	5053	4934	489197	l ,,	н	н	•		Y	Operate/maintain permanent HAMMER facility to include; hosting/isclitating hands-on
"	i pomogic	Chara	, кол	1000		``			,	•		,		••				-	training in four product lines, operation/maintenance of facilities/props; scheduling, QA/QC, administration and program management.
70	Mis. Support	Rasmussen	Adair	ÖT01	9 3	73	∞	Hanford Environmental Management Program - HEMP	6560	6500	7000	496197	L	L	L			Y	Develop and implement strategies that support compliance with specific environmental requirements and agreements that crossout missions/programs.
70	Mis. Support	Rasmussen	Bryce	OT01	94	73	97	HANFORD RESOURCE PROTECTION REG COMPLIANCE	1490	1450	1538	497735	L	M	U	Y			Protects endangered species, archeeological resources/historic properties; 100/200 Area NEPA compliance
60	SNF	Hariseri	Williams	WM01	95	74	98	Move the Fuel Away from the River	76502	94614	77142	574877	U	н	U	Y	Y		Provides for fuel, sludge, and debris removal from the K Basins on the Columbia River to dry storage in the 200 Area; acquires multi-canister overpacks and caskfuransport system for SNF transport and storage and K Basin upgrades supporting fuel removal
60	SNF	Hansen	Williams	VM01	95	75	99	Canister Storage Building	65930	14216	8323	583200	н	М	м	Y	Y		Provides for design and construction of the CSB in the 200 Area, including the MCO Handling machine, and hot conditioning annex building; provides for operation of the CSB through FY 2001 when all K Basin fuel will be in dry Interim storage
60	SNF	Hansen	Willens	V M 01	97	75	100	Fuel Conditioning Facilities	18269	18989	7283	590483	н	М	м	Y	Y		Acquires and operates Cold Vecuum Drying facility in the 100 Area to enable safe transport of K Basins SNF to the CSB for staging; acquires equipment and operates the Hot Conditioning System within the CSB to enable safe interim storage for
60	SNF	Hansen	Williams	WM01	96	77	101	Disposition Other Hanford Fuel	623	369	3026	593507	M	н	м	Y	Y		Provides for management, including operations of non-K Basins SNF at 200 & 400 ISAs; acquires 200 Area ISA and T Plant casks; transfers other SNF to 200 Area ISA/CSB for storage & Na-bonded fuel to INEL for treatment; integrates with complex-wide actions
30	TWRS	Kinzer	Umek	TWO1	101	80	102	TWRS WASTE CHARACTERIZN (93-5 commitment support)	1298	1250	1287	594798	M	М	м		Y		Provide support to Tank Farm Operational Requirements; includes planning, technical basis, engineering, sample collection and sample analysis for grab sampling.
30	TWRS	Kinzer	Umek	TWO3	120	90	103	TWRS CROSS SITE TRANSFER SYSTEM (W-058) (W)	25914	549		594795			- 1				
30	TWRS	Kinzer	Umek	TWO1	105	135	104	TWRS WASTE CHARACTERIZN (ORGANICS SUPPORT)	27489	29610	28844	623640	м	M	м		Υ.		Provide support to the Organics Program; includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.
30	TWRS	Kinzer	Umak	TW05	178	135	105	TWRS ORGANIC MOISTURE MONITORING		5965	3012	626652	м	М	М				Provide a SMMS to be operated in 6 tanks in FY95 and 11 tanks in FY99. Additional deployment equipment completed in FY96 and a decon system completed in FY99. Motature addition/control evaluated in FY98 and implemented in FY99.
			tt	716574		90	106	TWRS VADOSE DRILLING ZONE / MAPPING	4000	4000	4000	630652			- 1				
30	TWRS	Kinzer Kinzer	Umek Umek	TW03 TW01	121A 171	132	,	Characterization (Support to 93-5 Commitments)	3077	3000	3090	633742	M	M	м		Y		Provide support to the 93-5 commitment 5.6.3.X resolution; includes planning, technical
30	TWRS	Wite	OH COM	17701	·"	"	"	(adtain a a a annual and	1	24-4							•		basis, engineering, sample collection and sample analysis for core sampling
30	TWRS	Kinzer	Umek	TW03	89	79	108	TWRS 200 EAST SST CONTROL, CLEAN, & STABLE		1000	1300	635042	L	М	н			Y	Tank Farm Configuration Upgrades; operating envelope defined and implemented, surface contamination cleanup, and abandoned equipment removal
40	ER	Bauer	M.C. Hughes	ER10	143	111	109	PROGRAM MANAGEMENT & SUPPORT	37919	27889	26449	651491	1		Į	Y			Safety, QA, Reg Compl., Data Mgmt, Engr. Plan. for Min Safe
1 .	ER	Bauer	M.C. Hughes	EROS	133	105	- 6	200 ZP GW REMEDIAL ACTION	3051	2659	2736	664227	L	L	н	Y			Treatment of 1,38 Hers of groundwater
2	Landiord	Knollmayer	McGinley_	TP13	108	95	111	Disposition of Vecant GPFs	[[2000	685227	н	Н	н			Y	Demoition of equipment and General Purpose Facilities

	Cross Re	eference l	dentification	1		Pric	rity		F	Y '97-'99			FY	99 RI	sk T	Cor	nplian	ce	WHAT ARE WE BUYING?
1				•	1						1	1	Ev	aluati	on		•		
		DOE-RL	CONTRACTOR	 -					FY 1997	FY 1996	FY 1999		\vdash		_				
EM		PROGRAM	PROJECT			98	99		Est.	Est.	E#.	CUM.	l_,		i	E.O.	211500		
OFF 30	RL PROG Waste Momt	MANAGER Harsen	DIRECTOR Matteson	PBS#	UAS# 163	121	PRI	"UNIT OF ANALYSIS" 200 LEF Operations	7044 -	Cost	Cost 6906	FY 1999 673133	PS M		타	12068 Y	DNFS8	Other	Provides for safe, cost effective and environmentally compliant operations of the 200
	THE MOIN	त ्राध्यम्	MB(0330XI	THMUS	100	12.	***		,,,,,	WET	0.300	0.0.00				•			Area ETF for treatment of 242-A Evaporator and non-Evaporator feeds and of the 242-A Evaporator for reduction of waste volume in DSTs. Supports RCRA, CERCLA, other Stat.
30	TWRS	Kinzer	Umak	TW03	100	79	113	TWRS 200 WEST SST CONTROL, CLEAN, & STABLE	1016	4999	6246	679379	L	M	M			Y	Tank Farm Configuration Upgrades, Operating Envelope defined and implemented, Surface contamination clean up and abandoned equipment removal.
30	TWRS	Kinzer	Umek	17403	170	131	114	TWRS TANK FARM INTEGRITY ASSESSMENT (EAST)	1700	1700	1700	681079	м	L	н			Y	
•	TWRS	Kinzer	Umek	TW01	102	60		TWRS WASTE CHARACTERIZATION-TWAPS/TCR DEVT (M-	3961	2350	2420	683499	М	M	M		Y		Provide for TWAP/TCR development includes planning, technical basis, engineering, sample collection and sample analysis for support to the technical basis program.
30	TWRS	Kinzer	Umak	TW04	113	84	115	TWRS DST WASTE RETRIEVAL	3189	5131	7478	690977	М	М	M			Y	Management, planning, and systems definition for the initial DST retrieval system and privatization feed staging.
30	TWRS	Kinzer	Umek	TW04	112	83	117	TWRS INITIAL TK RETRIEVAL SYS (ITRS) DST (W-211)	16222	17271	16268	707245	ļ M	М	м			Y	Install 2 mixer pumps and related systems in 10 DSTs.
30	TWRS	Kinzer	Umek	TW06	118	89	. 1	TWRS PRIVATIZATION INFRASTRUCTURE (PHASE I)	2095	2600	15999	723244	L	L	L			Y	Provides the site infrastructure required by two privatization contractors.
30	Reg. Unit	Sheridan	Umek	RG01	103	81	1	TWRS RADIOLOGICAL NUCLEAR SAFETY OVERSIGHT	4600	4590	4456	727700	'n	М	۳		Y		Independent safety regulation (radiological, Nuclear, and process safety) of the TWRS Privatization Contractor.
30	TWRS	Kinzer	Umek	TW08	104	82		TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH	14	5000	7400	735100	1		- 1			Y Y	Provide program management support to the Waste Disposal Division
30	TWRS	Kinzer	Umek	TW08	114	87	121	TWRS LAW SUPPORT PHASE 1	3359	2998	3521	738621						•	Establish LLW feed specifications and feed staging plans, work with the vendros to study Vendor/PNMC Interface Issues and define Interface Control Documents, provide feed sample and analysis for vendor product development and dispose of resulting wastes.
30	TWRS	Kinzer	Umek	TWO	115	88	122	TWRS LAW STORAGE/DISPOSAL	3529	4598	8043	745684	н	M	М			Y	Receive ILAW from private suppliers of treatment services under contract to the DOE and provide for interim storage, disposal, closure and monitoring of accepted waste.
30	TWRS	Kinzer	Umek	TW04	177	88	123	TWRS SST WASTE RETRIEVAL (INCL. PUMPING 108-C IN F	15525	2732	12044	758708	м	М	м			Y	Remove and transfer waste from 36 SSTs to resolve safety issues, provide feed for disposal operations, and to allow tank closure.
30	TWRS	Kinzer	Umek	TW03	169A	129	124	TWRS TF RES & SAFE OPS (W-314)	11300	15187	12000	770708						Y	Upgrades to tank ventilation systems on DST farms 241-AN, AP, AW, SY, 241-AY, AZ, SST farms 241-SX and Double-contained receiver tank 244-A. Refurbish or replace outdated/failed DST instrumentation and data acquisiton/analysis systems as needed to impro
60	FT	Knollmeyer	Olguin	TPOS	122A	93	125	Project W-460, Plutonium Stabilization & Handling (PuSH)	1000	8875	22628	793336	М	Ħ	М	Y	Y		Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone.
70	Landford	Knotmayer	McGinley	TP13	123	95	126	Disposition of Vacent GPFs	1536	1250	4054	797390	Н	Н	н			Y	Demotition of equipment and General Purpose Facilities
30	TWRS	Kinzer	Umek	TW05	168	82	í	TWRS HIGH-LEVEL WASTE SUPPORT (M-51) PHASE 1	1249	2150	3634	801024	1					Y	Provides the TWRS PHMC support to the Phase 1 HLW Privatization effort that is over and above that work needed to support Phase 1 LLW Privatization
70	Mis. Support	Rasmussen	Bryce	OT01	125	97	128	SITEWIDE HISTORIC BUILDINGS MITIGATION	350		350	801374	1		Į			Y	Reduced cost approach to documenting bldgs prior to decontemination and demolition
70	Mis, Support	Higgins	Brennar/State	OT01	126A	98	129	Site Planning & Integration Project	5887	6000	6000	807374						Y	Direction & coordination of Site Baseline preparation, annual site budget submittal, monthly performance reporting.
70	Mis, Support	Knolimeyer	Bremen	0101	127A	99	130	Ske System Engineering	1750	750	750	808124	м	M	м				Provide sta-wide Systems Engineering support necessary for development and maintenance of the Integrated Site Technical Baseline.
30	SCI & TECH	Rossell	Fulton	STO1	128	100		PNNL WASTE OPER. & MGMT - CURRENT GENERATION	5712	8072	7044	815168	м	н	Н	Y		i	Provides mgmt and disposal of PNNL wastes; provide affluent management
30	FT	Knollmayer	Olguin	TP08	77	15	132	324/327 Risk Reduction	320	600		815168			Į	Y			Provides SAR upgrades, 324 vulnerability assessment and Fire Hazards Analysis.
40	ER	Bauer	M.C. Hughes	EROS	131	103	133	100 HR GW REMEDIAL ACTION	3422	3080	3426	818594	L	L	Н	Y			Treatment of 880M liters of groundwater
40	ER	Bauer	M.C. Hughes	ER06	132	104	134	100 KR GW REMEDIAL ACTION	2442	3069	3402	821996	L	L	Н	Y			Treatment of 600M kiers of groundwater
40	ER	Bauer	M.C. Hughes	ER08	130	102	135	100 NR GW REMEDIAL ACTION	2799	1000	1506	823502	L	L	H	Y		!	Treatment of 300M Riers of groundwater
40	ER	Bauer	M.C. Hughes	EROS	134	108		200 UP GW REMEDIAL ACTION	1615	609	510	824012	L	L	Н	Y			Treatment of SSM liters of groundwater
40	ER	Bauer	M.C. Hughes	ERCS	135	106	137	200 PO GW REMEDIAL ACTION	H		1	824012	L	L	н	Y			[

WORKING DRAFT - MARCH 11, 1997

	Cross P	eference	dentificatio	n		Pric	rity	<u></u>		Y '97-'99			ΕV	99 RIS	K	Compliance	WHAT ARE WE BUYING?
1	-; v53 N	2101911091		••	ł	1	,		•	. 01-35	'	ł	,			Annihilatina	THE THE POINT
 		005.00	0010010700						5400	DJ 4000	FY 1999		L EV	aluatio	ᄱ		-])
EM		DOE-RL PROGRAM	PROJECT		1	98	99]	FY 1997 Est.	FY 1996 Est.	Est.	CUM]		•	E.O.	<u> </u>
OFF	RL PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP 8	EN	12068 DNFS8 Othe	· (
60	FT	Knolimeyer	Olguin	TP11	172	133	174	NE Legacy Deactivation	1199	1185	1312	914818	H		M	Y	Provide NE Legacy sodium system disposition and complete NE RCRA closure.
60	FT	Knollmayer	Olguin	TP11	173	133	175	Sodium Storage Facility (FY 1997 only)	117			914818	1	L	ı	Y	Complete construction and lumover (FY 1997).
60	FT	Knollmayer	Olguin	TP11	174A	133	176	Sodium Reaction Facility	33		1	914818	1	1	l	Y	Commence FDC/CDR in FY 1999; construct facility and operate to dispose of FFTF
60	FΤ	Knotimey≇	Ciquin	TP11	175A	133	177	SSF and SRF Deactivation				914818	1		l	Y	softum. Clean out and descrivate SSF & SRF after mission is complete.
30	TWRS	Kinzer	Umek	TV405	140	82	178	TWRS HLW SUPPORT PHASE II]			914818	1		J		j))
30	TWRS	Kinzer	Umek	TW07	158	82	179	TWRS PRIVATIZATION VENDOR OPERATIONS (PHASE II)				914818			ı		
30	TWRS	Kinzer	Umek	TWO9	203	217	180	TWRS CESIUM & STRONTIUM CAPSULE DISPOSITION	128	128	128	914946	м	М	۱ ا	Y	Recommend to RL preferred method for processing capsules for their disposal as HLW in the geologic repository. Trade studies and possibly an EM-50 funded process demonstration will be performed prior to issuance of the Phase II RFP.
30	TWRS	Kinzer	Ųmek	TW04	192	173	181	TWRS TANK FARM CLOSURE	252	436	412	915358	١.	L	M	Y	Management, planning, and systems definition including a regulatory required closure work plan, performance assessment, and required field testing for a tank farm operable unit closure demonstration, completion of SST closure, completion of DST closure.
1						١							1		Ī		1
30	TWRS	Kinzer	Umek	TW05	110	82	1	TWRS DISPOSAL RISK REDUCTION (ALT PATH)	267	1800		915358	ſ		[
30	Waste Mgmt	Hansen	Mattsson	W#/04	183A	164	183	TRU RETRIEVAL PH. I, W-113		808		915358	H	н	H	Y	Provides Phase I ratrieval of TRU waste from one underground trench for continuous processing within WRAP 1; in compliance with the Hanford EIS ROD to permit final closure of the Burtal Grounds. Remove half of the plutonium inventory of post 1970 TRU.
30	Waste Mgmt	Hansen	Matisson	V/MO4	167	127	184	2708-T DECONTAMINATION OPERATIONS	2528	1609	1870	917228		М		Y	Provides decontamination and waste verification activities. Services include low-dose beta-gamma decontamination and waste verification in the 2706-T/TA facility.
30	Waste Mgmt	Hansen	Mattisson	VAHO8	83	20	185	Laboratory Facility Life Extension	1351		2872	920100	L	L.	۱ ا	Y	222-S Laboratory upgrades required for capability and capacity to respond to programmatic sample analysis requests. Complies with federal and state regulations, and DOE orders.
30	TWRS	Kinzer	Umek	TW02	204	217	186	TWRS FLAMMABLE GAS ADDIT'L MONITORING UPGRADES		5000	2000	922100	М	M	×	Y	SHMS for 10 tanks in FY99, in-tank cameras for 2 DSTs in FY99 and FY99, additional DST flow meters in FY99/FY99, and NFPA ventilation upgrades.
30	Waste Mgmt	Hansen	Mattason	WMOS	200	212	187	Laboratory Consolidation	594		1000	923100	L	L	١.	Y	Transitioning of analytical operations from decentralized labs to either on-site or commercial laboratories.
60	FT	Knolimeyer	Olguin	TP04	190	169	188	300 Area Shuldown (313 Building)	878	871	3111	926211	L.	M	н	Y	Provides for 300 Area Fuel Supply shuldown and 313S Building Isolation
30	Waste Mgmt	Hansen	Mattason	WM03	201	212	189	CWC/LLBG OPERATIONS	1011		687	926878		L		Y	Provides radioactive surface area reduction and deep trench development and excavation. The stabilization of numerous trench areas with the 200 West Area Low
					{	Í							ſ		[•	Level Burial Grounds is also provided.
60	FT	Knollmayer	Olguin	TP11	188	167	1	309/PRTR Deactivation	1276	1362	1200	928078	1 H	•-	н	Y	Complete cleanout and stabilization; turnover to ERC.
30	Vasta Mgmt	Hansen	Mattason	VA405	197	207	191	340 Deadlystion/Shuldown	200		642	925720	`	M	٠	Y	Supports activities required for the safe and efficient closeout of the 340 Waste Handling Facility. Supports TPA, RCRA CAA and other state/federal requirements.
60	FT	Knolmeyer	Olguin	1 P10	186A	170	192	Accelerated Descrivation Projects				925720	L	M	١	Y	Provides for planning and deactivation of misc. contaminated facilities, primarily in the 200 Areas.
40	ER	Bauer	M.C. Hughes	ER02	160	120	193	200 IU REMEDIAL ACTION - ASSESSMENT	1		į	928720	L	M	н	Y	Initiate 200 Area assessment
30	TWRS	Kinzer	Umek	TW02	179	135	194	TWRS PUMP & DISPOSE C-103 ORGANIC LAYER]		j	928720	1		J]]
60	FT	Knolimeyer	Olguin	TPO9	202	215	195	K Basin Deactivation	1		500	929220	м	M i	М	Y	Provides for initial planning for K Basin deactivation.
30	Waste Mgmt	Hansen	Mattsson	WM04	185A	163	198	Phase II TRU Retrieval W-211				929220	Н	H	H	Y	TRU Retrieval Phase II (W-221) provides for the retrieval of remote handled (RH) TRU waste twenty five underground trenches for continuous processing within WRAP 1.
30	Waste Mgml	Hansen	Mattssorr	V/MO4	189A	153	197	Caisson Retrieval W-156				929220	н	н	н	Y	The Caisson Retrieval Project (W-156) provides for the retrieval of remote handled (RH) TRU waste from four underground caissons in the 200 West Area.
60	FT	Knollmeyer	Olguin	TP11	196A	167	198	FMEF Deachystion				929220	l	L		Y	Provides for FMEF deadlystion.

WORKING DRAFT - MARCH 11, 1997

	Cross R	oference !	dentification	•		Dd/	ority			Y '97-'9	9		ĒΥ	'99 RIS	sk	Co	mplian	ca I	WHAT ARE WE BUYING?
	01023 [1	010101100 1	acii Bii Çita oi	•		' ' "	31113		i '					aluati		-		·	THAT AND TO DO THE O
<u> </u>		DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999		-	alaea.	"" {				
EM		PROGRAM	PROJECT		1	95	99		Est.	Est	Est.	CUM.			ı	E.O.		i	
OFF	RL PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP	EN	12068	DNF58	Other	
30	Waste Mgmt	Hansen	Matteson	WM04	157A	127	199	Remote-Handled Waste Treatment (M-91)	1130			929220		M	_	Y			Provides high-dose and dual survey (beta-gamma and alpha) decontamination
[- 1	ll .	i		İ				Í					Í	services, canyon transition operations and spent nuclear fuel removal at T-Plant.
30	Waste Mgmt	Nansen	Matteson	WMO4	ARS	42	200	T Plent Canyon Operations	3277	4000		929220		М	J			Y	Base funds some customers request decontamination activity
30	Waste Momt	Hansen	Matteson	VM/08	198	207		W367 222-8 Ancilliary Upgrades	i		87	929307		Ł.	1			l	Provide additional manipulator repair stations capability, cleaning, equipment decon,
-															Į			Ì	and laundry space for 222-S
30	Wasie Momt	Hansen	Metteson	WM06 -	199	207	202	Outyear Project Support				929307							Engineering studies, functional design criteria, and general plant projects required for
ł				•			i						1		- 1			- 1	capability and capacity to respond to programmatic sample analysis requirements.
30	Waste Mont	Hansen	Matisson	WAAG3	195A	185	203	LLBG Closure				929307	м	м	м			γĺ	Provides the strategy development, finalization of design, and utilimate installation of
"			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,	1			ł						1				final closure covers for the burial grounds in the 200 East and West Areas. TRU
																			retrieval activities must be performed prior to burial ground cover installation (TRU
ĺ		V	Olavia	TP14	400.4	155	204	HSF/300 Area Revitelization	Í			929307	١.	м	. 1	Y		- 1	Provides for initial planning for Hanford Surplus Facilities/300 Area Revitalization.
60	r:	Knollmeyer	Oʻguin	1714	193A	155	204	NSPISOU AFAIR REVIEW CERCON	J			******	٦	m	١ ١	•			Provides for same placeting for married discipling Pacificanscon Area (Gallantzator).
30	TWRS	Kinzer	Umek	TW03	184A	156	205	TWRS PROGRAM RESERVE		147		929307			ļ				Program reserve set-exide
30	TWRS	Kinzer	Umek	TW05	111	83	206	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH				929307			1				
60	Waste Mgmt	Hansen	Williams	WM01	261	ll	207	K Basin Skidge Treatment				929307			- 1			1	For budgeting purposes, this activity reflects planning for sludge treatment and/or
l						1		·				1			- 1				storage, starting in Fiscal Year 2001. Actual treatment and/or storage not included.
70	Landiord	Knošmeyer	McGinley	TP13	2498	168	208	Disposition of Vacant GPFs/Mortgage Reduction				929307	н	н	н			1	Increased building demosition activity for mortgage reduction
70	Landlord	Knožmeyer	McGinley	TP13	2488	165	209	Essential Site Infrastructure Maintenance	Í		İ	929307	н	н	М			Y	Road overlays/chip seals, records mgmt. equipment, 3719 roof replacement, and
]]							İ		1				mobile lactical command unit (funding reductions in FY 1997).
30	TWRS	Kinzer	Umek	TW04	244B	158		TWRS SST RETRIEVAL	ı			929307	L.						
30	SCI & TECH	Rosse期	Fulton	STO1	227B	100		PNNL WASTE OPER & MGMT - LEGACY WASTE		2000	00000	929307 949307	™	Н	н			٠,	Provides mgmt and disposal of PNNL legacy wastes
		48	11b	701.00	262 264			Year 2000 Conversion Project / Legacy Software - Indirect TWRS Private Vendor Utilities Phase I		20000	20000	949307							Mods to Hanford computer systems, equipment and instruments
30	TWRS	Kinzer	Umek	TW05 OT01	228	90		Site System integration	ļ	1000	1000	950307			ı				Site wide Systems Integration
70 60	Mis. Support	Higgins Knolimeyer	Brennen Olguin	TP10	265	"		FACILITY S&M EXTENSION (Accelerated Deactivation)			,	950307			1			i	and the of grown mark and t
1	Mis. Support	Murphy	none	OT01	265			ROF		3892		950307			ı			ļ	
	mis, Support	ымру	100 to		200	<u> </u>						3.		1,71					
المجار																		1	
		-				ļļ .		LOW SCENARIO Subtobal:	1091686	968200	950307				1				
1						ii	Ì		i			i i	1						•
		* 14 .	And the Angelogical				7.	en distribution of the second second		100					Ŧ	3 7	100	100	The state of the s

Cross	Peferonce	dentificatio			Deie	rity		E	Y '97-'99			EVO	9 RISK	C.	ompliar	ico.	WHAT ARE WE BUYING?
Ciossi	Vatatati ca	identilicatio	f1	1	FIR	nicy		"	1 51-55		1		_	1 "	ninhiiai	ice	HAN ARE WE BUTING!
	505.50				<u> </u>		<u></u>		D/ 4000	FY 1999		Eva	luation	 			
EM	DOE-RL PROGRAM	CONTRACTOR PROJECT		1	98	99	1	FY 1997 Est.	FY 1996 Est.	Est	CUM.	1		E.O.			
OFF RLPROG	MANAGER	DIRECTOR	PBS #	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP EN	12088	DNFSB	Other	
40 ER	Bauer	M.C. Hughes	EROS	36	32	217	GW MGT CERCLARCRA MONITORING & REPORTING	-			950307	1	L H	Y			Site wide Groundwater and Environmental Monitoring
40 ER	Bauer	M.C. Hughes	ER10	91	60	218	RL PROGRAM MANAGEMENT AND SUPPORT	[]			950307	1		ΙΥ			Management and Oversight
40 ER	Bauer	M.C. Hughes	ER03	148	114	219	300 FF SOURCE REMEDIAL ACTION	11		841	951148	м	м н	ÌΥ			Required to meet TPA milestone for completion of remediation
40 ER	Bauer	M.C. Hughes	ER06	108A	107	220	100 AREA REACTOR ISS	!1	1700	8823	959971	м	H M	Y			Required to maintain commitments for TPA
40 ER	Bauer	M.C. Hughes	ER01	152	118	221	100 NR SOURCE REMEDIAL ACTION	ll		3336	963307	м	м н	l y			Required to initiate remediation in accordance with the ROD
40 ER	Bauer	M.C. Hughes	ER02	191A	119	222	200 NPL COMMON ASSESSMENT / REMEDIAL ACTION	11			963307	L	м н	Y			Initiate 200 Area assessment
40 ER	Bauer	M.C. Hughes	EROS	161A	120	223	COL RIVER COMPREHENSIVE IMPACT ASSESS	[[1000	1000	964307	L	м н	Y			Implement CRCIA recommendations
70 Mis. Support	Murphy	none	OT01	267	1	224	ROF / Mission Support Adjustment	! }	-2700		964307	Į		Ĭ			
30 Waste Momt	Hansen	Mattason	V/M04	89C	42	225	T Plant Canyon Operations	11			964307	1	M	1		Y	Carryon operation are paid for by customer organizations.
60 Waste Momt	Hansen	Williams	V/M01	268	1	226	K Basin Studge Treatment	((į	964307	1		ĺ			For budgeting purposes, this activity reflects planning for studge treatment and/or
]] []									storage, continuing into Fiscal Year @002. Actual treatment and/or storage is not included.
70 Landford	Knolimeyer	McGinley	TP13	249C	165	227	Disposition of Vacant GPFs/Mortgage Reduction	}}		3000	987307	н	н н	1			Increased building demolition activity for mortgage reduction
70 Eundlord	Knollmeyer	McGinley	TP13	248C	185	228	Essential Site Infrastructure Maintenance			8885	976192	н	н м			Y	Road overlays/chip seals, records mgmt. equipment, 3719 roof replacement, and mobile tactical command unit (funding reductions in FY 1997).
30 SCI & TECH	Rosselli	Fulton	8T01	227B	100	229	PNNL WASTE OPER & MGMT - LEGACY WASTE			2000	978192	М	н н	ļ		Y	Provides mgmt and disposal of PNNL legacy wastes
				269		230	Indirect Reduction Target			11400	969592						These indirect reduction targets are currently not planned. If these targets cannot be met and are passed onto the Projects, the schedule will be impacted and the Total Project Cost (TPC) will increase.
70 Mis. Support	Higgins	none	OT01	126A	98	231	Site Planning & Integration Project				969592					Y	Direction & coordination of Site Baseline preparation, annual site budget submittal, monthly performance reporting.
30 TWRS	Kinzer	Umek	TWD3	1698	129	232	TWRS TF RES & SAFE OPS (W-314)				969592				•		Upgrades to tank ventilation systems on DST ferms 241-AN, AP, AW, SY, 241-AY, AZ, SST farms 241-SX and Double-contained receiver tank 244-A. Refurbish or replace outdated/failed DST instrumentation and data acquistion/analysis systems as needed to impro
30 Waste Mgmt	Hansen	Mattsson	WWO4	270		233	Sodium Treatment			6000	99 5592				M		Provides for the commercial insulment of the radioactive sodium metal which will enable the early decommissioning of two storage building.
70 Landford	Knollmayer	McGinley	TP13	271	1	234	FACILITY S&M EXTENSION	! }			995592	ł		l			
30 Waste Mgmt	Hansen	Mattsson	VAN04	1098	122	235	RMW TREATMENT / DISPOSAL			10000	1005592	L	L L	Y.			Provides for a two year delay in several mixed waste treatment and disposal activities as defined under TPA milestone M-91. Storage capacity within the Central Waste Complex will not be reduced and activities to enable direct disposal will be curtaited.
30 Waste Mgmt	Hansen	Mattason	VMO4	1948	187	236	WRAP OPERATIONS			1800	1007392	н	н н	٧			Provides a two year delay in TRU operations within WRAP-1 facility. This delays tuffilment of TPA milestone M-91 requirements and shipping of 50% of packaged TRU waste to WIPP will not be possible.
30 Waste Mgmt	Hansen	Mattsson	VM04	1838	164	237	TRU RETRIEVAL PH. I, W-113			17902	1025294	н	н Н	Y			Provides for a two year delay in the initial ratrieval of buried TRU waste containers from one underground trench. Delays fulfillment of TPA M-91 milestone requirements. Buried TRU containers will continue to degrade which makes future afforts more cos
30 Waste Mgmt	Hansen	Matisson	WM04	1858	163	238	Phase II TRU Retrieval W-211			1826	1027120	н	н н	٧			Provides for a two year delay in the initial retrieval of buried TRU waste containers within 25 underground trench. Delays fulfilment of TPA M-91 milestone requirements. Buried TRU containers will continue to degrade which makes future efforts more cos
60 FT	Knoimeyer	Olguin	TP10	166B	170	239	Accelerated Deactivation Projects			3840	1030960	L	M L	٧			Provides for planning and deactivation of misc. contaminated facilities, primarily in the 200 Areas.
30 Waste Mgmt	Hansen	Matissor-	WM04	187C	127	240	Remote-Handled Waste Treatment (N-91)				1030960		м	Y			Provides for no high-dose and dual survey (beta-gamma and alpha) decontamination services and T Plant carryon transition activities. Impacts waste tank characterization activities and increases disposal costs to other projects.
)				ı	Í	1	1	11			ı .	Ŀ		ł			!

WORKING DRAFT - MARCH 11, 1997

Cross Reference Gentification Fronty Fro							-	-:-	<u></u>		37 107 10			-	00 0101				The state of the s
Column C		Cross R	eterence l	dentificatio	n	l	Pric	rity		1 +	Y '97-'9	9					Con	npliance	WHAT ARE WE BUYING?
Marked Price Pri	1							1	<u> </u>	L			<u> </u>	Eva	aluation	1			
Fig. Part			DOE-RL							1									
						ł	1						_						<u>}</u>
FT Nonlinger Open Trid 1905 15 24 19700 Area Rentalization 4.50 1005460 L M L V Provides to held grant of all or untiling grant will or consequent will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to held grant of the secondary will accordance with providing to death and provides to death and provides to held grant of the secondary will accordance with providing to death and provides to			-							Cost	Cost	Cost				124	068 [DNFSB O	
Description Processor Pr	30	Waste Mgmt	Hansen	Matteson	VVM04	189C	163	241	Caisson Retneval W-100	ł			1030960	H	н н		T		
20 Water Mgm Hawarn Mettson VMAIS 1956 195 243 LISG Cleave 100	I	FT	Knolimever	Olovin	TP14	1930	155	242	HSFROS Area Revitatization	1		4500	1035460	1	ш	Ι,	Y		F 4
Might Scenuting Code 173-020 for alphy pass. Potential increases in risk of poordwise congruence of the property of poordwise congruence of the poordwise congruence o	1 ~		14/0/2/10/0	O-gan.	** 1-4	,,,,,,	"			ł				1		1	•		
Part	30	Waste Mgmt	Hansen	Matisson	VMO3	195C	185	243	LLBG Closure	l			1035460	М	м м	1			Y Delays the planning for closure of the Low Level Burial grounds in accordance with
MICH SCEMARIO SLAteast	Ì					ł	1			1			1	1		1			
Fig.	L															_L			
SR Baser M. C. Hopker Erol 30 32 24 OW NOT CERCLAGEA MONTORING & REPORTING 54 2000 2000 2007440 L. L. H. Y. Y.	4.4	grade and the second	$V_{\rm total} = a^{-1} \left(1 + \alpha + 2b \right)^{-1}$	Section of the	$e_{ij} = e_{ij} \omega^i e^{ik_i},$				Disputation in product in my to extra section without the contraction		4.5				3 - 111	-	<u>' </u>	10 E E	्राक्रमी है कि है कि कार प्रकारी है। जोड़ के दे के प्रकार के कि कि कि कि कि कि कि कि कि कि कि कि कि
SR Baser M. C. Hopker Erol 30 32 24 OW NOT CERCLAGEA MONTORING & REPORTING 54 2000 2000 2007440 L. L. H. Y. Y.						1	l	1				4005400							
## Baser M.C. Hughes Ends 32 24 (MWT CERCLARGER) AND TOTRING REPORTING 51 200 200 200 200 200 400 M. H. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the control	i					İ			HIGH SCENARIO SUDISIBIL	1091000	956200	1035460		(1			
## Baser M.C. Hughes Ends 32 24 (MWT CERCLARGER) AND TOTRING REPORTING 51 200 200 200 200 200 400 M. H. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the ment Thankstron cerce) with the M. 107 240 M. M. H. Y. Brawford to ment Thankstron cerce (and the control of the control											>								
## Baser* M. C. No. No. 1967 per 105A 1974 14 245 14							32				2000	. —		-	<u> </u>				
## Search M.C. Nagher ER05 152 1				-			1			1				1 -			•		11 · · · · · · · · · · · · · · · · · ·
## Regular M.C. Nughes ER01 152 116 27 117 248 100 NR SOURCE REMEDIAL ACTION 392 410 2444 1050074 M. M. H. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. H. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. H. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. H. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. H. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. M. M. Y. Required to hillian amendation in accordance with the RDD 10150 1050074 M. M. M. M. M. M. M. M. M. M. M. M. M.	1									1				,	H M	Ι,	Ý		
20 Vista Mgmt Hansen Metikkon WAM24 1818 127 248 Remote-Handled Veste Transmert (M-91) 1050 1050074 M Y Provides bigh-door and dast survey (Veste gamma and sphall decorptant values and spent nuclear fuel removal at 7-Plant. 30 TWRS Kinzer Umak TW03 204.2 129 250 TWRS INTIAL DST RETRIEVAL W-211 3828 15640 1055714 M M M Y To instant pumps and related systems in face DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on an application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade to be visited into DST on application. Upgrade application of the upgrade of ST into DST on application. Upgrade application of the Upgrade application application. Upgrade application application. Upgrade application and details on application. Upgrade application application. Upgrade application application. Upgrade application application. Upgrade application application. Upgrade application application. Upgrade application application. Upgrade application application application. Upgrade application application. Upgrade applicati	1	=	=				l.			392		2464		м		,	Ÿ		11 '
30 TWRS Knzer Umak TWO4 204.1 53 249 TWRS NITURU DST RETRIEVAL W-211 392.8 15640 1068774 M M M Y To instal town thise pumps and naciser feel removal at 7-Plant. 10787 1479 1				-			1		t i				l i	'''			-		11 '
30 TWRS Krizer Umak TW01 240 132 251 TARK WASTE CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 11247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHARACTERIZATION -	~	140816 Hilbert	112112011	Malweon	11///0-1	10.5] ~						,,,,,,,				•		
30 TWRS Krizer Umak TW01 240 132 251 TARK WASTE CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHAR 1247 A) 11247 A) 1124714 Y CHARACTERIZATION - RECOVER TPA (CHARACTERIZATION -	Į.					ŀ	1			1				1		i			
20 TWRS Kinzer Umek TWG3 204.2 129 250 TWRS TR RES & SAFE OPS (W-314) 500 14000 1079714 M M M M Y SUpposed to table contained more and set acquisition systems on DST farms 241-XM, AP, AW, SY, 241-XM,	30	TWRS	Kinzer	Umek	TW04	204.1	83	249	TWRS INITIAL DST RETRIEVAL W-211		3925	15640	1065714	М	M M	1	Y		53
SST fram: 241-SX and Double-contained receiver tank 244. Returbish or replace outdated failed DST instrumentation and data acquisition/analysis systems as needed improved to the first of	1					1					5000	44000		۱		1.			[1] The state of t
30 TWRS Kitzer Umek TW01 240 101 252 101 32 251 TANK WASTE CHARACTERIZATION - RECOVER TPA (CHAR 44000 45000 1124714 9	30	TWRS	Kinzer	Umek	11403	204.2	129	250	TWRS TR RES & SAFE OPS (W-314)		5000	14000	10/9/14) M	м м	1	Y		
30 TWRS Kinzer Umek TW01 240 132 251 TANK WASTE CHARACTERIZATION - RECOVER TPA (CHAR 30 FT Knodmeyer Oljuin TPOS 229 101 252 251 TANK WASTE CHARACTERIZATION - RECOVER TPA (CHAR 30 TWRS Kinzer Umek TW01 234 135 253 TWRS Kinzer Umek TW03 235 131 254 TWRS CHARZAT CREW CONTINUITY \$ STD SCHED. RECOV 1500 1125129 7 TWRS Kinzer Umek TW05 211 59 255 TWRS RAW STORAGE/DISPOSAL 3864 540 1125658 7 TWRS RAW STORAGE/DISPOSAL 3864 540 1125658 7 TWRS Kinzer Umek TW05 210 523 17 STEWIOR HISTORIC BUILDINGS MITIGATION 297 461 45 1125714 7 TWRS Kinzer Umek TW05 216 53 258 TWRS LAW STORAGE/DISPOSAL 3864 540 1125658 7 TWRS Kinzer Umek TW05 216 53 258 TWRS LAW STORAGE/DISPOSAL 3864 540 1125658 7 TWRS LAW STORAGE/DISPOSAL 3864 540 1125658 7 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS Kinzer Umek TW05 216 53 258 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW STORAGE/DISPOSAL 3864 540 1125679 TWRS LAW SUPPORT PHASE II 5869 1127563 TWRS LAW SUPPORT PHASE II 5869 1127563 TWRS LAW SUPPORT PHASE II 5869 TWRS LAW																1			
30 FT Knotmeyer Olguin TPO8 229 101 252 BC-9f Cleanout 1247 3103 1124714 Y Provides removal of 3 million curies in support of TPA milestone M-89-02. 30 TWRS Knizer Umek TWO5 211 89 255 TWRS Clarer Umek TWO5 221 88 255 TWRS Clarer Umek TWO9 220 88 256 TWRS Clarer Umek TWO9 220 88 256 TWRS Clarer Umek TWO5 216 89 255 TWRS Clarer Umek TWO5 216 88 256 TWRS Clarer Umek TWO5 216 88 256 TWRS Clarer Umek TWO5 216 83 258 TWRS Clarer Umek TWO5 216 83 258 TWRS Clarer Umek TWO5 217 89 250 TWRS Knizer Umek TWO5 218 83 259 TWRS Clarer Umek TWO5 218 83 259 TWRS Clarer Umek TWO5 218 83 259 TWRS Clarer Umek TWO5 217 83 259 TWRS Clarer Umek TWO5 217 83 259 TWRS LAW SUPPORT PHASE II 1510 TWRS Knizer Umek TWO5 217 83 259 TWRS LAW SUPPORT PHASE II 1510 TWRS Knizer Umek TWO5 217 83 259 TWRS LAW SUPPORT PHASE II 1510 TWRS Knizer Umek TWO5 217 83 259 TWRS LAW SUPPORT PHASE II 1510 TWRS Knizer Umek TWO5 217 80 200 TWRS Knizer Umek TWO5 217 80 200 TWRS Knizer Umek TWO5 217 80 250 TWRS LAW SUPPORT PHASE II 1510 TWRS LAW SUPPORT PHASE	1					l	j	1]					Į		1			impro
30 TWRS Kinzer Umek TW01 234 135 253 TWRS CHARZIN CREW CONTINUITY & STD SCHED. RECOV MARKINGMAPPING UNDERGROUND LINES 200EW 1500 1126129 Y 17WRS Kinzer Umek TW05 211 89 255 TWRS CHARZIN CREW CONTINUITY & STD SCHED. RECOV MARKINGMAPPING UNDERGROUND LINES 200EW 1500 1126129 Y 17WRS Kinzer Umek TW05 220 88 256 TWRS IAW STORAGEDISPOSAL 3864 540 1126669 Y 17WRS LAW SUPPORT PHASE II 1518 1128714 Y 17WRS LAW SUPPORT PHASE II 1518 1128099 Y 17WRS Kinzer Umek TW05 217 83 259 TWRS Kinzer Umek TW05 217 83 259 TWRS Kinzer Umek TW05 217 83 259 TWRS LAW SUPPORT PHASE II 1518 1128099 Y 17WRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 173 260 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 TWRS TANK FARM CLOSURE 100 TWRS TANK FARM CLOSUR	30	TWRS	Kinzer	Umek	TW01	240	132	251	TANK WASTE CHARACTERIZATION - RECOVER TPA (CHAR		44000	45000	1124714	1		1	Y		
10 17 17 17 17 18 18 18 18		FT	Knollmeyer	Olguin	TP08	229	101	252	B-Cell Cleanout	1247	3103		1124714	1		1	Y		Provides removal of 3 million curies in support of TPA milestone M-89-02.
30 TWRS Kinzer Umek TW05 211 59 255 TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH 2800 1125129 Y 7	30	TWRS	Kinzer	Umek	TW01	234	135	253	TWRS CHAR'ZN CREW CONTINUITY & STD SCHED. RECOV			1415	1126129	1		1	Y		
30 TWRS Kinzer Umek TW05 211 69 255 TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH 2800 1126129 7 Will 1126129	i			Umek	TWO3	235	131	254	MARKING/MAPPING UNDERGROUND LINES 200E/W		1500		1126129	1		1	Y		
70 Mis. Support Resmussion Bryce OT01 223 97 257 SITEMIDE HISTORIC BUILDINGS MITIGATION 297 461 45 1126714 Y 30 TWRS Kinzer Umek TW05 216 83 258 TWRS LAW Support PHASE II 5518 1129099 Y 30 TWRS Kinzer Umek TW04 253 173 260 TWRS Kinzer Umek TW04 253 1191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 769 500 4260 1133601 L M H Y Compliance Level I (FY1996-FY1999) 1101518 1062202 1133601		TWRS	Kinzer	Umek	TW05	211	69	255	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH		2800		1126129	1		'	Y		
30 TWRS Kinzer Umek TW05 218 83 258 TWRS LAW SUPPORT PHASE II 515 1129099 Y 30 TWRS Kinzer Umek TW04 253 173 260 TWRS TANK FARM CLOSURE 387 242 1129341 Y 40 ER Bauer M.C. Hughes ER02 191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 769 500 4260 1133601 L M H Y Initiate 200 Area assessment Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	30	TWRS	Kinzer	Umek	71409	220	88	256	TWRS ILAW STORAGE/DISPOSAL		3864	540	1126669	ļ		1	Y		
30 TWRS Kinzer Umek TW05 216 83 258 TWRS LAW SUPPORT PHASE II 869 1127583 1129099 Y 30 TWRS Kinzer Umek TW04 253 173 260 TWRS TANK FARM CLOSURE 387 242 1129341 Y 40 ER Bauer M.C. Hughes ER02 191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 789 500 4260 1133601 L M H Y Initiate 200 Area assessment Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	70	Mis, Support	Rasmussen	Bryce	OT01	223	97	257	SITEWIDE HISTORIC BUILDINGS MITIGATION	297	461	45	1126714						. I transact many obligation and any or the billion to another transfer and desired in
30 TWRS Kinzer Umek TW04 253 173 260 TWRS TANK FARM CLOSURE 387 242 1129341 Y 100 ER Bauer M.C. Hughes ER02 191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 769 500 4260 1133601 L M H Y Initiate 200 Area assessment Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	ł	•••				Ì	ł			l				ł		1			(National Historic Preservation Act).
30 TWRS Kinzer Umek TW04 253 173 260 TWRS TANK FARM CLOSURE 387 242 1129341 Y Initiate 200 Area assessment 40 ER Bauer M.C. Hughes ER02 191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 769 500 4260 1133601 L M H Y Initiate 200 Area assessment Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	30	TWRS	Kinzer		• • • •		1	1		ı							Υ		· · · · · · · · · · · · · · · · · · ·
40 ER Bauer M.C. Hughes ER02 191A 119 261 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 769 500 4260 1133601 L M H Y Initiate 200 Area assessment Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	30	TWRS	Kinzer				i		t "				(1			•	Υ		1
Compliance Level I (FY1998-FY1999) 1101518 1062202 1133601	30	TWRS	Kinzer						1					1.			Y		
Compliance Level I (FY1996-FY1999) 1101518 1062202 1133601	40	ER .	Bauer	M.C. Hughes	ER02	191A	119	261	200 NPL COMMON ASSESSMENT / REMEDIAL ACTION	789	500	4260	1133601	L	м к		Y		18
		:			(4) J	,												F 17 7	The first of the control of the cont
	1		_			ł	ì				4000000	*******	l i	ł		1			
	1						1		Compliance Level I (FY1995-FY1999)	1101518	1002202	1133001				Į.			· •
	L.					<u>.</u> <u>.</u>	L]							┸_			

									27 10 - 10			-	22 21214		WHAT A DE ME DIDWINGS
Cros	s Reference	ldentificati	on	- 1	Pric	rity		1	Y '97-'9	9	Ìl		99 RISK	Compliance	WHAT ARE WE BUYING?
<u> </u>					L							Ev	aluation		
	DOE-RL	CONTRACTOR			ſ			FY 1997	FY 1996	FY 1999					
OFF RLPROG	PROGRAM	PROJECT			98	99	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	PS	SP EN	E.O. 12068 DNFSB Other	
OFF RL PROG Waste Mo		DIRECTOR	PBS#	UAS# 1898	PRI 163	PR)	Caisson Retrieval		COST	461	1134062	F-		Y 2000 - 2000 - 2000	The Caisson Retrieval Project (W-154) provides for the retrieval of remote handled (RH)
1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(included)	Time.		"		: 11				.,,	1	**		TRU waste from four underground calesons in the 200 West Area.
[[1	- ('i					1	1		
30 TWRS	Kinzer	Umek	TW05	237	134	263	TWRS IHLW - STORAGE	İ			1134062	İ		Y	
30 TWRS	Kinzer	Umek	TW04	2444	158	264	TWRS SST RETRIEVAL				1134052	1	1	Y	
30 TWRS	Kinzer	Umek	TW05	252	177	265	TWRS HLW PHASE I				1134062			Y	
30 SCIATEO		Fulton	STO1	228	100	266	PNNL WMOC: COMPLIANCE OVERSIGHT & SUPPORT	992	622	351	1134413	1		[Y	Provides compliance with 10 CFR 834; RCRA / P2 enhanced compliance
30 FT	Knolimeyer	Olguin	TP08	205	14	267	324/327 Deactivation		1900		1134413	1		Y	Provides planning in support of 324/327, facility characterization and final S&M plans.
70 Mis. Supp	ort Rasmussen	Adair	OT01	232	125	268	HANFORD ENVIRONMENTAL MONITORING	417	324	100	1134513	1		Υ	Measures/assesses Hanford Reach contaminants and effects
30 TWRS	Kinzer	Umek	TW05	215	83	269	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH		-		1134513	l		Y	
30 TWRS	Kinzer	Umek	TW09	219	88		TWRS CESIUM & STRONTIUM CAPSULE DISPOSITION			330	1134843	1		Υ	
70 Mis. Supp		Bryce	OT01	242	149	271	HANFORD ECOSYSTEM REG COMPLIANCE	210	215	221	1135064	1	M U	Y	300/1100 Area NEPA compliance; bio resources riigmt data
30 Waste Mg		Mattason	WMOS	207	20	272	Laboratory Facility Life Extension		2868	İ	1135064	[Y	222-S Laboratory upgrades required for capability and capacity to respond to
		-			1	ł	· ·	ļ			i i	١.			programmatic sample analysis. Complies with federal and state regulations, and DOE
1				ſ	ĺ							1			orders.
60 .FT	Knollmayer	Olguin	TP06	222	93	273	Project W-460, Plutonium Stabilization & Handling (PuSH)		2800		1135064			Y	Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone
Linear St. No. 5 (1)	est to the second	. 14 - 8172.0			r segion e		and the state of t	e est st			i de estat.	-	# 1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	s in a met de la la propose esperat ou	n e all'andresia hencama per la chimaggi tradit na escrib mologo a camang mange gradi. I
1				l			Compliance Level II (FY2000-FY2006)	1103137	1070931	1135084				· ·	
				- 1	[, , , , , , , , , , , , , , , , , , ,								
Sala Sala Sala	of Part of the second	2 7 1 FOSSE	March 1 To			w, a c	网络人名 化对邻二烯化二烯酚 医抗血血管	وقرواها والمحاس	The English of	41 grains	Arthur Br		Marine James	2. Profile 医糖糖加加油	*************************************
30 TWRS	Kinzer	Umek	TW04	209	84	274	TWRS DST WASTE RETRIEVAL				1135064			Υ	
70 Mis Supp	xt Rasmusaen	Bryce	OT01	243	150	275	NHPA 110 COMPLIANCE / WANAPUM TRIBE PARTICIPATIO	L	181	82	1135148	<u> </u>		Y	Proactive assessment of cultural properties; Wanapum Involvement
भ [®] त देशके दिस्क	· 1000年	58 \$ 180 \$ 1 C	Same of Spirit	a - 17	110	5 - 1	្នាស់សម្រាប់ ស្រុកបាន បានស្ថា និង ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១		e en egi	ng Kabupatèn	Jacobs an Ang		in the second	ମ୍ ଓ ସମ୍ୟାନ୍ତ	Experience of the second of th
			_	1	1							į	i		
1				1			Compliance Level III (FY2006-Beyond)	1103137	1071112	1135146	i	i i			
l							g i kalan najar i kagakaja kasar in produceja. No dan policing a filosofi di maj				1 m	-		žienijose o najvojeka je ika	
70 HAMMER	Ollero	Pilon	HM01	208	71	276	Impt. Eval, Continuous Improvement, Ed. and Training Program		es in the	850		М	нн	Y	Operate the Learning Resource Center
1		Mattason	WMO4	230	122	ľ	RAW TREATMENT / DISPOSAL	1	5000		ł i	1 "	. ,	·	Continues activities related to nonthermal treatment
30 Waste Mg	nt rummen Krizer	Umek		1	, ····			1	2485	1128					
30 TWRS			IWUZ	236 1	135	278	TIMES FUMP & DISPUSE GIUS UNGANO LA TER	11							
en et			TW02 TP04	238 250	135		TWRS PUMP & DISPOSE C-103 ORGANIC LAYER 300 Area Shuldown		2665	į	l i	ł	i		Provides for 300 Area Fuel Supply shutdown and 313S Building Isolation.
60 FT	Knoämeyer	Olguin Brennan	1902 1704 OT01	238 250 224	135 169 98	279	• · · · · · · · · · · · · · · · · · · ·		2665 689						Provides for 300 Area Fuel Supply shutdown and 313S Building Isolation.
70 Mis. Supp	Knoëmeyer ort Higgins	Olguin	TPO4	250	169	279 280	300 Area Shuldown	1137		526		м	н н		Provides for 300 Area Fuel Supply shutdown and 313S Building Isolation. Provides mgmt and disposal of PNNL legacy wastes
70 Mis. Supp. 30 SCI & TEC	Knoëmeyer ort Higgins iH Rosselli	Olguin Brennan	TPO4 OTO1	250 224	169 98	279 280 281	300 Area Shutdown Site Planning & Integration Project	1137	689	526		м	н н		
70 Mis. Supp 30 SCI & TEC 30 Waste Mg	Knoëmeyer on Higgins th Rosselli mt Hansen	Olguin Brennan Fulton	TP04 OT01 STO1	250 224 227A	169 98 100	279 280 281	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE	1137	689 3947	526		м	нн		
70 Mis. Supp 30 SCI & TEC 30 Waste Mg 30 Waste Mg	Knokmeyer on Higgins tH Rosselli mi Hansen tHansen	Olguin Brennen Fulton Mattsson	TP04 OT01 STO1 WAXOS	250 224 227A 206	169 98 100 20	279 280 281 282	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations	1137	689 3947 1995	526		м	н н		
70 Mis. Supp 30 SCI & TEC 30 Waste Mg	Knotmeyer ort Higgins tH Rossett int Hansen int Hansen int Hansen	Olguin Brennan Fulton Mattsson Mattsson	TP04 OT01 STO1 WAXO6	250 224 227A 206 254	169 58 100 20 187	279 280 281 282 283	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WRAP OPERATIONS	1137	689 3947 1995 2483	526		M			Provides mgmt and disposal of PNNL legacy wastes
70 Mis. Supp 30 SCI & TEC 30 Waste Mg 30 Waste Mg 30 Waste Mg	Knotmeyer Knotmeyer Higgins	Olguin Brennan Fulton Mattsson Mattsson	TPO4 OT01 STO1 WAXOS WAXO4 WAXO3	250 224 227A 206 254 233	169 98 100 20 187 127	279 280 281 282 283 284	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WARAP OPERATIONS T PLANT CANYON OPERATIONS	1137	689 3947 1995 2483 9037	526		M			Provides mgmt and disposal of PNNL legacy wastes
70 Mis. Supp. 30 SCI & TEC 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg	Knotmeyer Knotmeyer Higgins	Olguin Brennen Fulton Meitsson Meitsson Meitsson Meitsson	TPO4 OT01 STO1 WAXO6 WAXO4 WAXO3	250 224 227A 206 254 233 255	169 98 100 20 187 127 212	279 280 281 282 283 284 285	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WRAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation	1137	689 3947 1995 2483 9037 2000	526 18715		M			Provides mgmt and disposal of PNNL legacy wastes Carryon operations are paid for by customer organizations. Road overlays/chip seals, records mgmt, equipment, 3719 roof replacement, and
70 Mis. Supp 30 SCI & TEC 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg	Knotmeyer Knotmeyer Higgins H Rossett Hansen H Hansen H Hansen H Hansen H Hansen H Hansen	Olguin Brennen Fulton Mattsson Mattsson Mattsson Mattsson Modinley	TPO4 OT01 STO1 WAXO6 WAXO4 WAXO3 WAXO3 WAXO3 TP13	250 224 227A 206 254 233 255 256 248A	169 98 100 20 187 127 212 212 165	279 280 281 282 283 284 285 286 287	300 Aras Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WARAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation CWC / LLBG OPERATIONS Unfunded - Essential Site Infrastructure Maintenance	1137	689 3947 1995 2483 9037 2000 650 20463			н	м н м		Provides mgmt and disposal of PNNL legacy wastes Carryon operations are paid for by customer organizations. Road overlays/chip seels, records mgmt. equipment, 3719 roof replacement, and mobile factical command unit (funding reductions in FY 1997).
70 Mis. Supp 30 SCI & TEC 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg	Knotmeyer Knotmeyer Higgins H Rossett Hansen H Hansen H Hansen H Hansen H Hansen H Hansen	Olguin Brennen Fulton Mattsson Mattsson Mattsson Mattsson Mattsson Modinley McGinley	TPO4 OT01 STO1 WAXOS WAXO4 WAXO3 WAXO5 WAXO5 TP13 TP13	250 224 227A 206 254 233 255 256 248A 249A	169 58 100 20 187 127 212 212 165 168	279 280 281 282 283 284 285 286 287	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WRAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation CWC / LLBG OPERATIONS Unfunded - Essential Site Infrastructure Maintenance Unfunded - Disposition of Vacant GPFs/Mortgage Reduction	1137	689 3947 1995 2483 9037 2000 650 20463				M		Provides mgmt and disposal of PNNL legacy wastes Carryon operations are paid for by customer organizations. Road overlays/chip seals, records mgmt, equipment, 3719 roof replacement, and mobile factical command unit (funding reductions in FY 1997). Increased building demolition activity for mortgage reduction
70 Mis. Supp 30 SCI & TEC 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 70 Landlord	Knokmeyer brit Higgins chi Rosselli mi Hansen mi Hansen mi Hansen mi Hansen Knokmeyer Knokmeyer	Olguin Brennen Fulton Mattsson Mattsson Mattsson Mattsson Mattsson Modinley McGinley Olguin	TPO4 OT01 STO1 WAX08 WAX04 WAX03 WAX03 TP13 TP13 TP09	250 224 227A 206 254 233 255 256 248A 249A 260	169 98 100 20 187 127 212 212 165 168 215	279 280 281 282 283 284 285 286 287 288 289	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations VARAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation CWC / LLBG OPERATIONS Unfunded - Essential Site Infrastructure Maintenance Unfunded - Disposition of Vacant GPFs/Mortgage Reduction K Basin Deactivation	1137	689 3947 1995 2483 9037 2000 650 20463 4980 250			н	м н м		Provides mgmt and disposal of PNNL legacy wastes Ganyon operations are paid for by customer organizations. Road overlays/chip seeks, records mgmt, equipment, 3719 roof replacement, and mobile factical command unit (funding reductions in FY 1997). Increased building demolition activity for mortgage reduction. Provides for initial planning for K Basin deactivation.
70 Mis. Supplied Scillate Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 30 Waste Mg 70 Landlord 70 Landlord	Knokmeyer brit Higgins bli Rosselli mi Hansen mi Hansen mi Hansen mi Hansen mi Hansen Knokmeyer Knokmeyer	Olguin Brennen Fulton Mattsson Mattsson Mattsson Mattsson Mattsson Modinley McGinley	TPO4 OT01 STO1 WAXOS WAXO4 WAXO3 WAXO5 WAXO5 TP13 TP13	250 224 227A 206 254 233 255 256 248A 249A	169 58 100 20 187 127 212 212 165 168	279 280 281 282 283 284 285 286 287 288 289	300 Area Shutdown Site Planning & Integration Project PNNL WASTE OPER & MGMT - LEGACY WASTE 222-S Operations WRAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation CWC / LLBG OPERATIONS Unfunded - Essential Site Infrastructure Maintenance Unfunded - Disposition of Vacant GPFs/Mortgage Reduction	1137	689 3947 1995 2483 9037 2000 650 20463			н	м н м		Provides mgmt and disposal of PNNL legacy wastes Carryon operations are paid for by customer organizations. Road overlays/chip seals, records mgmt, equipment, 3719 roof replacement, and mobile factical command unit (funding reductions in FY 1997). Increased building demolition activity for mortgage reduction

WORKING DRAFT - MARCH 11, 1997

Cross Reference Identification	Priority		F	Y '97-'9	3		П	FY99 RISK	Compliance	WHAT ARE WE BUYING?
							IL	Evaluation		
DOE-RL CONTRACTOR			FY 1997	FY 1996	FY 1999					
EM PROGRAM PROJECT	95 99	I E	Est.	Est.	Ex.	CUM.	H_		E.O.	
OFF RLPROG MANAGER DIRECTOR PBS# UAS#			Cost	Cost	Cost	FY 1999	ᄩ	S SP EN	12088 DNFSS Other	Provides additional nonthermal treatment
30 Waste Mgmt Hansen Mattsson WM04 231	122 291	RMW TREATMENT / DISPOSAL	ĺ	4068			П			I-LOACOS SCOROUS DOLKINGLINS RABBILIAN
30 Waste Mgmt Hansen Mattsson VMO4 245	163 292	Phase II TRU Retrieval		719			Ш			
30 Waste Mgmt Hansen Mattsson VM04 247	153 293	Caisson Retrieval		199			II			
30 Waste Mgmt Hansen Mattsson VMOS 258	207 294	W367 222-8 Ancilliary Upgrades		85			II			
30 Waste Mgmt Hansen Mattsson WM03 259	185 295	LLBG Ciosure		504			11_		_	
Specifical Company of the control to the specific temperature in the first	ja laden ülyen	r de de la compresaçõe de la	33)	<u> </u>		6254	0.0	garanta da Maria da	មស្មាល់ គ្រង់ ខេស្ស សំ	agrafi i a dag a rasar da kabasala da da tarah di kabasar perainta da di
•		Additional Requirements Subtotal:	1104274	1134642	1155385					
Section 1997 Annual Control of the C	N. St. D. C.	n in 1949, into information to the comment of the second	1 L 668 + 2	2.50	Section 1	12 1 2 1 16		and the second of the second	term god over a visit of	our files of the file of the second of the s

_	Cross R	eference I	dentification	1		Pric	rity		F	Y '97-'9	9		FY	99 RI	sĸ	Compliance	WHAT ARE WE BUYING?
									<u></u>				Eva	aluati	ion		
		DOE-RL	CONTRACTOR	· ···					FY 1997	FY 1998	FY 1999						1
EM	DI 2000	PROGRAM	PROJECT	0004	UAS#	98 PRI	99 PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	DC PG	SP	EN	E.O. 12088 DNFSB Other	1
OFF	TWRS	MANAGER	DIRECTOR	PBS#	UAS#	PAI	PRI	UNIT OF ARALTSIS		COST	Cost	F1 1939	13	_ .		12000 DAFGO Olivei	
30	TWRS	Kinzer	Umek	TW03	3	3	3	TWRS 200 EAST DST MINIMUM SAFE OPERATIONS	29224	30813	30813	30813	н	н	н	Y	Operate all 200 East DST tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations
30	TWRS	Kinzer	Umek	TW03	4	4	4	TWRS (GPP)200 EAST DST MINIMUM SAFE OPERATIONS		1600		30813					[
30	TWRS	Kinzer	Umek	TW03	5	5	5	TWRS 200 EAST SST MINIMUM SAFE OPERATIONS	13000	13015	12980	43793	н	н	H	Y	Operate all 200 East SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement.
30	TWRS	Kinzer	Umek	TW03	6	6	6	TWRS 200 WEST DST MINIMUM SAFE OPERATIONS	11222	11355	10295	54088	н	н	н	Y	Operate 200 West lank farm facilities by performing surveillance monitoring and routine operations and maintenance.
30	TWRS	Kinzer	Umek	TW03	7	6	7	TWRS W-058 START		1035		54088	l				
30	TWRS	Kinzer	Umek	TW03	8	7	8	TWRS 200 WEST SST MINIMUM SAFE OPERATIONS	13079	13151	9983	64071	н	Н	н	Y	Operate all 200 West SST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations and the Tri-Party Agreement.
30	TWRS	Kinzer	Umek	TWO1	9	7	9	TWRS WASTE CHARACTERIZN (Suppt to Min Safe) Char-050	5873	5900	6077	70148	м	M	м	Y	Provide planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support saltwell pumping operations.
30	TWRS	Kinzer	Umek	TW03	10	8	10	TWRS 200 EAST SST STABILIZATION/ISOLATION MIN SAFE	1574	3100	1004	71152	н	H	н	٧	Maintain minimum sale storage of waste within the tanks. This includes planning technical basis, engineering, sample collection and sample analysis for grab sampling to support saltwell pumping operations.
30	TWRS	Kinzer	Umek	TW03	11	9	- 11	TWRS 200 WEST SST STABILIZATION/ISOLATION MIN SAF	13213	14100	7973	79125	н	н	н	Y	Tank Farm Interim Stabilization and Tank Farm Intrusion Prevention
30	TWRS	Kinzer	Umek	TW02	12	9	12	TWRS STABILIZATION SAFETY SYSTEMS (EXHAUSTERS)	3067	1678	2500	81625	н	Н	н	Y	Procurement of 4 portable exhausters in FY99.
30	TWRS	Kinzer	Umek	TW01	13	9	13	TWRS WASTE CHARACTERIZN (Support to SST Stabilization	873	1300	1339	82964	М	М	М	Y	Provide planning, technical basis, engineering, sample collection and sample analysis for grab sampling to support SST Stabilization.
30	TWRS	Kinzer	Umek	TW02	14	10	14	TWRS FLAMMABLE GAS MINIMUM SAFE OPERATIONS	22199	19581	8895	91859	н	н	н	Y	Close out the high heat safety issue (following retrieval of waste from tank C-106), flammable gas safety issue, and flammable gas safety question.
30	TWRS	Kinzer	Umek	TW01	15	10	15	TWRS WASTE CHARACTERIZN (Support to SST Flammable	14261	16700	17201	109060	м	М	М	Y	Provide support to SST Flammable Gas Program; includes planning, technical basis, engineering, sample collection and sample analysis for core sampling.
30	TWRS	Kinzer	Umek	TW02	16	10	16	TWRS LIGHTNING PROTECTION	1227	500		109060	J				
30	TWRS	Kinzer	Umek	TV/03	17	10	17	TWRS SAFETY, USQ, AUTHORIZATION BASIS	10340	5000	3000	112060	н	н	н	Y	BIO Implementation, TWRS FSAR Development, Safety & Licensing/Safety Management System
30	TWRS	Kinzer	Umek	TW10	19	11	18	TWRS MINIMUM SAFETY MANAGEMENT CONTROL	13311	12611	9856	121916	н	н	н	Y	Provides overall program management for all TWRS projects including Systems Engineering, ESH&QA, maintenance of technical, schedule, and cost baseline
30	TWRS	Kinzer	Umek	TV/03	180	141	19	TWRS FSAR IMPLEMENTATION		5000	2381	124297	н	н	н	Y	Establish the Final Safety Analysis Report (FSAR) and implement its requirements
30	TWR\$	Kinzer	Umek	TW10	20	11	20	TWRS MANAGEMENT SYSTEMS - DOE-RL, PNNL, OTHERS	5237	5237	6237	129534					Provides technical, programmatic, and administrative support to the RL TWRS Program
30	TWRS	Kinzer	Umek	TW10	21	11	21	TWRS MANAGEMENT SYSTEMS - FEE	8294	9331	9331	138865					Project Hanford Management Contractor Performance Fee Award.
30	TWRS	Kinzer	Umek	TW03	18	10	22	TWRS A FARM COMPLEX OPS/MAINT. MIN SAFE (EAST)	5275	5200	5200	144065	н	Н	н	Y	Operate all 200 East DST Tank Farm Facilities within the approved safety envelope and in compliance with environmental regulations.
30	TWRS	(Kinzer	Umek	TW02	35	29	35	TWRS ORGANIC MINIMUM SAFE OPERATIONS	6314	6596	3764	147829	М	м	М	Y	Update the organic nitrate and organic solvent Safety Analysis Reports in FY99
	e Es		<u> </u>		; 				427500	400000	4 47620						
								Min-Safe Subtotal:	177583	182803	147829						
			II I-	74.53	î	29	PO.	TWRS AS-BUILT DRAWINGS	5100	6000	6000	153829	Н	н	н	Y	Revise drawings and labeling program, field verify AW Ferm essential P&IDs, produce
30	TWRS	Kinzer	Umek	TV/03	86	29			3100	4 000	53	155025	"	••	"	•	single system O&M drawings, assign unique equipment ID numbers, develop and implement Master Equipment List and label equipment/components.
30	TWRS	Kinzer	Umek	TW03	87	29	90	TWRS TANK FARM VENTILATION UPGRADES (W-030)	4718		ļ	153829					ll l

	Cross B	oforonce !	dentification			Prio	rifu I		F	Y '97-'99			FY	99 RIS	ĸΤ	Compliance	WHAT ARE WE BUYING?	
	CIUSS R	eiglence i	uenuncation			F110	ייונא [[. 01-99	·	l	1 _	aluatio	ı	20p.ii00		1
-		000.01	001777 - 0705			 			FY 1997	FY 1998	FY 1999		ات'	arua (I)			-	- 1
EM		DOE-RL PROGRAM	CONTRACTOR PROJECT			98	99		Est.	Est	Est.	CUM.			-	E.O.		
OFF	RL PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP E		12088 DNFSB O		
30	TWRS	Kinzer	Umek	TW01	101	80	102	TWRS WASTE CHARACTERIZ'N (93-5 commitment support)	1298	1250	1287	155116	M	M N	√	Y	Provide support to Tank Farm Operational Requirements; includes planning, tell basis, engineering, sample collection and sample analysis for grab sampling.	nnical
1					- 1	1						l	1		١		pasis, engineering, sample collection and sample altarysis for grap sampling.	
20	TWRS	Kinzer	Umek	TW03	120	90	103	TWRS CROSS SITE TRANSFER SYSTEM (W-058) (W)	25914	549		155116	1					1
30	TWRS	Kinzer	Umek	TW01	105	135	3	TWRS WASTE CHARACTERIZ'N (ORGANICS SUPPORT)	27489	29610	28844	183960	м	M A		Y	Provide support to the Organics Program; includes planning, technical basis,	- 1
1 ~~	111113	14th East	Cilion	,,,,,,				,				1			١		engineering, sample collection and sample analysis for core sampling.	Ì
30	TWRS	Kinzer	Umek	TW02	178	135	105	TWRS ORGANIC MOISTURE MONITORING	[]	5986	3012	186972	М	м в	۷		Provide a SMMS to be operated in 6 tanks in FY98 and 11 tanks in FY99. Additional deployment equipment completed in FY98 and a decon system completed in FY98.	
1					- 1	l	ŀ				- 1		1		1		Moisture addition/control evaluated in FY98 and implemented in FY99	33.
1					ļ		- 1					ŀ	1		- 1		·	1
30	TWRS	Kinzer	Umek	TW03	121A	90	106	TWRS VADOSE DRILLING ZONE / MAPPING	4000	4000	4000	190972	l		- 1			
j	TWRS	Kinzer	Umek	TWO1	171	132	107	Characterization (Support to 93-5 Commitments)	3077	3000	3090	194062	м	М 1	м	Y	Provide support to the 93-5 commitment 5.6.3.X resolution; includes planning, t	chnical
					1	1	- 1						l		- 1		basis, engineering, sample collection and sample analysis for core sampling	- 1
								TARRESON FACT CONTROL CLEAN & CTARLE	[]	1000	1300	195362	١.	м :	, I		Y Tank Farm Configuration Upgrades; operating envelope defined and implemen	ed.
30	TWRS	Kinzer	Umek	TW03	99	79	108	TWRS 200 EAST SST CONTROL, CLEAN, & STABLE		1000	1300	190002	-		"		surface contamination cleanup, and abandoned equipment removal	~ l
1					- 1	1	- 1				1		1		١			
30	TWRS	Kinzer	Umek	TW03	100	79	113	TWRS 200 WEST SST CONTROL, CLEAN, & STABLE	1016	4999	6246	201608	ļ L	M I	М		Y Tank Farm Configuration Upgrades, Operating Envelope defined and implement Surface contamination clean up and abandoned equipment removal.	ted,
1					- 1	ł	- 1		!		į.		1				13gnace contamination clean up and aparticories equipment removal.	- 1
	71. 5 0	Manag	Umek	TW03	170	131	414	TWRS TANK FARM INTEGRITY ASSESSMENT (EAST)	1700	1700	1700	203308	l M	L	н		γ 	
30	TWRS TWRS	Kinzer Kinzer	Umek	TW01	102	80		TWRS WASTE CHARACTERIZATION-TWAPS/TCR DEVT (M-	3961	2350	2420	205728	м	м 1	м	Y	Provide for TWAP/TCR development, includes planning, technical basis, engine	ering.
30	14102	Varte	Omok	,,,,,,		"							1		1		sample collection and sample analysis for support to the technical basis progra	n.
1					- 1	l	ı						l					1
30	TWRS	Kinzer	Umek	TW04	113	84	116	TWRS DST WASTE RETRIEVAL	3189	5131	7478	213206	М	м :	м		 Management, planning, and systems definition for the initial DST retrieval systems privatization feed staging. 	n ano
1	THE	Kinzer	Umek	TW04	112	83	117	TWRS (NITIAL TK RETRIEVAL SYS (ITRS) DST (W-211)	16222	17271	16268	229474	м	M i	м		Y Install 2 mixer pumps and related systems in 10 DSTs.	- 1
30	TWRS TWRS	Kinzer	Umek	TW08	118	89	. 1	TWRS PRIVATIZATION INFRASTRUCTURE (PHASE I)	2095	2600	15999	245473	L	L	Ļ		Y Provides the site infrastructure required by two privatization contractors.	
30	TWRS	Kinzer	Umek	TW06	104	82		TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH	5272	5000	7400	252873	j		l		Y Provide program management support to the Waste Disposal Division	l l
30	TWRS	Kinzer	Umek	TW06	114	87	121	TWRS LAW SUPPORT PHASE 1	3389	2996	3521	256394	1		1		Y Establish LLW feed specifications and feed staging plans, work with the vendro	
					ļ		ł										study Vendor/PNMC interface issues and define Interface Control Documents, feed sample and analysis for vendor product development and dispose of result	
1															١		wastes.	9
1	The Co	Viezer	Umek	TW09	115	88	122	TWRS LAW STORAGE/DISPOSAL	3529	4598	8043	264437	н	м (м		Y Receive ILAW from private suppliers of treatment services under contract to the	DOE
30	TWRS	Kînzer	Omek	11103	''"	· · ·	' **]				and provide for interim storage, disposal, closure and monitoring of accepted w	aste.
						1	l		!				ll				V III	,, [
30	TWRS	Kinzer	Umek	TV/04	177	88	123	TWRS SST WASTE RETRIEVAL (INCL. PUMPING 106-C IN F	15525	2732	12044	276481	М	M i	М		Y Remove and transfer waste from 36 SSTs to resolve safety issues, provide fee disposal operations, and to allow tank closure.	ior
	2122	V:-ee-	limet	TW03	169A	129	124	TWRS TF RES & SAFE OPS (W-314)	11300	15187	12000	288481					Y Upgrades to tank ventilation systems on DST farms 241-AN, AP, AW, SY, 241-	AY, AZ.
30	TWRS	Kinzer	Umek	14403	IOSA	123	' ² "	THIS IF ILES & SALE OF G (11-01-1)		10.00			li		- 1		SST farms 241-SX and Double-contained receiver tank 244-A. Refurbish or re	olace
1					- 1		- 1		[[ļ		1				outdated/failed DST instrumentation and data acquistion/analysis systems as n	eded to
						1				6460	2021	202445					Y Provides the TWRS PHMC support to the Phase 1 HLW Privatization effort that	ia au
30	TWRS	Kinzer	Umek	TW05	168	82	127	TWRS High-LEVEL WASTE SUPPORT (M-51) PHASE 1	1249	2150	3634	292115					and above that work needed to support Phase 1 LLW Privatization effort that	19 Over
1	TARRE	Kinzer	Umak	TW05	176	134	141	TWRS IHLW - STORAGE	1477	2587	1430	293545	L	М 1	м		Y Design and outfit storage facility; receive, transport, and store IHLW product	[
	TWRS TWRS	Kinzer	Umek	TW04	164	88		TWRS HANFORD TANKS INITIATIVE: EM-30 (EXCL. ~\$10M/	4391	6000	6000	299545			1		Y Demonstrate capability to retrieve waste from SST; results will provide design of	
30	iing	(Alexa)	-				1]]								the initial SST retrieval system. Demonstrate quantification and characterization	of
							1					200545			-		residual lank wastes.	1
30	TWRS	Kinzer	Umek	TWC8		89		TWRS PRIVATIZATION INFRASTRUCTURE (PHASE II)	H			299545 299545						
30	TWRS	Kinzer	Umek	TW07	117	195	170	TWRS PRIVATIZATION VENDOR UTILITIES (PHASE II)	il			1 20000	H		ŀ	ŀ	II	ı

WORKING DRAFT - MARCH 11, 1997

	Cross	Reference l	Identification	n		Prio	rity		F	Y '97-'99	9			99 RISH		Compliance	WHAT ARE WE BUYING?
ſ					- 1	•	- 1		<u> </u>				Ev	aluatior	١ [{
	······	DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999						
ЕМ		PROGRAM	PROJECT		ļ	98	99		Est.	Est.	Est.	CUM				E.O.	
OFF		MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999 299545	PS	SP EN	- 1 - 12	2088 DNFSB Other	
30		Kinzer	Umek	1007	119	195	- 1	TWRS PRIVATIZATION PHASE II Set Aside							-		
30		Kinżer	Umek	TW05	124	82	1	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH				299545 299545					
30		Kinzer	Umek	TW05	138	82	173	TWRS LAW SUPPORT PHASE II	ł						1	H	ł
30		Kinzer	Umek	TW05	140	B2	178	TWRS HLW SUPPORT PHASE II	i			299545			ı	11	
30		Kinzer	Umek	TW07	156	82	179	TWRS PRIVATIZATION VENDOR OPERATIONS (PHASE II)		400	400	299545			1	v I	Recommend to RL preferred method for processing capsules for their disposal as HLW
30	TWRS	Kinzer	Umek	TW09	203	217	180	TWRS CESIUM & STRONTIUM CAPSULE DISPOSITION	128	128	128	299673	 	м с		i i	in the geologic repository. Trade studies and possibly an EM-50 funded process demonstration will be performed prior to issuance of the Phase II RFP.
30	TWRS	Kinzer	Umek	TVV04	192	173	181	TWRS TANK FARM CLOSURE	282	436	412	300085	L	L M			Management, planning, and systems definition including a regulatory required closure work plan, performance assessment, and required field testing for a tank farm operable unit closure demonstration, completion of SST closure, completion of DST closure.
		16	11— al-	TARE .	110	82	182	TWRS DISPOSAL RISK REDUCTION (ALT PATH)	287	1800		300085					
30	• • • • • • • • • • • • • • • • • • • •	Kinzer -	Umek	TW05 - TW02	204	217	186	TWRS FLAMMABLE GAS ADDITL MONITORING UPGRADES	i i	5000	2000	302085	м	м м		y Ji	SHMS for 10 tanks in FY99, in-tank cameras for 2 DSTs in FY98 and FY99, additional
30	TWRS	Kinzer	Umek	14402	204	217	100	14442 LEVINWYPEE GYZ YDDII F WOMING ON GIOMER		0000	2000	00200			1		DST flow meters in FY98/FY99, and NFPA ventilation upgrades.
30	TWRS	Kinzer	Umek	TW02	179	135	194	TWRS PUMP & DISPOSE C-103 ORGANIC LAYER				302085					
30		Kinzer	Umek	TVV03	184A	156	205	TWRS PROGRAM RESERVE]	147		302085				j	Program reserve set-aside
30		Kinzer	Umek	TW05	111	83	206	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH				302085					į
30		Kinzer	Umek	TW04	244B	158	210	TWRS SST RETRIEVAL				302085	ii .		1	Į.	
30		Kinzer	Umek	TW08	264		213	TWRS Private Vendor Utilities Phase I				302085			- 1		!
					- 1	ĺ	- 1	Low Scenario Indirect Reduction	1		-4902	297183	ii			[
1								High Scenario Indirect Reduction		-7044	-8136	289047	ll		_	j	
2 1 4	Transcription (¥		1211 - 1211	i i			and the second s	4 -	200		w e a		1 1 E 1 1 1			the state of the s
									1			ĺ			1	İ	
1					-		ļ	LOW SCENARIO Subtotal:	324191	310066	289047				-	Į:	l l
ı									<u> </u>								
	and the gr	•∄" sa li li li li li li li li li li li li li			4	1 2 2 2		some of the second of the second section is a second		100		000047	j				Der town 24 Aug 24 Aug 24 Aug 24 Aug 24 Aug 25 Aug
30	TWRS	Kinzer	Umek	TW03	169B	129	232	TWRS TF RES & SAFE OPS (W-314)				289047				İ	Upgrades to tank vertilation systems on DST farms 241-AN, AP, AW, SY, 241-AY, AZ, SST farms 241-SX and Double-contained receiver tank 244-A. Refurbish or replace outdated/falled DST instrumentation and data acquistion/analysis systems as needed to
							Į		1				11		1		impro
1								High Scenario Indirect Reduction			4902	293949			1		
2015	A Lat Alice and Late of	A THE COLUMN TO SHARE	and the second	8 - 5 J - 5 5	Time of the last	46.85	1765		Estat Maria	ومراز جواله لانه وعرا	3773700		2,3			Factor of the Control	
		200	网络 香油 (1) 1985	i na iji si			2.80	Service and the property was supplied to the control of the contro	3.00.00	4 200 miles 100 miles				V-200 V-12	-1-		
1							1	HIGH SCENARIO Sublotat:	324191	310066	293949	!					
ı									l				il .		ı	į	
1	of a message of	a constant	A CONTRACTOR	3-6-22-5		100	A Sept	10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	100	Section of		10 H 3	3.5	4		and the second	
	TWRS	Kinzer	Umek	TW04	204.1	83	249	TWRS INITIAL DST RETRIEVAL W-211		3926	15640	309589	М	M N	T	Y	To install two mixer pumps and related systems in ten DSTs on a path to support
1 "	,,,,,	T CA TO CO	•												ı	{	privatization.
30	TWRS	Kinzer	Umek	TW03	204.2	129	250	TWRS TR RES & SAFE OPS (W-314)		5000	14000	323589	М	M N	`	Y	Upgrades to tank ventitation systems on DST farms 241-AN, AP, AVV, SY, 241-AY, AZ, SST farms 241-SX and Double-contained receiver tank 244-A. Refurbish or replace outdated/failed DST instrumentation and data acquistion/analysis systems as needed to
1							1		ll							I	impro
30	TWRS	Kinzer	Umek	TW01	240	132	251	TANK WASTE CHARACTERIZATION - RECOVER TPA (CHAR		44000	45000	368589]]			Υ [' 1
			Umek	TVV01	234	135	253	TWRS CHARIZN CREW CONTINUITY & STD SCHED. RECOV			1415	370004	ll .		-	Y	
1	TWRS	MI LZ BI			207								11				
30 30	TWRS TWRS	Kinzer Kinzer	Umak	TVV03	235	131	254	MARKING/MAPPING UNDERGROUND LINES 200E/W		1500		370004				Y	
30	TWRS					11	254			1500 2800		370004 370004				Y	· ·

	Cross F	Reference I	dentificatio	n		Pric	rity		F	Y '97-'99			FY99 RISK	Compliance	WHAT ARE WE BUYING?
					1							1	Evaluation		
		DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999		`		
EM		PROGRAM	PROJECT		1	98	99	}	Est	Est.	Est	CUM.		E.O	1
	RL PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS SP EN	12088 DNFSB Other	
	rwrs	Kinzer	Umek	TWC9	220	88		TWRS ILAW STORAGE/DISPOSAL		3864	540	370544		T T	j
I '	TWRS	Kinzer	Umek	TW05	216	83		TWRS LAW SUPPORT PHASE II	1		869	371413			
	rwrs	Kinzer	Umek	TW05	217	83		TWRS HLW SUPPORT PHASE II		407	1516	372929			
30	rwrs	Kinzer	Umek	TW04	253			TWRS TANK FARM CLOSURE		387	242	373171			and the second of the second o
	<u> </u>	<u> </u>	A CONTRACTOR OF THE PROPERTY O			e de la comité M		garante de la companya del companya de la companya del companya de la companya de					2 112 11 11 11	15 to 16 to 16 to 15	
1							- 1	Compliance Level I (FY1998-FY1999)	324191	371543	373171	ĺ	i		
1															
15 4	y entant	Anna Anna	m y manage					and the second of the second o	(४ व्यवनारी य ुप्त री	0.044		Charles Services	grander state et en	 Service and the service of the service
30 .		Kınzer	Umek	TW05		134	1	TWRS IHLW - STORAGE				373171		J. I	
30		Kinzer	Umek	TW04	244A	11		TWRS SST RETRIEVAL				373171	<u> </u>	[
30	rwrs	Kinzer	Umek	TW05		177		TWRS HLW PHASE I				373171		Ü	
1	rwrs	Kinzer	Umek	TW05	215	11	,	TWRS PRIVATIZATION PROGRAM MANAGEMENT (WIT) PH	i)		220	373171	1	1 🐫	
30 1		Kinzer	Umek	TVV09		88	270	TWRS CESIUM & STRONTIUM CAPSULE DISPOSITION			330	373501			g Constanting grant of the fire grant ready of the constant of the constant and a grant
2 (4)	****	ertie in the Sag	Marrie Historia	20 Sec. 30	* * *			an an an an an an an an an an an an an a	A Part of the state of the stat		n si n ny n				
J]	Compliance Level II (FY2000-FY2006)	324191	371543	373501]]}
1							l								
			e e e e e e e e e e e e e e e e e e e			grid a sign		e transport a state of a property of the control of	e a la companya a	er. 19	. 150 1 . 19	parties and	to a second second	the state of the s	gradina sa sa manganakan ngarang nanggarang manggarang manggarang manggarang na sa sa sa sa sa sa sa sa sa sa
30	rwrs	Kinzer	Umek	TV/04	209	84	274	TWRS DST WASTE RETRIEVAL				373501		Ϋ́	
3000	e de la companya de l		A SECTION AND	A Company	20 15 A	53		CONTRACTOR OF THE SECOND SECOND	10	15 to 7	433	12.8.2		2217 1227 1218	
ADMICORA	(Chillennia Market Mark			-								[•		İ
1						l	i	Compliance Level III (FY2006-Beyond)	324191	371543	373501				
				**		2007	4 C 1985	A COMPANY OF A SERVICE OF THE PROPERTY OF THE	39,532,533	24 P. L.	The Control		5-55 Sept. 100 S		
			NEW SEY	TW02	276	125	278	TWRS PUMP & DISPOSE C-103 ORGANIC LAYER	30.00	2485	1128	374629			
30	I VVKS	Kınzer	Umek		253	193	2.0	The service content of the content o) 75 <u> </u>				M. Karajera di Bažia a <u>na d</u> g	nika je store se so se pj. po ido	Austrage Francisco (autorio de la marco de la composició de la marco de la composició del composició de la c
· · ·					الكند عديه	1	*								
1					:		į	Additional Requirements Subtotal	324191	374028	374629				
1						ll	1	1					İ		
7	graphs and the		St. 4 Box 10 9 5 5	rent car in the	- 22 - To 25 92°	2 75 0	9-9-5	A. C. C. C. C. C. C. C. C. C. C. C. C. C.	Jayon, to 1993	t gifte gree	t mental	at or war		Control of the second of	gent and the second making of green green and an included by the second green
													<u> </u>]	

	Cross R	oforonce l	dentificatio	n		Prio	rify			Y '97-'9	9		FY	99 RI	sĸ l	Co	mplian	ce	WHAT ARE WE BUYING?
1	0,033 11	0.0.01.00	aonanoacio	••	l		,							aiuat	į.		•	-	
-		DOE-RL	CONTRACTOR						FY 1997	FY 1998	FY 1999								Į.
EM	RL PROG	PROGRAM MANAGER	PROJECT DIRECTOR	PBS#	UAS#	98 PRI	99 PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est. Cost	CUM. FY 1999	PS	SP	EN	E.O. 12088	DNFSB	Other	
UFF	RLPROG	MANAGER	DIRECTOR	- FBS#		 													
	Waste Mg	gmt			-	1	ł						1					Ī	
30	Waste Mgmt	Hansen	Mattsson	WM05	54	54	27	200 LEF Minimum Safe	18393	18865	19207	19207	М	М	Н	Y			Provides for safe, cost-effective and environmentally sound operation, maintenance, and engineering support for the 200 Area TEDF and LERF and minimum operations and maintenance activities to maintain the ETF and 242-A Evaporator in a stand-by mode. Su
30	Waste Mgml	Hansen	Matisson	WM05	32	25	29	300 LEF Minimum Safe	7838	7365	7979	27186	L	L	L	Y		Y	Provides safe, cost-effective and environmentally sound operation, maintenance and engineering support for the 300 Area TEDF and the 340 Waste Handling Facility/307 Retention Basins. Supports RCRA other state and Federal Regulations/Laws.
30	Waste Mgmt	Hansen	Matisson	V/M05	33	27	33	Liquid Effluents Min Safe Prog Mgmt	1730	1533	1699	28885	М	М	н			Y	Provides overall coordination, direction, and customer interface for the activities in the Liquid Waste Program. Administrative support is provided for program documentation, funds management, scheduling and reporting. Supports DOE Requirements
30	Waste Mgmt	Hansen	Mattsson	WM06	28	20	34	222-S Minimum Safe	17631	17757	18376	47261	L	м	L			Y	Provides base funds to assure the 222-S Lab is available to perform sample analyses for clean up operations. Does not include for the analytical sample analyses. Complies with federal and state regulations and DOE orders.
30	Waste Mgmt	Hansen	Mattsson	WM06	40	40	35	WSCF Minimum Safe	4542	4618	5087	52348	L	L	М			Y	Provide general analytical chemistry services for samples less than 1 mR/hr to support cleanup operations. Complies with federal and state regulations and DOE orders.
30	Waste Mgmt	Hansen	Mattsson	WW06	34	28	41	Analytical Services Prog. Mgml. Minimum Safe	1552	1579	1953	54301	L	L	t.				Focus of responsibility and authority for management Analytical Services to ensure credible and timely date and results are achieved.
30	Waste Mgmt	Hansen	Metisson	V/M04	59	127	42	2706-T Minimum Safe	4635	4742	4931	59232		М		Y			Provides minimum safe support capabilities at the 2706-T Facility. Operational activities include decontamination, waste treatment and verification and liquid waste tank car operations.
30	Waste Mgml	Hansen	Mattsson	WM04	41	42	43	T Plant Canyon Minimum Safe	10913	6385	5967	65199		М		Y			Provides minimum safe support capabilities at the T-Plant Waste and Decontamination Services Canyon Facility. Support operations include 221-T canyon decontamination, remote handled waste treatment and verification and spent fuel storage operations.
30	Waste Mgmt	Hansen	Mansson	WM04	26	16	44	WRAP MIN SAFE	10048	8071	8082	73281	н	H	н	Y			Provides for facility maintenance, surveillance, administration/management and training as required by applicable procedures/regulations, excluding those activities associated with NDE/NDA, LLW and TRU process line operations.
30	Waste Mgmt	Hansen	Mattsson	WM03	42	41	52	CWC / LLBG MIN SAFE	17302	15327	15505	8878 6	М	М	M	Y	Y		Provides for compliant facility conditions to receive waste from on-site and off-site generators; for operations and maintenance of the CWC, TRUSAF, LLBG, Mixed Waste trenches, and 616: TRUSAF transitions preparations and Solid Waste EIS development
30	Waste Mgmt	Hansen	Mattsson	WM03	43	43	53	SW PROGRAM MANAGEMENT MIN SAFE	9328	9070	9445	98231				Y	Y		Provides for systems angineering, program direction, data management, safety/health, security and safeguards; and administration with the associated training for the assigned personnel for compliant project monitor, control and operations.
30	Waste Mgmt	Hansen	Mattsson '	VM02	55	54	57	CANISTER STORAGE BLDG. MIN SAFE			I	98231	М	М	М	Y			Provides for the operations and maintenance beginning in FY 2002 of the Canister Storage Building (CSB) after the design, construction and placement of fuel in the CSB by SNF and the hot conditioning process of the spent nuclear fuel.
					E ·			Min-Safe Sublotal:	103912	95312	98231								
			-																

·	Cross Reference Identification			 7	Dela				Y '97-'9	<u> </u>		EV	99 RIS	K T	Co	mplian	CB	WHAT ARE WE BUYING?	
	Cross R	ererence	identificatio	n	1	Prio	iity		·	. 31-3				aluati	- 1	3 01	uhuan	-	THE THE TIME THE POSITION OF T
-	~_~	DOE-RL	CONTRACTOR			 	i		FY 1997	FY 1998	FY 1999		 			·····			
ЕМ		PROGRAM	PROJECT		[98	99		Est.	Est.	Est.	CUM.		00	_, [E.O.	DUCAR	0 41	
OFF 30	RL PROG Waste Mgmt	MANAGER Hansen	DIRECTOR Mattsson	PBS#	UAS# 82	PRI 20	PRI 84	"UNIT OF ANALYSIS" W087 Rad Waste Transfer	Cost 406	Cost	Cost	FY 1999 98231	PS L		EN M	12088	DNFSB	Other	Expense support (project management, QA, etc.) to Radioactive waste transfer line
	Waste Mgmt	Hansen	Mattsson	V/MO6	166	125	85	W178 219-S Containment	115	3008	508	98739	L	н	М.			Y	project. Analytical Services portion of TPA Milestone M-32 connecting the tanks in 219-S to the transfer pipeline in Project W-087, Radioactive Waste Transfer Line. Compiles with TPA, federal and state regulations, and DOE orders.
30	Waste Mgmt	Hansen	Mattsson	V/M04	165	124	85	SECONDARY CONTAINMENT W-259 (T-Plant)	4691	5486	617	99356		L		Y			Provides for the construction of a double contained waste collection system for the 270 -T Decontamination Facility operations.
30	Waste Mgmt	Hansen	Mattsson	V/M05	182	147	88	W-252 Phase II Streams	1915			99356						Y	Supports the 10/97 implementation of BAT/AKART for the 200 Area Phase II Streams. This workscope is required by TPA Milestone M-17-00B.
30	Waste Mgmt	Hansen	Mattsson	WM06	85	28	92	Laboratory Sample Management Activities	2455	1672	1321	100677	L	L	L				Provide general analytical chemistry services for samples less than 1 mR/hr to support cleanup operations.
30	Waste Mgmt	Hansen	Mattsson	WM05	163	121	112	200 LEF Operations	7044	6524	6906	107583	М	М	Н	Y			Provides for safe, cost effective and environmentally compliant operations of the 200 Area ETF for treatment of 242-A Evaporator and non-Evaporator feeds and of the 242-A Evaporator for reduction of waste volume in DSTs. Supports RCRA, CERCLA, other Stat
30	Waste Mgmt	Hansen	Mallsson	WM04	109A	122	165	RMW TREATMENT / DISPOSAL	4449	1000	5000	112583	L	L	L	Y			Provides for the RCRA/TSCA required treatment and disposal of several categories of mixed waste and backlog soils in support of TPA milestones M-19-01/02/03 and M-91 Options include macroencapsulation, characterization beginning in 2001 activities.
30	Waste Mgmt	Hansen	Mattsson	V/M05	181	147	167	Miscellaneous Streams	410	460	362	112945	Ĺ		L			Y	Assures that all miscellaneous streams will be in compliance with the applicable regulations as set forth in the Plan and Schedule for Disposition and Regulatory Compliance for Miscellaneous Streams. Supports State Regulations.
30	Waste Mgmt	Hensen	Maltsson	WM06	81	20	168	222-S Operations	2383	2001	4031	116976	L	м	L		•	Y	Provides base funds to assure the 222-S Lab is available to perform sample analyses for clean up operations. Does not include for the analytical sample analyses. Compil with federal and state regulations, and DOE orders.
30	Waste Mgmt	Hansen	Mattsson	V/M04	194A	187	169	WRAP OPERATIONS	659	1200	3191	120167	н	н	н	Y			Provides the operational activities to perform the NDE/NDE, LLW, and TRU process I operations.
30	Waste Mgmt	Hansen	Mattsson	V/M04	183A	164	183	TRU RETRIEVAL PH. I, W-113		808		120167	Н	н	н	Y			Provides Phase I retrieval of TRU waste from one underground trench for continuous processing within WRAP 1; in compliance with the Hanford EIS ROD to permit final closure of the Burial Grounds. Remove half of the plutonium inventory of post 1970 TRU.
30	Waste Mgmt	Hansen	Mattsson	WM04	167	127	184	2706-T DECONTAMINATION OPERATIONS	2528	1509	1870	122037		М		Y			Provides decontamination and waste verification activities. Services include low-dos bela-gamma decontamination and waste verification in the 2706-T/TA facility.
30	Waste Mgmt	Hansen	Mattsson	V/M06	83	20	185	Laboratory Facility Life Extension	1351		2872	124909	L	L	L			Y	222-S Laboratory upgrades required for capability and capacity to respond to programmatic sample analysis requests. Complies with federal and state regulations and DOE orders
30	Waste Mgmt	Hansen	Mattsson	V/MO6	200	212	187	Laboratory Consolidation	594		1000	125909		L	Ļ			Y	Transitioning of analytical operations from decentralized labs to either on-site or commercial laboratories.
30	Waste Mgmt	Hansen	Mattsson	V/M03	201	212	189	CWC / LLBG OPERATIONS	1011		667	126576		L		Y			Provides radioactive surface area reduction and deep trench development and excavation. The stabilization of numerous trench areas with the 200 West Area Low Level Burial Grounds is also provided.
30	Waste Mgmt	Hansen	Mattsson	V/M05	197	207	191	340 Deactivation/Shutdown	200		642	127218		М	L			Y	Supports activities required for the safe and efficient closeout of the 340 Waste Handling Facility. Supports TPA, RCRA CAA and other state/federal requirements.
30	Waste Mgmt	Hansen	Mattsson .	VAN04	185A	163	196	Phase II TRU Retrieval W-211				127218	H	н	н	Y			TRU Retrieval Phase It (W-221) provides for the retrieval of remote handled (RH) TR waste twenty five underground trenches for continuous processing within WRAP 1

	Cross R	Reference	dentification	on		Pric	rity		F	Y '97-'99			ł	9 RISK	Co	omplia	nce	WHAT ARE WE BUYING?
EM		DOE-RL PROGRAM	CONTRACTOR PROJECT			98	99		FY 1997 Est.	FY 1998 Est.	FY 1999 Est	CUM.		luation	E.O.			
OFF 30	RL PROG Waste Mgmt	MANAGER Hansen	DIRECTOR Mattsson	PBS# VM04	UAS# 189A	PRI 163	PRI 197	"UNIT OF ANALYSIS" Caisson Retrieval W-156	Cost	Cost	Cost	FY 1999 127218		SP EN	1208B Y	DNFSB	Other	The Caisson Retrieval Project (W-156) provides for the retrieval of remote handled (RH) TRU waste from four underground caissons in the 200 West Area.
30	Waste Mgmt	Hansen	Mattsson	W M04	187A	127	199	Remote-Handled Waste Treatment (M-91)	1130			127218		м	Y			Provides high-dose and dual survey (beta-gamma and alpha) decontamination services, canyon transition operations and spent nuclear fuel removal at T-Plant
30 30	Waste Mgmt Waste Mgmt	Hansen Hansen	Matisson Matisson	WM04 WM06	89A 198	42 207		T Plant Canyon Operations W367 222-S Ancilliary Upgrades	3277	4000	87	127218 127305		M L			Y	Base funds some customers request decontamination activity Provide additional manipulator repair stations capability, cleaning, equipment decon, and faundry space for 222-S
30	Waste Mgmt	Hansen	Mattsson	WM06	199	207	202	Outyear Project Support				127305						Engineering studies, functional design criteria, and general plant projects required for capability and capacity to respond to programmatic sample analysis requirements.
30	Waste Mgmt	Hansen	Mattsson	V/M03	195A	185	203	LLBG Closure				127305	м	м м			Y	Provides the strategy development, finalization of design, and ultimate installation of final closure covers for the burial grounds in the 200 East and West Areas. TRU retrieval activities must be performed prior to burial ground cover installation (TRU
					-			Low Scenario Indirect Reduction High Scenario Indirect Reduction		-2608	-1043 -4377	126262 121885						
					; 			Law corners of the second	138530	120472	121885	0 2 2 2		1 · · · · · · ·				The control of the second of the control of the con
								LOW SCENARIO Sublotal										The first section of the control of
30	Waste Mgmt	Hansen	Matisson	WM04	89C		225	T Plant Canyon Operations		م القائودي الماء		121885	,	М	Ţ		Y	Canyon operation are paid for by customer organizations
	Waste Mgmt	Hansen	Mattsson	V/M04	270		233	Sodium Treatment			6000	127885			İ	М		Provides for the commercial treatment of the radioactive sodium metal which will enable the early decommissioning of two storage building.
30	Waste Mgmt	Hensen	Mattsson	VVM04	109B	122	235	RMW TREATMENT / DISPOSAL			10000	137885		Lt	Y			Provides for a two year delay in several mixed waste treatment and disposal activities as defined under TPA milestone M-91. Storage capacity within the Central Waste Complex will not be reduced and activities to enable direct disposal will be curtailed.
30	Waste Mgmt	Hansen	Mattsson	WM04	194B	187	236	WRAP OPERATIONS			1800	139685	Н	н н	Y			Provides a two year detay in TRU operations within WRAP-1 facility. This delays fulfillment of TPA milestone M-91 requirements and shipping of 50% of packaged TRU waste to WIPP will not be possible.
30	Wasle Mgmt	Hansen	Matisson	V/M04	183B	164	237	TRU RETRIEVAL PH. I, W-113			17902	157587	Н	н н	Y			Provides for a two year delay in the initial retrieval of buried TRU waste containers from one underground trench. Delays fulfiltment of TPA M-91 milestone requirements. Buried TRU containers will continue to degrade which makes future efforts more cos
30	Waste Mgmt	Hansen	Mattsson	WM04	185B	163	238	Phase II TRU Retrieval W-211			1826	159413	н	н н	Y			Provides for a two year defay in the initial retrieval of buried TRU waste containers within 25 underground trench. Defays fulfillment of TPA M-91 milestone requirements.
i		119112611																Buried TRU containers will continue to degrade which makes future efforts more cos
30	Waste Mgmt	Hansen	Mattsson	WM04	187C			Remote-Handled Waste Treatment (M-91)				159413		: M	Y			
	-			WM04			240	Remote-Handled Waste Treatment (M-91) Caisson Retrieval W-156			·	159413 159413	H	м н н	Y			Buried TRU containers will continue to degrade which makes future efforts more cos Provides for no high-dose and dual survey (beta-gamma and alpha) decontemination services and T Plant canyon transition activities. Impacts waste tank characterization

Cross Reference Identification .	Priority		FY '97	7-'99		FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS # UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS" High Scenario Indirect Reduction	1	998 FY 1999 Est. Est. Cost Cost 1043	CUM. FY 1999 160456	PS SP EN	E.O. 12088 DNFSB Other	
	學學學是	HIGH SCENARIO Subtotal	138530 120		et weld	建筑的 电路线	· 一人一次出现,心脏不足,	· · · · · · · · · · · · · · · · · · ·
30 Waste Mgmt Hansen Maltsson WM04 1878	127 248	Remote-Handled Waste Treatment (M-91)		্ট্ৰন্থ কৰি বিশ্ব 10150	170606	M	English Stand	Provides high-dose and dual survey (beta-gamma and alpha) decontamination services, canyon transition operations and spent nuclear fuel removal at T-Plant.
na digira di kanana kanana di kanana di kanana di kanana di kanana di kanana di kanana di kanana di kanana di k	e inga ka	Compliance Level I (FY1998-FY1999)	138530 120	472 170606	Ale to allow		e de seguido de estado en el como de el como de el como de el como de el como de el como de el como de el como	
30 Waste Mgmt Hansen Mattsson WM04 1898	163 262	Caisson Retrieval	s Patricia de la Secución de la Secu	461	171067	н н н	Y	The Caisson Retrieval Project (W-154) provides for the retrieval of remote handled (RH) TRU waste from four underground caissons in the 200 West Area.
30 Waste Mgmt Hansen Mattsson WM06 207	20 272	Laboratory Facility Life Extension		868	171067		Υ	222-S Leboratory upgrades required for capability and capacity to respond to programmatic sample analysis. Complies with federal and state regulations, and DOE orders.
en en en en en en en en en en en en en e	Region to the sec	Compliance Level II (FY2000-FY2006)	138530 123	340 171067			tang nga banting nga sa	
30 Waste Mgmt Hansen Mattsson VM04 230 30 Waste Mgmt Hansen Mattsson VM06 206 30 Waste Mgmt Hensen Mattsson VM04 254 30 Waste Mgmt Hansen Mattsson VM03 233 30 Waste Mgmt Hansen Mattsson VM06 255 30 Waste Mgmt Hansen Mattsson VM04 231 30 Waste Mgmt Hansen Mattsson VM04 246 30 Waste Mgmt Hansen Mattsson VM04 247 30 Waste Mgmt Hansen Mattsson VM06 258 30 Waste Mgmt Hansen Mattsson VM06 258 30 Waste Mgmt Hansen Mattsson VM06 258 30 Waste Mgmt Hansen Mattsson VM03 259	122 277 20 262 187 283 127 284 212 285 212 285 122 291 163 292 163 293 207 294 185 295	RMW TREATMENT / DISPOSAL 222-S Operations WRAP OPERATIONS T PLANT CANYON OPERATIONS Laboratory Consolidation	1 2 9 2	0000 995 483 0037 0000 650 1068 719 199 85 504	171067 171067 171067 171067 171067 171067 171067 171067 171067 171067 171067	М		Continues activities related to nonthermal treatment Canyon operations are paid for by customer organizations Provides additional nonthermal treatment
Mark Secretary and the secreta		en en promier (spara en la completa a la mengale de participa de la completa del completa de la completa del completa de la completa del la completa del la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la	The second of the second	· · · · · · · · · · · · · · · · · · ·	· 原外研制管 · 自 自		र्वतिकृतिः अस्तरभाक्षात्वस्य स्टब्स्टिक्ट्रिक्ट्रिक्ट्रिक्ट्	and the contract of the contract of the second of the contract

Cross Reference Identification	Priority		F	Y '97-'99)		FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS # UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	FY 1997 Est. Cost	FY 1998 Est. Cost	FY 1999 Est. Cost	CUM FY 1999	PS SP EN	E.O. 12088 DNFSB Other	
SCI & TECH 30 SCI & TECH Rosselli Fulton STO1 22		PINIL WMOC: MIN SAFE SURV & MAINT	4375	4962	3580	3580	ט ט ט	I	Maintains PNNL 300 Area facilities in minimum safe condition
		Ain-Sale Sublotal:	4375	4962	3580				
30 SCI & TECH Rosselli Fulton STO1 128 30 SCI & TECH Rosselli Fulton STO1 162 30 SCI & TECH Rosselli Fulton STO1 2278	100 131 P 120 164 P 100 211 P	NNL WASTE OPER & MGMT - CURRENT GENERATION PINL WMOC COMPLIANCE OVERSIGHT & SUPPORT PINL WASTE OPER & MGMT - LEGACY WASTE	5712 2239	8072 2239	7044 2291	10624 12915 12915	мнн	Y Y	Provides mgmt and disposal of PNNL wastes; provide effluent management Provides compliance with waste management regulations. Provides mgmt and disposal of PNNL legacy wastes
1. Sept. Control of the second of the sec	L	OW SCENARIO Subiotal	12326	15273	12915				
30 SCI & TECH Rosselli Fulton STO1 227B	100 229 P	PNNL WASTE OPER & MGMT - LEGACY WASTE			2000	14915	мнн		Provides mgmt and disposal of PNNL legacy wastes
	1	HIGH SCENARIO Sublotal:	12326	15273	14915				
30 SCI & TECH Rosselli Fulton STO1 228	100 266 P	NNL WMOC: COMPLIANCE OVERSIGHT & SUPPORT	992	622	351	15266		Y	Provides compliance with 10 CFR 834; RCRA / P2 enhanced compliance
		Compliance Level II (FY2000-FY2006)	13318	15895	15266				
30 SCI & TECH Rosselli Fulton STO1 227A	100 281 P	PNNL WASTE OPER & MGMT - LEGACY WASTE	1137	3947	526	15792	мнн	J	Provides mgmt and disposal of PNNL legacy wastes
	A	Additional Requirements Subtotal:	14455	19842	15792				
And the grown of the second of		Property of the Arthur Wall and Congress of the	V V	g + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	se in the	1.9	Sold of the solvers of	отрано на предметинот на које је воје	, and in Association is a second control of the analysis of the second and the se

Cross Reference Identification	Priority		F	Y '97-'99)		i i	Y99 RIS valuatio	- 1	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS # UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	FY 1997 Est. Cost	FY 1998 Est. Cost	FY 1999 Est. Cost	CUM. FY 1999	PS	SP I	EN	E.O. 12088 DNFSB Other	
EEM 30 Mis Support Rasmussen Adair OTO1 53		Effluent & Environmental Monitoring (EEM) Program	4306	3926	6300	6300	L	м	H	Υ	Provides two vital services to help maintain on-site work safety and health and off-site public safety and health.
										the office the on the service.	public salety and readul.
	* as 1 3 4 4 7 7 1	Min-Safe Subtotel:	4306	3926	6300	21 S. F. (1987)			کر در و ا	Fully Indian (Property	
		Low Scenario Indirect Reduction High Scenario Indirect Reduction		-86	-101 -167	6199 6032			_		
A MARINE STORMAN TO A MARINE STORMAN AND A S		LOW SCENARIO Subtotat:	4306	3840	6032						
		High Scenario Indirect Reduction		31	101	6133	П				
The Management of the second o		HIGH SCENARIO Sublotat	4306	3840	6133		3	er grand fr		हुत्रामध्याक्षेत्र स्वर्णास्य स्वर्णास्य स्वर्णास्य स्वर्णास्य स्वर्णास्य स्वर्णास्य स्वर्णास्य स्वर्णास्य स्व	हुँ हाल आहे । प्रियम् प्राप्ताः प्राप्ताः क्षान् । प्राप्ताः विश्व विश्व क्षान् क्षान् । स्वाप्यके हुँ हार्थः कुर्विक्षित्
	Section 1	August of the Carrier Carrier of the State of Carrier	** 'S' . **	epolicie indepolitic de	क्रमा क्रिक्ट क्रान्त ^क र्	Barran Burg	j.	Erricani Mily	7 Å	president the State of	

	Cross Reference Identification				Prio	rity		F	Y '97-'99			FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?	
EM OFF	RL PROG	DOE-RL PROGRAM MANAGER	CONTRACTO PROJECT DIRECTOR	R PBS#	UAS#	98 PRI	99 PRI	"UNIT OF ANALYSIS"	FY 1997 Est Cost	FY 1998 Est Cost	FY 1999 Est. Cost	CUM. FY 1999	PS SP EN	E O. 12088 DNFSB Other	
	324/327 FT FT	Knollmeyer Knollmeyer	Olguin Olguin	TP08 TP08	23 24	14 14	25	324 Building Min Safe 327 Building Min Safe	8650 4196	9479 5067	10395 5332	10395 15727	н н н н н н	Y	Provides minimum safe operations for 324 facility. Provides minimum safe operations for 327 facility.
			into la vilegio rami	<u>: - : - : : - : - : - : - : - : - : - :</u>				Miri-Safe Subtotat	12846	14546	15727			6.73	
J	FT	Knollmeyer Knollmeyer Knollmeyer Knollmeyer Knollmeyer	Olguin Olguin Olguin Olguin	TP08 TP08 TP08 TP08	129 74 75 76	101 14 14 14 14	77 78 79 80	B-Cell Cleanout CsCl Legacy Safety Program 327 Legacy Fuel Removal 324/327 Deactivation 324/327 Risk Reduction	4864 1058 1196 263 320	12775 993 1298	13428 1375 200 1784	29155 30530 30730 32514 32514	н н н н н н н н н	Y Y Y Y	Provides removal of 3 million curies in support of TPA milestone M-89-02 Provides removal of CsCl legacy material from the 300 Area Provides consolidation and disposal of fuel material from the 300 Area. Provides planning in support of 324/327, facility characterization and final S&M plans. Provides SAR upgrades, 324 vulnerability assessment and Fire Hazards Analysis.
2. Po	Harry Serial Co		and the second	ta was at a see				Low Scenario Indirect Reduction High Scenario Indirect Reduction		-585	-520 -863	31994 31131		and the same of the	n sanggan ni sa sa sa sa sa sa sa sa sa sa sa sa sa
								LOW SCENARIO Subtotal	20547	29627	31131	*			n effektive gran i de de de de de de de de de de de de de
			<u>१डेड व्यक्तिकेत्र</u>		* 5 3 <u>–</u>			High Scenario Indirect Reduction HIGH SCENARIO Subtotal		29627	520	31651			The contract of the contract o
30		Knollmeyer	Olguin	TP08				B-Cell Cleanout	1247	იში შეგან (ანე. 3103	40.00	31651	garan sayay di a r	Y	Provides removal of 3 million curies in support of TPA milestone M-89-02.
								Compliance Level I (FY1998-FY1999)	21794	32730	31651	J. J. J. J. J. J. J. J. J. J. J. J. J. J	· Saning of growing on the		
30	FT	Knollmeyer	Olguin	TP08	205	14	267	324/327 Deactivation	Maria de la compania de la compania de la compania de la compania de la compania de la compania de la compania	1900	2012 (1944) 2011 (49	31651		man Albayes and a keep and a grant of the second of the se	Provides planning in support of 324/327, facility characterization and final S&M plans
								Compliance Level II (FY2000-FY2006)	21794	34630	31651		4. 4.		
												!			

Cross Reference Identification	Priority		FY	′ '97 - '99			FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS# UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	FY 1997 Est. Cost	FY 1998 Est Cost	FY 1999 Est. Cost	CUM. FY 1999	PS SP EN	E.O. 12088 DNFSB Other	
RL Directed 30 RL Directed Murphy N/A OTO4 269	(I	fe Assessments (EM-30)	4443	v 1 8 (4), 11		0	Nang and a same	n e e e e e e e e e e e e e e e e e e e	required payments for miscellaneous activities
		CENARIO Subtotal:	4443	0	0				
				a paragraphic			general Communication		
Reg Unit 30 Reg Unit Sheridan Umek RG01 103		RADIOLOGICAL NUCLEAR SAFETY OVERSIGHT	4600	4590	4456	4456	.	1	Independent safety regulation (radiological, Nuclear, and process safety) of the TWRS Privatization Contractor
	LOW SCE	CENARIO Subtotal.	4500	4590	4456				
								in ann an an an an an an an an an an an a	
EM-30 Totals	Min-Sai	afe Subtolal:	303022	301549	271667			-	
	LOW S	SCENARIO Subtotal:	508943	483868	465466				
	нісн з	SCENARIO Subtotal:	508943	483868	511560				

	Cross R	eference l	dentificatio	n		Pric	rity		F	Y '97-'9	9		FY	99 RISK	Compliance	WHAT ARE WE BUYING?
					1		- 1						Eva	aluation		
ļ		DOE-RL	CONTRACTOR			1	─┤		FY 1997	FY 1998	FY 1999					
EM		PROGRAM	PROJECT		ł	98	99		Est	Est.	Est.	CUM.	Ì		E.O.	
OFF	RL PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP EN	12038 DNFSB Other	
	Environm	ental Res	toration									l	i			
40	ER	Bauer	M C. Hughes	ER05	44	45	30	MIN SAFE - 100 AREA D&D - S&M	3525	4432	4316	4316	L	н н	Y	S&M of 8 Reactors and over 100 Anciliary Fac.
40	ER	Bauer	M C. Hughes	ER05	45	46	31	MIN SAFE - 100 AREA D&D - Fac Trans S&M			- I	4316	L	н н	Y	S&M of N Reactor and 100 Ancillary Fac.
40	ER	Bauer	M.C. Hughes	ER07	46	51	37	MIN SAFE - LONG TERM S&M	198	193	192	4508	L	м м	Y	Post Remediation Monitoring of 1100 Area
40	ER	Bauer	M C. Hughes	ER08	36	32	45	MIN SAFE - GW MGT CERCLA/RCRA MONITORING & REPO	591	10495	11074	15582	L	LH	Y	Site wide Groundwater and Environmental Monitoring
40	ER	Bauer	M C. Hughes	ER05	29	22	46	MIN SAFE - RARA	3000	3500	3500	19082	М	м н	Y	Maintenance of 390 waste sites
40	ER	Bauer	M.C. Hughes	ER05	47A	48	47	MIN SAFE - ASBESTOS ABATEMENT	41			19082	L	н м	Y	Asbestos Abatement Project Management
40	ER	Bauer	M.C. Hughes	ER05	48	47	48	MIN SAFE - 200 AREA D&D • S&M	2500	2400	2400	21482	l L	н м	Y	S&M of 50 inactive fac. (including REDOX & U Plant)
40	ER	Bauer	M.C. Hughes	ER05	49	47	49	MIN SAFE - 200 AREA D&D - FACILITY TRANSITION S&M		1200	1200	22682	L	н м	Y	S&M of 100 inactive fac. (including PUREX.)
40	ER.	Bauer	M.C. Hughes	ER05	51	50	50	MIN SAFE -300 AREA D&D - FACILITY TRANSITION S&M		200	400	23082	М	H M	Y	S&M of 21 inactive fac.
7.			100		a Facilities		1,11	the state of the state of the state of the	1 1 1		51	111 14 4	. 144		A Marie Arthur Marie	and a second for the first teach state of the first of the first second teachers and the first second secon
							$\neg \neg$									
					l l	į		Min-Safe Subtotal:	9855	22420	23082	1				
ł					- 1	1	ì		l				<u> </u>			<u> </u>
	4	4 3 V4.	i no nesent nagen s		3.00			And the particular of the particular to a first of the control of the			T	1 2 2 2.45			A Property of the Control of the Con	The second of the second rath of the well-fit the explanation
40	ER	Bauer	M C. Hughes	ER06	50	46	ı	233 S D&D	2570	4000	3806	26888	L .	н м	Y	D&D of 233-S Facility
40	ER	Bauer	M C. Hughes	ER06	52	48		100 AREA C REACTOR ISS	4663	5950		26888	M	H M	Y	Completion of C Reador ISS
40	ER	Baner	M.C. Hughes	ER05	90	51	93	FACILITY TRANSITION SUPPORT	750	750	750	27638	М	н м	Y	ER support for facility transition activities
40	ER	Baver	M.C. Hughes	ER10	91	60	94	RL PROGRAM MANAGEMENT AND SUPPORT	7020	6000	5345	32983	1		Y	Management and oversight, also CERCLA grants to WDOE
40	ER	Bauer	M.C. Hughes	ER10	143	111	109	PROGRAM MANAGEMENT & SUPPORT	37919	27889	26449	59432			Y	Safety,QA,Reg Compl.,Data Mgmt,Engr. Plan. for Min Safe
40	ER	Bauer	M.C. Hughes	ER08	133	105	110	200 ZP GW REMEDIAL ACTION	3051	2659	2736	62168	L	L H	Y	Treatment of 1.3B liters of groundwater
40	ER	Bauer	M.C. Hughes	ER08	131	103	133	100 HR GW REMEDIAL ACTION	3422	3080	3425	65594	"	L H	Y	Treatment of 880M liters of groundwater
40	ER	Bauer	M.C. Hughes	ER08	132	104	134	100 KR GW REMEDIAL ACTION	2442	3069	3402	68996	L.	L H	Y	Treatment of 600M liters of groundwater
40	ER	Bauer	M.C. Hughes	ER08	130	102	135	100 NR GW REMEDIAL ACTION -	2799	1000	1506	70502	L.	L H	Y	Treatment of 300M liters of groundwater
40	ER	Bauer	M.C. Hughes	ER08	134	106	136	200 UP GW REMEDIAL ACTION	1615	609	510	71012	١ ـ	LH	Y	Treatment of 95M liters of groundwater
40	ER	Bauer	M.C. Hughes	ER08	135	106	137	200 PO GW REMEDIAL ACTION				71012	۱ ا	L H	Y	
40	ER	Bauer	M.C. Hughes	ER09	135	106	138	N REACTOR DEACTIVATION	13516			71012			Y	Deadivation of N Reador
40	ER	Bauer	M.C. Hughes	ER04	149	115	139	ER DISPOSAL FACILITY	14842	16664	23641	94653	М	М	Y	Disposal of 770K cubic yards of waste
40	ER	Bauer	M.C. Hughes	ER01	144	112	140	100 BC SOURCE REMEDIAL ACTION	6301	8664	6480	101133	М	м н	Y	Remediation of 13 waste sites in 100 BC Area
40	ER	Bever	M.C. Hughes	ER01	145	113	142	100 DR SOURCE REMEDIAL ACTION	5966	9277	5015	106148	М	м н	Y	Remediation of 20 waste sites in 100 D Area
40	ER	Bauer	M.C. Hughes	ER01	146	113	144	183-H WASTE DISPOSAL				106148			Y	Closure of a RCRA TSD in support of the TPA.
40	ER	Bauer	M.C. Hughes	ER03	148	114		300 FF SOURCE REMEDIAL ACTION	6516	7618	5337	111485	M	мн	Υ	Remediation in 9 waste sites
40	ER	Bauer	M.C. Hughes	ER01	150	117	146	100 HR SOURCE REMEDIAL ACTION	1207	1433	8922	120407	M	МН	Υ	Remediation of 8 waste sites in 100 H Area
40	ER	Bauer	M.C. Hughes	ER08	151	117		GW MGT WELL DECOMMISSIONING		2000	2000	122407	l	L H	Y	Decommissioning and maintenance of existing wells
40	ER	Bauer	M.C. Hughes	ER06	137	107	148	100 AREA D&D REMEDIAL ACTION	4815	2854	1962	124369	M	н м	Y	Decommissioning of the eight 100 Area facilities
40	ER	Bauer	M.C. Hughes	ER06	106A	107	149	100 AREA F REACTOR ISS		1311	7789	132158	M	н м	Y	Initiate F Reactor ISS
40	ER	Bauer	M.C. Hughes	ER06	139	107	150	100 AREA D REACTOR ISS				132158	M	Н М	Υ	D Reactor ISS
40	ER	Bauer	M.C. Hughes	ER06	107A	107	151	100 AREA DR REACTOR ISS				132158	I M	н м	Y	DR Reactor ISS
	ER	Bauer	M.C. Hughes	ER06	141	107	152	100 AREA H REACTOR ISS				132158	М	н м	Y	H Reactor ISS
40	ER	Bauer	M.C. Hughes	ER06	142	108	153	100 AREA KE REACTOR ISS			_	132158	М	н м	Y	KE Reactor ISS
40	ER	Bauer	M.C. Hughes	ER01	147	113	154	100 FR SOURCE REMEDIAL ACTION	2620	1100	454B	136706	M	H M	Y	Remediation of 6 waste sites in 100 F Area
40	ER	Bauer	M.C. Hughes	ER01	152	118	155	100 NR SOURCE REMEDIAL ACTION	392	1089	845	137551	М	м н	Y	Remedial design
40	ER	Bauer	M.C. Hughes	ER01	154	119		100 KR SOURCE REMEDIAL ACTION				137551	М	м н	Y	Remediation of 100 K Area waste sites
40	ER	Bauer	M.C. Hughes	ER08	155	119		GW MGT MODELING AND COMPOSITE ANALYSIS		650	650	138201			Y	Development of composite analysis
40	ER	Bauer	M.C. Hughes	ER02	153	119	158	200 BP SOURCE REMEDIAL ACTION	1268	516		138201	۱ ا	M H	Y	Complete Prototype Barrier Testing

WORKING DRAFT - MARCH 11, 1997

Cross Reference Identification	Priority	1 1 11	FY99 RISK Compliance Evaluation	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR PROJECT PR	98 99 PRI PRI 119 159 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION 120 160 COL RIVER COMPREHENSIVE IMPACT ASSESS 119 161 200 PO REMEDIAL ACTION - ASSESSMENT 120 162 200 UP RREMEDIAL ACTION - ASSESSMENT 120 163 200 RO REMEDIAL ACTION - ASSESSMENT 120 193 200 IU REMEDIAL ACTION - ASSESSMENT	FY 1997 FY 1998 FY 1999 Est. Est. Est. CUM. Cost Cost Cost FY 1999 789 138201 461 138201 138201 138201 138201 138201	L M H Y L M H Y L M H Y L M H Y	200 Area assessment 200 Area assessment 200 Area assessment 200 Area assessment initiale 200 Area assessment
Compared to Associate the Section of	LOW SCENARIO Subtotal:	134799 130602 138201		
40 ER Bauer M.C. Hughes ER08 36 40 ER Bauer M.C. Hughes ER10 91 40 ER Bauer M.C. Hughes ER03 148 40 ER Bauer M.C. Hughes ER05 106A 40 ER Bauer M.C. Hughes ER01 152 40 ER Bauer M.C. Hughes ER02 191A 40 ER Bauer M.C. Hughes ER08 161A 40 ER Bauer M.C. Hughes ER08 161A 40 ER Bauer M.C. Hughes ER08 106A 40 ER Bauer M.C. Hughes ER03 148 40 ER Bauer M.C. Hughes ER03 152 40 ER Bauer M.C. Hughes ER06 106A 40 ER Bauer M.C. Hughes ER01 152 40 ER Bauer M.C. Hughes ER01 152	60 218 RL PROGRAM MANAGEMENT AND SUPPORT 114 219 300 FF SOURCE REMEDIAL ACTION 107 220 100 AREA REACTOR ISS 118 221 100 NR SOURCE REMEDIAL ACTION 119 222 220 NPL COMMON ASSESSMENT / REMEDIAL ACTION 120 223 COL RIVER COMPREHENSIVE IMPACT ASSESS	138201 841 139042 1700 8823 147865 3336 151201 151201 1000 1000 152201	L L H Y M M H Y M M H Y L M H Y L M H Y L M H Y L M H Y L M H Y L M H Y L M H Y	Site wide Groundwater and Environmental Monitoring Management and Oversight Required to meet TPA milestone for completion of remediation Required to maintain commitments for TPA Required to Initiate remediation in accordance with the ROD Initiate 200 Area assessment Implement CRCIA recommendations Site wide Groundwater and Environmental Monitoring Required to meet TPA milestone for completion of remediation Required to maintain commitments for TPA Required to initiate remediation in accordance with the ROD Initiate 200 Area assessment
galis in a significant greater to a second policy that is set to the second second second second second second	Compliance Level I (FY1998-FY1999)	143087 142263 160925	and the second of the second o	िरुष्टा क्रमा व्यक्ति स्वराक्ष्य प्रात्ते प्राप्त के अस्ति वर्षा अस्ति । या प्राप्त क्ष्मिक क्षमित क्षमित क्षम -
EM-40 Totals	Min-Safe Subtotal: LOW SCENARIO Subtotal: HIGH SCENARIO Subtotal:	9855 22420 23082 134799 130602 138201 134799 133302 152201		

Cross	Reference Identificat	ion		Priori	у		FY '97-'9	9		1	99 RIS	Ŀ	Compliance	WHAT ARE WE BUYING?
						_	··· ·· <u>·</u>			Ev	aluatio	n		
EM	DOE-RL CONTRACTO PROGRAM PROJECT)R	ĺ	98	99	FY 1997 Est.	FY 1998 Est.	FY 1999 Est.	CUM.				E.O.	
OFF RLPROG	MANAGER DIRECTOR	PBS#	UAS#		"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	PS	SP E	N	12088 DNFSB Other	
Transit	ion Projects		—	 						\Box		`		
60 FT	Knolimeyer Olguin	TP07	1	1	1 PFP Min Safe	32592	33077	38052	38052	U	υ	ا ر	Y	The PFP vault complex will be operated and maintained to ensure the safe and secure storage of Special Nuclear Material (SNM) until final disposition of SNM, Nuclear Materials (NM) and Nuclear Fuels (NF) is implemented.
60 FT	Knolimeyer Olguin	TP02	25	15	WESF Min Safe	9654	9110	9944	47996	н	н	н	Y	Provide safe and compliant storage of cesium and strontium capsules.
60 FT	Knollmeyer Olguin	TP01	31	24	32 B-Plant Min Safe	13526	9298	1280	49276	М	М	н [Y	Provide minimum safe operations of 8 Plant.
60 FT	Knotlmeyer Olguin	TP03	38	35	9 PUREX Deactivation	22218			49276			- 1	Y	Complete PUREX deactivation and transition to minimal S&M mode.
60 FT	Knollmeyer Olguin	TP04	39	36	10 300 Area FSS Min Safe	2895	2941	2929	52205	L.	L	- 1	Y	Maintain the 300 Area Fuel Supply System in a safe compliant state.
60 FT	Knolimeyer Olguin	TP12	58	123	56 Transition Project Management	10303	9272	10177	62382	М	М	*		Provide centralized program/project management to plan, execute and control the Facility Stabilization baseline.
						1 1 1/2 2 2 2 2	14 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				- ;		Programme Communication (Communication)	
					Min-Safe Subtotal ⁻	91189	63598	62382						-
		enga seli se periodo es			The state of the s					56	ar ***			Caracija greeniji ja kajasta ka ara ili ka maala ee saga ka ka ara gelee ka ka sa sa sa ka ka ka ka ka ka ka k
60 FT	Knollmeyer Olguin	TP01	84	24	74 B-Plant Deadivation	9862	10550	3675	66057	L	М	Й	Y	Complete B Plant deactivation and transition to minimal S&M mode
60 FT	Knollmeyer Olguin	TP07	88	E .	75 IAEA Support	687	682	718	66775			ı		Provide IAEA support.
60 FT	Knallmeyer Olguin	TP02	78	15	76 WESF Stand-alone Mods	2479	4271	3371	70146	н	H	н 1	Y	Provide required upgrades to maintain WESF.
60 FT	Knollmeyer Olguin	TP02	79	15	31 CsCi Legacy Return	1262			70146	L	M	ւ	Y	Complete the CsCl legacy return program.
60 FT	Knolimeyer Olguin	TP07	71	1	32 PFP Infrastructure	12600	14206	17927	88073	М	н	М	Y	Provides corrective maintenance, power & radiation surveillances, procedures and project management, necessary for support of plant projects and occupancy.
60 FT	Knollmayer Olguin	TP06	72	1	PFP Stabilization	18169	15235	13931	102004	l M	H	м	ΥΥ	Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone.
60 FT	Knolimeyer Olguin	TP05	73A	1 '	PFP Deactivation	1414		4145	106149	М	н	м	Y	Provide for cleanup, transition activities and turnover of PFP facilities, except for the vaults, to EM-40.
60 FT	Knolimeyer Olguin	TP06	122A	93	25 Project W-460, Plutonium Stabilization & Handling (PuSH)	1000	8875	22628	128777	м	н	м	ΥΥ	Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone.
60 FT	Knollmeyer Olguin	TP04	190	169	88 300 Area Shutdown (313 Building)	676	871	3111	131888	L	м	н	Y	Provides for 300 Area Fuel Supply shutdown and 313S Building Isolation.
60 FT	Knolimeyer Olguin	TP10	186A	170	92 Accelerated Deactivation Projects				131888	L	M	L	Y	Provides for planning and deactivation of misc. conteminated facilities, primarily in the 200 Areas.
60 FT	Knolimeyer Olguin	TP09	202	215	95 K Basin Deactivation	11		500	132388	М	М	м	Y	Provides for initial planning for K Basin deactivation.
60 FT	Knolimeyer Olguin	TP14	193A	155	HSF/300 Area Revitalization				132388	L	М	۱ ا	Y	Provides for initial planning for Hanford Surplus Facilities/300 Area Revitalization.
60 FT	Knotlmeyer Olguin	TP10	265		15 FACILITY S&M EXTENSION (Accelerated Deactivation)				132388	1		- 1		
					Low Scenario Indirect Reduction	11		-1896	130492	1				
					High Scenario Indirect Reduction		-2595	-3733	126759					
A Company of	t grant and a second second		<u>:</u>		and the second of the second o	A Service of	F	red out 19 to 19		() () () () () () () () () ()	the same of the		$(x_1,y_2)_{x_1}(y_1,\dots,y_n) = (x_1,x_2,\dots,x_n) (x_1,x_2,\dots,x_n)$	表 Control (1) A Manager Control (1) A Mana
					LOW SCENARIO Subtotal.	139338	115893	126759						
			اردي	<u></u>	The second secon		4 2 1							Harris Communication of the Co
60 FT	Knollmeyer Olguin		186B	170	Accelerated Deactivation Projects			3840	130599	Ļ	М	Ĺ	Y	Provides for planning and deactivation of misc, contaminated facilities, primarily in the 200 Areas.
60 FT	Knallmeyer Olguin	TP14	193C	155	HSF/300 Area Revitalization			4500	135099	L	М	L	Y	Provides for initial planning for Hanford Surplus Facilities/300 Area Revitalization
					High Scenario Indirect Reduction			1896	136995					
Sand Bridge	¥ Zelena otko ora officiali oslo	Burger Sec.	, , , , ,					ta e se a a		Ü			i ja ja ka da s	The confidence of five or other properties of the five five of the
					<u>ll</u>	11			l	l l		ĺ		ll l

Cross F	Cross Reference Identification			Prio	rity		F	Y '97-'99			FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?	
EM OFF RL PROG	DOE-RL PROGRAM MANAGER	CONTRACTOR PROJECT DIRECTOR		UAS#	98 PRI	99 PRI	"Unit of Analysis" High Scenario Subiotal:	FY 1997 Est. Cost 139338	FY 1998 Est. Cost 115893	FY 1999 Est. Cost 136995	CUM. FY 1999	PS SP EN	E.O. 12088 DNFSB Other	
60 FT	Knolkneyer	Olguin	TP06	222	93	273	Project W-460, Plutonium Stabilization & Handling (PuSH)		2800		136995		Υ	Implement DNFSB 94-1 stabilization activities to support DOE-HQ milestone.
		<u> </u>					Compliance Level II (FY2000-FY2006)	139338	118693	136995				
10 mm at 10 mm			ter in a second				and the second of the second o	gi espera		and Figure 19		o makin ensejatin i	and the first of the second second	
60 FT	Knolimeyer	Olguin	TP04				300 Area Shuidown	1	2665		136995		ŧ i	Provides for 300 Area Fuel Supply shutdown and 313S Building Isolation.
60 FT 60 FT	Knolimeyer Knolimeyer	Olguin Olguin	TP09 TP10			1	K Basin Deactivation Accelerated Deactivation Projects		250 1311		136995 136995	-		Provides for initial planning for K Basin deactivation. Provides for planning and deactivation of misc. contaminated facilities, primarily in the 200 Areas.
Section 1 of 1	1 .	n kaja la							a e			e gran de la company	Entropy of the St.	
				_			Additional Requirements Subtotal:	139338	122919	136995				
7	. 1 - 2 <u>.</u> 1 - 1	1.3					त्यम् ५० १० व्या ५० व्याप्तमञ्जानम् १० १०० वर्षः ५००		en de servició	155 × X	, 4 t st	a king magasiba sa		er en de generale en komer disk en kenne generale en 18 generale 🛂 Skelijke.

	Cross	Reference I	dentificatio	n		Pric	rity		F	Y '97-'99	9		i	99 RISI aluatio		Com	pliance	WHAT ARE WE BUYING?
E 0	f RLPROG	DOE-RL PROGRAM MANAGER	CONTRACTOR PROJECT DIRECTOR	PBS#	UAS#	98 PRI	99 PRI	"Unit of Analysis"	FY 1997 Est. Cost	FY 1998 Est. Cost	FY 1999 Est Cost	CUM. FY 1999		SP E		E.O. 12088 D	ONFSB Other	
•	SNF SNF	Hansen	Wiliams	WM01	2	2	2	Maintain Fuel in K-Basin	25337	25922	27255	27255	U	H U		Y	Y	Provides for minimum safe operation of the K Basins for storage of 2100 metric tons of spent nuclear fuel until fuel, studge, and debris removal operations are completed in FY 2001; includes surveillance, maintenance, safeguards, and radiological control
	∴.	e de geta e la colo	141 141 1		\$ 10,000			Min-Safe Subtotat	25337	25922	27255		. J				di artiga (j. 1967.)	
6	SNF	Hansen	Williams	WM01	95	74	98	Move the Fuel Away from the River	76502	94614	77142	104397	U	H L		Y	Į	Provides for fuel, studge, and debris removal from the K Basins on the Columbia River to dry storage in the 200 Area; acquires multi-canister overpacks and cask/transport system for SNF transport and storage and K Basin upgrades supporting fuel removal
6	SNF	Hansen	- Williams	WM01	96	75	99	Canister Storage Building	65930	14216	8323	112720	н	M A	,	Y		Provides for design and construction of the CSB in the 200 Area, including the MCO Handling machine, and hot conditioning annex building; provides for operation of the CSB through FY 2001 when all K Basin feel will be in dry interim storage
6	SNF	Hansen	Williams	VM01	97	76	100	Fuel Conditioning Facilities	18289	16669	7283	120003	н	M h	4	Y		Acquires and operates Cold Vacuum Drying facility in the 100 Area to enable safe transport of K Basins SNF to the CSB for staging; acquires equipment and operates the Hot Conditioning System within the CSB to enable safe interim storage for
6	SNF	Hansen	Williams	WM01	98	77	101	Disposition Other Hanford Fuel .	623	389	3026	123029	м	н к	1	Y		Provides for management, including operations of non-K Basins SNF at 200 & 400 ISAs; acquires 200 Area ISA and T Plant casks; transfers other SNF to 200 Area ISA/CSB for storage & Na-bonded fuel to INEL for treatment; integrates with complex-wide actions
6	SNF	Hansen	Williams	WM01	261		207	K Basin Słudge Trestment				123029						For budgeting purposes, this activity reflects planning for studge treatment and/or storage, starting in Fiscal Year 2001. Actual treatment and/or storage not included
								Low Scenario Indirect Reduction High Scenario Indirect Reduction		-3324	-1965 -3264	121063 117799						
	*				į			LOW SCENARIO Subtotal.	186681	148486	117799						#	
6	SNF	Hansen	Williams	V/M01	268		226	K Basin Sludge Treatment		and the second		117799						For budgeting purposes, this adivity reflects planning for sludge treatment and/or storage, continuing into Fiscal Year @DO2. Actual treatment and/or storage is not included.
*		etania (Cara	ing of the	in ye roje jer	日本でも			High Scenario Indirect Reduction		· 李林若也 (1875)		119765	\$1. st	r jaryak		kalin kalan Ki	daga sagaran dag	्रिक् अवस्थित क्रिक्ट क्रांत्रिक हो। तर्वा विकास प्रत्य कर विकास क्रिक्ट क्रांत्रिक क्रिक्ट क्रिक्ट क्रिक्ट क्र
1				om to long.			. \$	HIGH SCENARIO Subiotal.	186681	148486	119765			ير افار		(a		
***	10 10 10 10 10 10 10 10 10 10 10 10 10 1	を 一日の 一日の 一日の 一日の 一日の 一日の 一日の 一日の 一日の 一日の	100				·								7			

Cross Reference Identification	Priority		F	Y '97-'9)		!!	Y99 RISK	· ·	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS# UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	FY 1997 Est. Cost	FY 1998 Est. Cost	FY 1999 Est. Cost	CUM. FY 1999	PS	SP EN	E.O. 12088 DNFSB Other	
Advanced Reactor 60 FT Knottmeyer Olguin TP11 27		ART Min Safe (FFTF, FMEF, NE Legacies, 309 Building)	32102	33213	30474	30474	м		Y	Maintain the FFTF in a "not" standby condition. Maintain FMEF, 309 & NE Legacy facilities in a safe and compliant condition.
in the second of		Min-Sele Subtotal:	32102	33213	30474					
60 FT Knollmeyer Olguin TP11 80 60 FT Knollmeyer Olguin TP11 172 60 FT Knollmeyer Olguin TP11 173 60 FT Knollmeyer Olguin TP11 175A 60 FT Knollmeyer Olguin TP11 188 60 FT Knollmeyer Olguin TP11 196A	133 174 133 175	FFTF Deactivation NE Legacy Deactivation Sodium Storage Facility (FY 1997 only) Sodium Reaction Facility SSF and SRF Deactivation 309/PRTR Deactivation FMEF Deactivation Low Scenario Indirect Reduction High Scenario Indirect Reduction	11850 1199 117 33	4840 1185 1362	1312 1200 -529 -877	30474 31785 31786 31785 31786 32986 32986 32457 31580	H		Y Y Y Y Y Y	Place fuet in dry storage; drain 260,000 gallons of sodium into the SSF; place plant systems in layup for transfer to the ERC. Provide NE Legacy sodium system disposition and complete NE RCRA closure Complete construction and tumover (FY 1997). Commence FDC/CDR in FY 1999; construct facility and operate to dispose of FFTF sodium. Clean out and deactivate SSF & SRF after mission is complete. Complete cleanout and stabilization; turnover to ERC. Provides for FMEF deactivation.
and the second of the second o		LOW SCENARIO Subtotal:	46577	39711	31580	18 8 A 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			i din kijiya ka aldesin Bakina ke	
	\$66 N.	High Scenario Indirect Reduction HIGH SCENARIO Sublotal:	46577	39711	529 32109	32109				
		Fine the sign and the first services are serviced and services	\$ 1.00 M. \$7.00	हिन्दी, दर्श कर	24	ig i Angel	I	en (Eret Spil	ed to gar of the there were the	
EM-60 Totals		Min-Safe Subtotal: LOW SCENARIO Subtotal:	148628 372596	122833 304090	120111 276138					
		HIGH SCENARIO Subtotal:	372596	304090	288869					

Cross Reference Identification	Priority		F	Y '97-'99	9]]	Y99 RISK	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS # UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	FY 1997 Est Cost	FY 1998 Est Cost	FY 1999 Est. Cost	CUM. FY 1999		valuation SP EN	E O. 12088 DNFSB Oliher	
Landlord 70 Landlord Knollmeyer McGinley TP13 56	94 54	Minimum Safe - Essential Site Infrastructure Maintenance	9150 2210	11879	9201 6745	9201 15946	H		Y	Overlay/chip seal of roads, septic system replacements for non-compliant systems, telecommunications and water replacement equipment.
70 Landlord Knollmeyer McGinley TP13 57		Minimum Safe - Surveillance, Maint , and Deactivation, of Vaca					• •		• •	gara, description, and demonstrate of equipment and description of the second of the
70 Landlord Knollmeyer McGinley TP13 108 70 Landlord Knollmeyer McGinley TP13 123 70 Landlord Knollmeyer McGinley TP13 2498 70 Landlord Knollmeyer McGinley TP13 2488	95 111 95 126 166 208	Disposition of Vacant GPFs/Mortgage Reduction Essential Site Infrastructure Maintenance Low Scenario Indirect Reduction High Scenario Indirect Reduction	1536	1250 -328	2000 4054 -33 -902	17946 22000 22000 22000 22000 21967 21065	н н н	н н н н н н	Y Y	Demolition of equipment and General Purpose Facilities Demolition of equipment and General Purpose Facilities Increased building demolition activity for mortgage reduction Road overlay sichip seals, records mgmt equipment, 3719 roof replacement, and mobile tactical command unit (funding reductions in FY 1997).
Filippi College of the second Second of the second second of the second		LOW SCENARIO Subtotal	12896	14672	21065				a de la composition de la composition de la composition de la composition de la composition de la composition	
70 Landford Knollmeyer McGinley TP13 249C 70 Landford Knollmeyer McGinley TP13 248C 70 Landford Knollmeyer McGinley TP13 271	i	1 L	, tan 6 a ja .	To the see To be to	3000 8885	24065 32950 32950 32983	н	н н н м	Y	increased building demolition activity for mortgage reduction Road overlays/chip seals, records mgmt. equipment, 3719 roof replacement, and mobile tectical command unit (funding reductions in FY 1997).
Bernande de la companya de la companya de la companya de la companya de la companya de la companya de la compa	\$ \$e 5.95	High Scenario Indirect Reduction HIGH SCENARIO Subtotal:	12896	14572		•	2.	and the second	for the offerending	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
70 Landlord Knollmeyer McGinley TP13 248A 70 Landlord Knollmeyer McGinley TP13 249A	11	Unfunded - Disposition of Vacant GPFs/Mortgage Reduction	\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	20463 4980	18716	51699 51699	н н	н м	Andrew Transportation	Road overlays/chip seals, records mgmt equipment, 3719 roof replacement, and mobile tactical command unit (funding reductions in FY 1997). Increased building demolition activity for mortgage reduction
		Additional Requirements Subtotat:	12896	40115	51699					

DOE-RL CONTRACTOR	
EM PROGRAM PROJECT 98 99 Est. Est. Est. CUM. E.O.	
	FSB Other
Mission Support	
70 Mis Support Rasmussen Bryce OT01 37 34 38 MIN SAFE HANFORD ENVIRONMENTAL SURVEILLANCE 3890 3950 4112 4112 L U H Y	Measures integrated effects of Hanford derived contaminants
Min-Safe Subtotal: 3890 3950 4112	
70 Mis. Support Rasmussen Adair OT01 93 73 96 Hanford Environmental Management Program - HEMP 6860 6500 7000 11112 L L L	Y Develop and implement strategies that support compliance with specific environmental requirements and agreements that crosscut missions/programs.
70 Mis. Support Rasmussen Bryce OT01 94 73 97 HANFORD RESOURCE PROTECTION REG COMPLIANCE 1490 1450 1538 12650 L M U Y	Protects endangered species, archaeological resources/historic properties; 100/200 Area NEPA compliance
70 Mis. Support Rasmussen Bryce OT01 125 97 128 SITEWIDE HISTORIC BUILDINGS MITIGATION 350 350 13000	Y Reduced cost approach to documenting bldgs prior to decontamination and demolition
70 Mis. Support Higgins Brennan/State OT01 126A 98 129 Site Planning & Integration Project 5667 6000 6000 19000	Y Direction & coordination of Site Baseline preparation, annual site budget submittal, monthly performance reporting.
70 Mis. Support Knollmeyer Brennan OT01 127A 99 130 Site System Engineering 1750 750 750 19750 M M M	Provide site-wide Systems Engineering support necessary for development and
70 Mis Support Higgins Brennan 0701 226 99 214 Site System Integration 1000 1000 20750	maintenance of the Integrated Site Technical Baseline. Site wide Systems Integration
70 Mis. Support Murphy none OT01 256 216 ROF 3692 20750 1 ow Scenario Indirect Reduction -331 20419	
Low Scenario Indirect Reduction	
and the second s	and organization of the first term of the control o
LOW SCENARIO Subtotal: 20007 22912 19869	
70 Mis Support Higgins Murphy OT01 267 224 ROF / Mission Support Adjustment -2700 19869	er kontrologische prosestier in der der der der Georgie in der der des Georgie Georgie der der der Georgie Geo
70 Mis Support Higgins Murphy OT01 267 224 ROF / Mission Support Adjustment -2700 19889 70 Mis Support Higgins none OT01 126A 98 231 Site Planning & Integration Project 19869 19869	Y Direction & coordination of Site Baseline preparation, annual site budget submittal
High Scenario Indirect Reduction 331 20200	monthly performance reporting
医腹膜膜骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨骨	king katang Pinkan ligik iling tingpulan palamak analah di Tingdah A
HIGH SCENARIO Subtotal: 20007 20212 20200	
70 Mis. Support Rasmussen Bryce OT01 223 97 257 SITEWIDE HISTORIC BUILDINGS MITIGATION 297 461 45 20245	Y Reduced cost approach to documenting bldgs prior to decontamination and demolition (National Historic Preservation Act)
表现的现在分词 1915年 191	ing to the property of the construction of the construction of the second secon
Compliance Level ! (FY1998-FY1999) 20304 20673 20245	
70 Mis Support Rasmussen Adair OT01 232 126 268 HANFORD ENVIRONMENTAL MONITORING 417 324 100 20345 Y	Measures/assesses Hanford Reach contaminants and effects
70 Mis Support Rasmussen Bryca OT01 242 149 271 HANFORD ECOSYSTEM REG COMPLIANCE 210 215 221 20565 M U Y	300/1100 Area NEPA compliance; bio resources mgmt data

Cross Reference Identification	Priority		F	Y '97-'99			FY99 RISK	Compliance	WHAT ARE WE BUYING?
DOE-RL CONTRACTOR			FY 1997	FY 1998	FY 1999		Evaluation		
EM PROGRAM PROJECT OFF RL PROG MANAGER DIRECTOR PBS# UAS#	98 99 PRI PRI	"UNIT OF ANALYSIS"	Est. Cost	Est. Cost	Est Cost	CUM FY 1999	PS SP EN	E.O 12088 DNFSB Other	
		Compliance Level II (FY2000-FY2006)	20931	21212	20566				
70 Mis Support Rasmussen Bryce OT01 243	150 275	NHPA 110 COMPLIANCE / WANAPUM TRIBE PARTICIPATIO	3	181	82	20648		Y	Proactive assessment of cultural properties, Wanapum involvement
	a de la companya de l	Compliance Level III (FY2006-Beyond)	20931	21393	20648				
70 Mis Support Higgins Brennan 0701 224	98 280	Site Planning & Integration Project	32 (n. 15 c.)	689		20648	M. M. Series	lating part	
te transport of the same of th	ំ ដើម្បីក្រុង នាក់ មួយ		20931	22082	20648		gradus karteniska	gan Sarter Signatur	eri o tradicio a mendice del como e el como especial de la como el como el como el como el como el como el com
May so the second of the secon	e Barrier	, and the second	20931	22002			Santa and a second	ek in Baston wan 1974 s	Secretaria de la compansión de la compan
HAMMED						-			
HAMMER 70 HAMMER Ollero Pilon HM01 92	71 95	HAMMER	13486	5053	4934	4934	мнн	Υ	Operate/maintein permanent HAMMER facility to include: hosting/facilitating hands-on training in four product lines, operation/maintenance of facilities/props; scheduling.
		Low Scenerio Indirect Reduction High Scenerio Indirect Reduction		-111	-79 -131	4855 4724			QA/QC, administration and program management.
A The Control of the	· 医线线 医垂	LOW SCENARIO Subiotal:	13485	4942	4724	1.9	in Har Kilis en	wie Sedinon in Grand	
	: 40 : 1.1 : 3	Constitution Parlation			79	4603			
The state of the s	W. P. D. P.	High Scenario Indirect Reduction	industry.	43 4×40 U	1		Mary of	THE STREET, STREET, BE	
		HIGH SCENARIO Subiolal:	13486	4942	4803				
70 HAMMER Ollero Pilon HM01 208	71 276	Impl. Eval, Continuous Improvement, Ed and Training Program	就 糖 () () ()	Cara tradi	850	5653		Y	Operate the Learning Resource Center
		Additional Requirements Subtotal:	13486	4942	5653				

	Cross Reference Identification				Pric	rity		F	Y '97-'99)		FY99 RISK Evaluation	Compliance	WHAT ARE WE BUYING?	
EM OFF	RL PROG	DOE-RL PROGRAM MANAGER	CONTRACTOR PROJECT DIRECTOR	PBS#	UAS#	98 PRI	99 PRI	"UNIT OF ANALYSIS"	FY 1997 Est. Cost	FY 1998 Est. Cost	FY 1999 Est. Cost	CUM. FY 1999	PS SP EN	E.O. 12088 DNFSB Other	
70		on Project			262		212	Year 2000 Conversion Project / Legacy Software - Indirect		20000	20000	20000			Mods to Hanford computer systems, equipment and instruments
	engige kaping		ALBERT ALE TO A	eria de la composición				LOW SCENARIO Subiotal:	0	20000	20000				
		n, e	* <u>2</u>											e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	
70 70 70 70 70 70 70 70 70 70	RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed RL Directed	Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy Murphy	N/A N/A N/A N/A N/A N/A Aichelle N/A N/A N/A	OT04 OT04 OT04 OT04 OT04 OT04 OT04 OT04		58 59 63 64 65 66 67 68 N/A 67 67	59 60 61 62 63 64 65 66 67 68 70	Emergency Preparedness Grant State of Oregon Hanford Oversite RCRA Mixed Waste Fee DOH Oversite/surveillance Downwinder Lititation Air Emissions Monitoring Payment etc Payment in Lieu of Taxes Declassification of Hanford Documents Hanford Thyroid Study/HAB/misc grants Henford Health Information Network Site Wide Assessments (EM-70) WHC contract closeout	700 543 3800 411 5611 1689 2546 1975 2937 2000 2851 3896	700 543 3900 411 6000 1890 5200 2000 2470	700 543 3900 411 6000 1890 5000 2000 2400	700 1243 5143 5554 11554 13444 18444 20444 22844 22844 22844 22844		Y Y Y Y Y Y Y Y	grant to State of Wash grant to Oregon payment of fees to Washington Department of Ecology Washington Department of Health surveillance grant payment of costs associated with class action down winder litigation payment of fees to State of Washington Payment in lieu of taxes to Bentone, Franklin and Grant counties declassification of documents Thyroid Study, additional grant to HAB & grants under negotiation operations of Hanford Health Information Network (under negotiation) required payments for miscellaneous activities Westinghouse Hanford Company contract closeout costs
	9	inder of the second		₩ <u></u>				LOW SCENARIO Subtotal:	28959	27114	24844				
	EM-70 T				स्तान हुँ इस्तान के स्वान			Min-Safe Subtotal: LOW SCENARIO Subtotal: HIGH SCENARIO Subtotal:	15250 75348 75348	17700 89640 86940	20058 90502 102830				

NOTE Data is consistent with the 3/5/97 Integrated Priority List, trasnmitted by the letter dated 3/4/97 WHAT ARE WE BUYING? Priority FY 97-99 FY99 RISK Compliance Cross Reference Identification Evaluation DOE-RL CONTRACTOR FY 1997 FY 1998 FY 1999 98 ЕM PROGRAM PROJECT 99 Est. Est. Est. CUM. OFF RL PRÓG MANAGER DIRECTOR PBS# UAS# PRI PRI "UNIT OF ANALYSIS" Cost Cost Cost FY 1999 PS SP EN 1208B DNFSB Other ER ER05 46 MIN SAFE - 100 AREA D&D - S&M 3525 S&M of 8 Reactors and over 100 Ancillary Fac FR M.C. Hughes 29 4432 4316 4316 40 Bauer 44 н M C. Hughes S&M of N Reactor and 100 Ancillary Fac. FR Rane **FR05** 46 30 MIN SAFE - 100 AREA D&D - Fac Trans S&M 4316 ÉĐ M.C. Huches **ER07** 51 36 MIN SAFE - LONG TERM S&M 198 193 192 4508 Post Remediation Monitoring of 1100 Area 40 Baue **ER08** 36 32 44 MIN SAFE - GW MGT CERCLA/RCRA MONITORING & REP 591 10495 11074 15582 Site wide Groundwater and Environmental Monitoring Bauer M.C. Hughes 22 ER05 29 45 MIN SAFE - RARA 3000 19082 Maintenance of 390 waste sites 40 FR Bauer M.C. Hughes 3500 3500 47A 48 MIN SAFE - ASBESTOS ABATEMENT **ER05** 46 19082 Asbestos Abatement Project Management **4**0 Baue M C. Hughes 41 MIN SAFE - 200 AREA D&D - S&M S&M of 50 inactive fac. (including REDOX & U Plant) 4N ĖΒ Bauer M.C. Hughes **ER05** 48 47 47 2500 2400 2400 21482 40 ÉR Bauer M.C. Hughes ER05 47 48 MIN SAFE - 200 AREA D&D - FACILITY TRANSITION S&M 1200 1200 22682 S&M of 100 inactive fac. (including PUREX.) 40 ER M.C. Hughes **ER05** 51 50 49 MIN SAFE - 300 AREA D&D - FACILITY TRANSITION S&M 200 400 23082 S&M of 21 inactive fac. Baue Min-Safe Subtotal 9855 22420 23082 Bauer ER06 50 48 71 233 S D&D 2570 26888 D&D of 233-S Facility ER M.C. Hughes 4000 3806 40 ER05 52 48 72 100 AREA C REACTOR ISS 4663 5950 26888 н Y Completion of C Reactor ISS M C. Hughes Bauer ΔN ₽R Bauer M C. Hughes ER05 90 51 92 FACILITY TRANSITION SUPPORT 750 750 750 27638 M н ER support for facility transition activities M.C. Hughes 60 RL PROGRAM MANAGEMENT AND SUPPORT 32983 40 FR Bauer ER10 91 93 7020 6000 5345 Management and Oversight 40 Bauer M.C. Hughes **ER10** 143 111 108 PROGRAM MANAGEMENT & SUPPORT 37919 27889 26449 59432 Safety QA Reg Compl. Data Mgmt Engr. Plan, for Min Safe 105 200 ZP GW REMEDIAL ACTION 2736 Treatment of 1,3B liters of groundwater 40 ÉR Bauer M.C. Hughes **ER08** 133 109 3051 2659 62168 131 103 132 100 HR GW REMEDIAL ACTION 3426 Treatment of 880M liters of groundwater **ER08** 3422 3080 65594 40 Bauer M.C. Hughes **ER08** 132 104 133 100 KR GW REMEDIAL ACTION 2442 3069 3402 68996 Treatment of 600M liters of groundwater 40 ER Bauer M.C. Hughes 102 100 NR GW REMEDIAL ACTION Treatment of 300M liters of groundwater 40 FR M.C. Hughes ER08 130 134 2799 1000 1506 70562 Baue 40 ER Bauer M.C. Hughes ER08 134 106 135 200 UP GW REMEDIAL ACTION 1615 609 510 71012 Treatment of 95M liters of groundwater 40 Bauer M.C. Hughes ER08 135 106 136 200 PO GW REMEDIAL ACTION 71012 Y 136 106 137 N REACTOR DEACTIVATION ER09 71012 Desctviation of N Reactor 40 M.C. Huohes 13516 Baue M.C. Hughes **ER04** 149 115 138 ER DISPOSAL FACILITY 14842 16664 23641 94653 м Disposal of 770K cubic yards of waste 40 FR Bauer 112 100 BC SOURCE REMEDIAL ACTION 40 M C. Hughes ER01 144 6301 8664 6480 101133 м Remediation of 13 waste sites in 100 BC Area FR Rauer **ER01** 145 113 100 DR SOURCE REMEDIAL ACTION 5966 9277 5015 106148 Remediation of 20 waste sites in 100 D Area. 40 ER Rauer M.C. Hughes 40 FR Bauer M.C. Hughes ER01 146 113 143 183-H WASTE DISPOSAL 106148 Closure of a RCRA TSD in support of the TPA. 114 300 FF SOURCE REMEDIAL ACTION Remediation in 9 waste sites 40 M.C. Hughes **ER03** 148 6516 7618 5337 111485 Bauer 117 100 HR SOURCE REMEDIAL ACTION 1207 1433 8922 120407 Remediation of 8 waste sites in 100 H Area **ER01** 150 145 40 ER Baue M C. Hughes 151 117 GW MGT WELL DECOMMISSIONING 2000 122407 40 Bauer M.C. Hughes ER08 146 2000 Decommissioning and maintenance of existing wells ER06 40 M C. Hughes 137 107 100 AREA D&D REMEDIAL ACTION 4815 2854 1962 124369 м Decommissioning of the eight 100 Area facilities FR Bauer ER06 106A 107 100 AREA F REACTOR ISS 1311 7789 132158 Initiate F Reactor ISS 40 FR M.C. Hughes Bauer 139 107 149 100 AREA D REACTOR ISS 132158 D Reactor ISS 40 ËR Bauer M.C. Hughes **ER06** DR Reactor ISS 100 AREA DR REACTOR ISS 40 ER M.C. Huches ER06 107A 107 132158 Bauer ER06 141 107 151 100 AREA H REACTOR ISS 132158 H Reactor ISS 40 Bauer M.C. Hughes 108 100 AREA KE REACTOR ISS 132158 KE Reactor ISS 40 Bauer M C. Hughes ER06 142 100 FR SOURCE REMEDIAL ACTION Remediation of 6 waste sites in 100 F Area ER01 147 113 1100 136706 40 M.C. Hughes 2620 4548 Baue 100 NR SOURCE REMEDIAL ACTION 40 ER M C. Hughes ER01 152 118 392 1089 845 137551 м М Remedial design Bauer ER01 154 119 155 100 KR SOURCE REMEDIAL ACTION 137551 М М Remediation of 100 K Area waste sites 40 FR Bauer M.C. Hughes 155 119 156 I GW MGT MODELING AND COMPOSITE ANALYSIS 650 650 138201 Development of composite analysis 40 ER ER08 Bauer M.C. Hughes 153 200 BP SOURCE REMEDIAL ACTION 516 138201 Complete Prototype Barrier Testing 40 ER Bauer M.C Hughes ER02 119 157 1268

M.C. Hughes

191A

40

200 Area assessment

789

138201

М

159 200 NPL COMMON ASSESSMENT / REMEDIAL ACTION

,	.∪ı. ≝: Ja:a	a s consister	r: with the July	ar niegn	alec - no	гу	s , ras	nmitted by the letter dated states.											
Cross Reference Identification						Pri	ority		FY 97-99				FY99 RISK		K	Compliance			WHAT ARE WE BUYING?
							- 1		1			· •	Fv:	aluatio	տՈ		•		}
		DOE-RL	CONTRACTOR			<u> </u>			FY 1997	FY 1998	FY 1999	 i	<u> </u>		"				
ЕМ		PROGRAM	PROJECT			GR.	99	1	Est.	Est.	Est.	сим.			1	ΕO			
OFF R	L PROG	MANAGER	DIRECTOR	PBS#	UAS#	PRI	PRI	"UNIT OF ANALYSIS"	Cost	Cost	Cost	FY 1999	P\$	SP E	ĒΝ		DNFSB C	Other	
40 E		Bauer	M.C. Hughes	ER08		120		COL RIVER COMPREHENSIVE IMPACT ASSESS	451			138201	L		H	Y		Y	
40 E	R	Bauer	M.C. Hughes	ER02	157	119	161	200 PO REMEDIAL ACTION - ASSESSMENT				138201	L	M	н	Υ		Y	200 Area assessment
40 E	R	Bauer	M C Hughes	ER02	158	120	162	200 UP RREMEDIAL ACTION - ASSESSMENT				138201	L	М	н	Y		Υ	200 Area assessment
40 E	R	Bauer	M C Hughes	ER02	159	120	163	200 RO REMEDIAL ACTION - ASSESSMENT				138201	L	М	н	Y		Y	200 Area assessment
40 E	R	Bauer	M.C. Hughes	ER02	160	120	193	200 IU REMEDIAL ACTION - ASSESSMENT				138201	L	М	н	Y		Y	200 Area assessment
			e e eg gazzen bilden e	and the stage		£		and the property of the second		and and	No. 1	. f	3 4 7.	ar will also		100			en en en en en en en en en en en en en e
l					- 1		i	LOW SCENARIO Subtotal	134799	130602	138201		1		ŀ				
													<u> </u>						
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						of the engineers was an experience of a regiment was a second		1 14 July 19	e nya ne pré				7 : 1	a of the standard	10 mg (10		a superation for process and a superation of the second superation of the second secon
40 E		Bauer	M.C. Hughes	ER08	- 1	32	1	GW MGT CERCLA/RCRA MONITORING & REPORTING	591				Ļ	L	н	Y		Y	Site wide Groundwater and Environmental Monitoring
40 E		Bauer	M C Hughes	ER10	91			RL PROGRAM MANAGEMENT AND SUPPORT	7020			138201]			Y		Y	Management and Oversight
40 E		Bauer	M C Hughes	ER03	- 1	114	- 1	300 FF SOURCE REMEDIAL ACTION	6516		841	139042	М		н	Y		Y	Required to meet TPA milestone for completion of remediation
40 E		Bauer	M C Hughes	ER06	106A	107	- 1	100 AREA REACTOR ISS		1700	8823	147865	М	н	М	Y		Y	Required to maintain comittments for TPA
40 E		Bauer	M.C. Hughes	ER01	- 1	118		100 NR SOURCE REMEDIAL ACTION	392		3335	151201	М	М	н	Y		Y	Required to initiate remediation in accordance with the ROD
40 E		Bauer	M.C Hughes	ER02		119	***	200 NPL COMMON ASSESSMENT / REMEDIAL ACTION	789			151201	L		н	Y		Y	Initiate 200 Area assessment
40 E		Bauer	M.C. Hughes	ER08		120		COL RIVER COMPREHENSIVE IMPACT ASSESS	461	1000	1000	152201	L	М	Н	Y		Y	Implement CRCIA recommendations
E		e gymriddiag.	The transmission of the contract of the contra	Fre SP 3	ورديها أجيان		100	है। मेर्पेक्स्प्रेर मुक्ते देवदार्य र एक अस्ति का तरा प्राप्ति । या काद की देवता का समस्य		ng nga ay ng s	(.	the property	-	er to compre	- 4		ige in color 5 €	Cr. v .	 Supplied to the second of the s
					1		l	WOULD GET IN DIE G. TANKE	.50500	400000	450004		ŀ		- 1				
1					1		J	HIGH SCENARIO Subtotal:	150568	133302	152201		l		- 1				
					i														】 29 最 :
40 E		Bauer	M C Hughes	ER08		32		GW MGT CERCLARCRA MONITORING & REPORTING	591	2000	2000	154201	L.		Н	Y	energy is a figure a	Y	Site wide Groundwater and Environmental Monitoring
40 E		Bauer	M C Hughes	ER03		114		300 FF SOURCE REMEDIAL ACTION	6516	1357	2000	154201	,		н	·		,	Required to meet TPA milestone for completion of remediation
40 E		Bauer	M C Hughes	ER06	1	107		100 AREA REACTOR ISS	, with	4694		154201	,	н	ii I	Y		·	Required to maintain comitments for TPA
40 E		Bauer	M.C. Hughes	ER01		118	- 1	100 NR SOURCE REMEDIAL ACTION	392	410	2464	156665	Г"	M	<u>"</u>	, Y		·	Requirec to initiate remediation in accordance with the ROD
40 E		Bauer	M.C. Hughes	ER01	191A			200 NPL COMMON ASSESSMENT / REMEDIAL ACTION	789	500	4260	160925	1 "	M	ï l	, Y		·	Initiate 2: 0 Area assessment
40 E			· •						703			100323						•	BRIDE Z O'Y de assessment
					*						· · · · · ·		1						
						1	İ	Additional Requirements Suptolal:	158856	142263	160925								
						1		. control and an annual transfer and an annual an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual and an annual a		1 12200	100000		1		- 1				